

## National Transmission Planner fees

1 JULY 2024 - 30 JUNE 2025

15 February 2024



## National Transmission Planner fees 1 July 2024 to 30 June 2025

## **Background**

Under the National Electricity Rules (NER), AEMO recovers the costs of performing its National Transmission Planner (NTP) function from the Coordinating Network Service Providers (CNSPs). AEMO are required to publish these costs by 15 February each year.

The allocation of the NTP fees applied to CNSPs is on the basis of energy consumed (GWh) for the latest completed financial year (FY23), in the relevant region, as a proportion of the energy consumed in all regions in that year.

## FY25 revenue requirement and fees

AEMO's budgeted costs for this function for FY25 are \$32.3m and due to an anticipated surplus of \$1.9m in FY24, the revised revenue requirement for FY25 is \$30.4m. This is \$11.8m higher than FY24, primarily driven by:

- enhancements to AEMO's Integrated System Plan, which may include (subject to consultation) improving consideration of social licence in the transition of the NEM power system, community sentiment mapping and consumer risk preferences (\$2.0m).
- an initial estimate of the costs of developing a supercharged ISP (e.g. integrating gas and demand forecasting). Approximately half of the indicative overall cost of these activities has been included (\$5.7m).
- investment in capabilities to monitor and report on the progress of investment and the transition relative to AEMO's planning advice and recommended actions highlighted in our publications (\$0.5m).
- increase in Software as a Service (SaaS) costs as a result of increased investment in cyber capabilities and AEMO's Enterprise Resource Planning (ERP) system (\$1.6m).
- increase in central support function expenditure, primarily related to implementation of the digital assets listed above, underlying wage growth and CPI-related increases (\$2.0m).

Table 1 outlines the revenue requirement for each Transmission Network Service Provider from 1 July 2024 to 30 June 2025.

Table 1. FY25 NTP fees for CNSPs

Region	Coordinating Network Service Provider	FY25 fees (\$) (GST exclusive)	Monthly fees (\$) (GST exclusive)
NSW	Transgrid	11,146,413	928,868
QLD	Powerlink	8,618,877	718,240
SA	ElectraNet	1,941,777	161,815
TAS	TasNetworks	1,813,728	151,144
VIC	AEMO (VIC TNSP)	6,833,127	569,427
Total		30,353,922	2,529,494