

Declared Wholesale Gas Market - Notice of Ancillary Payments attributed to a transmission constraint on 1 June 2015

On 1 June 2015 in the Declared Wholesale Gas Market, Winchelsea Compressor Station experienced an unplanned outage which caused a pipeline constraint in the South West Pipeline. As a result, the declared transmission system service provider (DTSSP) was subjected to DTSSP congestion uplift payments. AEMO has determined the DTSSP congestion uplift quantity as per the Wholesale Market Uplift Payment Procedures (Victoria) Chapter 6.3.

NGR 240(9) requires AEMO to publish the following details where ancillary payments are attributable to a transmission constraint. The following figures are based on Gas Day 1 June 2015 Revision data:

- a) The extent of the transmission constraint caused by failure of the DTSSP to fulfil its obligations under the service envelope agreement in that trading interval was 2,768 GJ.
- b) The aggregate of tariff D withdrawals in excess of the authorised MDQ in that trading interval was 112,860.06 GJ
- c) The aggregate of tariff V withdrawals in excess of the authorised MDQ allocated to those points in that trading interval was 124,170.70 GJ
- d) The aggregate of gas withdrawn at all tariff D withdrawal points in that trading interval was 318,900.26 GJ

Notice Date: 15 February 2016