FUTURE POWER SYSTEM SECURITY ROADSHOW

OVERVIEW OF POWER SYSTEM OPERATIONS

August 2016







- Introduce concepts and terminology relevant to AEMO's Future Power System Security program:
 - AEMO as the power system operator
 - What is power system security and why does it matter?
 - Key elements of power system security

ABOUT AEMO



- AEMO has operational responsibilities across gas and electricity
- In electricity, AEMO is the
 - o power system operator
 - o market operator
- The National Electricity Market (NEM) East South West Interconnected System (SWIS) - WA

AEMO AS POWER SYSTEM OPERATOR



- Getting customers the power that they need when they need it while maintaining the system within specified limits
 - For safety, to avoid equipment damage and to avoid widespread disruptions to consumers
- Second-by-second function
- AEMO does not own the physical plant like power stations or transmission lines
- AEMO monitors electrical properties around the system and sends instructions to generators and network businesses to control plant to keep these electrical properties within specified limits
- This is about the physical operation of the power system

How does the NEM work? Power System Basics





SUPPLYING CONSUMER ELECTRICITY NEEDS AND POWER SYSTEM SECURITY

SUPPLYING CONSUMER DEMAND



- At all times,
 - Total electrical production = total electricity demand



CONSUMER DEMAND CURVE 11 AUG 2016





UNEXPECTED DISCONNECTIONS





- Generation can break down
 - The amount of generation needs to be replaced almost instantly or disconnect some load to keep supply and demand in balance
- Transmission elements, such as transmission lines and transformers can disconnect due to faults
 - This can disconnect generation or demand

TWO TYPES OF CONTINGENCY EVENTS



Credible

- Reasonably possible
- Examples: unexpected disconnection of a transmission line or generating unit
- AEMO must manage proactively

Non-credible

- Less likely
- Examples: unexpected disconnection of multiple transmission lines or generating units
- Limited ability to manage proactively
- Can be reclassified as 'credible' if more likely due to abnormal conditions (e.g. bushfires, lightning)

- Policy set in National Electricity Rules
- No international standard



- Relates to operating within all specified limits
- Even following the failure of a major power system element (credible contingency event)



POWER SYSTEM SECURITY







GENERATION TYPES

Generation - Synchronous











Non-synchronous









FREQUENCY CONTROL

FREQUENCY CONTROL





- Frequency is the signal for supply/demand balance
- Needs to be balanced in real time
- Needs to be resilient to system events
- Managed with Frequency Control Ancillary Services (FCAS)

TWO CATEGORIES OF FREQUENCY CONTROL ANCILLARY SERVICES (FCAS)

0.94

49.5

DEM

50.0

50.5

GEN

51.0



Regulation

- Small variations in frequency
- Second by second variations

Contingency

- Large variations in frequency
- Major disturbance



FREQUENCY CONTROL ANCILLARY SERVICES





WHAT IS INERTIA?



• The property of a body that resists any change to its uniform motion; equivalent to its mass



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- For the power system this means:
 - High inertia slow change in frequency following a disturbance
 - Low inertia fast change in frequency following a disturbance
- Inertia is provided by synchronous machines





SYSTEM STRENGTH

FAULT CURRENT







- Lower fault current levels = weaker power system
- Higher fault current levels = stronger power system
- Fault current provided by synchronous machines
- Localised characteristic

WRAP-UP



Key is keeping the supply and demand in balance all the time



- Power system security relates to the ability to stay within technical limits even after a disturbance
- As well as the production of electricity, we also require other behaviour to keep the system secure and stable

DISCUSSION





Thank you!