

MEETING No: 3
DATE: 28 November 2013
TIME: 09:30 am – 11:30 am AEST
LOCATION: **AEMO - Melbourne**
AEMO - Sydney
AEMO - Brisbane

ATTENDEES

Site	Organisation	Representative
SYD	Chair (AEMO)	Matt Zema
SYD	AEMO	David Swift
SYD	AEMO	Peter Geers
SYD	AEMO	Louis Tirpcou
SYD	AEMO Board	Sibylle Krieger
SYD	Alinta Energy	Jeff Dimery
SYD	Envestra Ltd	Craig de Laine
SYD	Infigen Energy	Richie Farrell
SYD	Origin Energy	Simon Rodgers
SYD	Santos	Phillip Solomon
MEL	AEMO	Mike Cleary
MEL	AEMO	Peter Geers
MEL	AEMO	Jo Witters
MEL	AEMO	Michael Eastwood
MEL	AEMO Board	Stephen Orr
MEL	AGL Ltd	Anthony Fowler
MEL	Energy Australia	Mark Collette
MEL	EnerNOC	Paul Troughton
MEL	ExxonMobil	Paul Foster
MEL	Hydro Tasmania	David Bowker
MEL	SP Ausnet	Charles Popple
BRIS	AEMO Board	Jon Hubbard
BRIS	AEMO	Alex Driscoll
BRIS	APA Group	Rod Johannessen
BRIS	ERM Power	Derek McKay
BRIS	Rio Tinto	Mark Grenning

1. APOLOGIES

AusGrid	Trevor Armstrong
BHP Billiton	Ian Mumford
St Vincent de Paul Society	Gavin Duffy

2. INTRODUCTION

Members attended the meeting in person at AEMO's offices in Melbourne, Brisbane and Sydney.

3. DRAFT COMMUNIQUE

The draft communique circulated previously to members in respect of meeting 2 (August 2013) was approved.

4. DISCUSSION

The group discussed at a high level issues topical across the wholesale energy markets and networks. Issues of interest ranged from electricity market design, the regulatory framework for assessment of network asset replacements, to scenarios within the 2013 Gas Statement of Opportunities (GSOO) and demand forecasting.

AEMO provided context regarding a number of policy drivers, all currently underway or with the potential to have some level of impact across the markets and network businesses. These included the potential for the carbon price to be repealed, upcoming review of the LRET and the range of gas market reviews being carried out across jurisdictions, Commonwealth and the AEMC.

AEMO noted issues discussed and intends to raise these for discussion with its Board.

AEMO took the following items as actions to follow up ahead of the next meeting:

1. Electricity market design – AEMO to carry out scenarios to assess the impact of a large percentage of renewable generation operating on the NEM, over the longer term. What might be the challenges for NEM operation from a technical reliability perspective, particularly on difficult days? AEMO will develop options to discuss with stakeholders.
2. 2013 GSOO – AEMO presented an overview of a number of the scenarios contained within the 2013 GSOO. AEMO to extract price assumptions made within scenarios and circulate to the group.

AEMO invited feedback from members on both the format and nature of issues raised at the forum.

5. NEXT MEETING

Date TBC – to be held in April/May 2014, hosted at AEMO's Melbourne, Brisbane and Sydney offices.