

Minutes

Meeting:	AEMO Procedure Change Working Group (APCWG)
Date:	Monday, 16 December 2024
Time:	1.00pm – 2.00pm
Location:	Virtual meeting
Teleconference details:	MS Teams

Attendees:

Name	Company
Adam Stephen	Entego
Alex Gillespie	AEMO
Anastasia Tam	Green Wind Renewables
Ayyappan Muthuvarappan	Western Power
Brooke Edwards	AEMO
Cara Smith	Western Power
Daniel Tobreck	WA Government
Das Choton	Western Power
Denis Vukasinovic	Collgar
Dimitri Lorenzo	Bluewaters Power
Donna Todesco	AEMO
Dugald Bell	Western Power
Elizabeth Walters	ERAWA
Gavin White	ERAWA
Genevieve Teo	Synergy
Gerrymaine Amoc	Bluewaters Power
Graeme Ross	Simcoa
Haydn Calvert	ERAWA
Inez Zhang	Goldwind Australia
Jake Flynn	Collgar
James McIntosh	AEMO
Jean Mileto	Alinta Energy
Jenny Laidlaw	WA Government
John Nguyen	Perth Energy
Jorge Quezada	Nomad Energy
Jean-Phillipe Montandon	AEMO
Julian Fairhall	ERAWA
Kailei McCrea	Bluewaters Power
Katrina Burns	Enel X

Name	Company
Kobi Tyrrell	ERA
Kristian Myhre	Transalta
Laura Palchak	WA Government
Loke Leng	WA Government
Luke Commins	WA Government
Mark McKinnon	Western Power
Mark McPartland	Nomad Energy
Martin Stulpner	Matador Capital
Mena Gilchrist (Chair)	AEMO
Michael Dalton	AEMO
Muhammad Arsalan	ERAWA
Natalia Kostecki	AEMO
Natalie Robins	ERAWA
Neil Canby	Sunrise Energy Group
Nimish Trivedi	Synergy
Paul Elliott	AEMO
Penny Ling	Metro Power
Peter Huxtable	Water Corporation
Rajat Sarawat	ERAWA
Rebecca Pedlow-Collins	AEMO
Rod Littlejohn	Change Energy
Russell Frost	AEMO
Sam Jurat	Amanda Energy
Sarah Graham	AEMO
Sean McAvoy	WA Government
Shamir Mohajerani	Global Power Generation
Stefan Scagnetti	Bluewaters Power
Timothy Harrison	Monadelphous Group
Vlasta Barac	Metro Power

1 Welcome

- Mena Gilchrist (Chair) provided a brief introduction and thanked everyone for attending the APCWG.
- Stakeholders were reminded of the ground rules for working group participation, that the session is being recorded and were asked not to record the meeting.
- Mena Gilchrist opened the meeting with an acknowledgement of country.

2 Year in Review and a brief look into 2025

- Mena provided a summary of the Procedure consultations in 2024, where AEMO has consulted on 20 WEM Procedures.

- 2025 promises to be another big year for Procedures, with around 20 known changes identified to-date, most of which relate to reform initiatives.

3 WEM Procedure: Outage Intention Plan

- Mena Gilchrist (Chair) introduced Michael Dalton (AEMO) who provided information on the WEM Procedure: Outage Intention Plan (Procedure).
- Attendees were invited to ask questions or provide feedback:
 - There were no questions.
- Stakeholders were invited to submit written responses to the Procedure consultation to WA.MarketDevelopment@aemo.com.au by 19 December 2024.

4 WEM Procedure: Facility Sub-Metering

- Mena introduced Rebecca Pedlow-Collins (AEMO) who presented on the WEM Procedure: Facility Sub-Metering (Procedure).
- Attendees were invited to ask questions or provide feedback:
 - There were no questions.
- Stakeholders were invited to submit written responses to the Procedure consultation to WA.MarketDevelopment@aemo.com.au by 31 January 2025

5 WEM Procedure: Credible Contingency Events

- Mena introduced Russell Frost (AEMO) who presented on the amendments to the WEM Procedure: Credible Contingency (Procedure).
- Attendees were invited to ask questions or provide feedback:
 - There were no questions.
- Stakeholders were invited to submit written responses to WA.MarketDevelopment@aemo.com.au by 24 January 2025.

6 WEM Procedure: Direction of Registered Facilities in Scarcity Conditions

- Paul Elliott (AEMO) provided the APCWG with information on the WEM Procedure: Direction of Registered Facilities in Scarcity Conditions (Procedure).
- Attendees were invited to ask questions or provide feedback:
- Jenny Laidlaw queried what AEMO meant by “least impact” to the market in regard to choosing the most appropriate Registered Facility to provide the Rate of Change of Frequency (RoCoF) Control Service. Paul responded AEMO will look to make the minimum number of directions to the least number of facilities, that represented the lowest cost to the market, given the Power System circumstances and other factors that must be considered (for example, matching a Facility's minimum generation to the quantity of service needed).
 - Jenny clarified if the driving factor was around cost or the number of facilities directed? Paul responded that AEMO will assess both the cost (via the merit order) and the total number of

directions (to each Registered Facility) and will co-optimize across these two factors, depending on the prevailing circumstances, to resolve the issue. This co-optimization is done outside of the formal algorithm. For example, AEMO may direct one Facility next in the merit order who can resolve the issue over directing more than one facility.

- Stakeholders were invited to submit written responses to WA.MarketDevelopment@aemo.com.au by 24 January 2025.

7 Upcoming Procedures

- Mena provided an update to the APCWG on upcoming Procedure consultations for 2025.

8 Next Steps and Other Business

- Mena reminded APCWG members that they can contact AEMO if they wish to discuss anything from today's meeting or if they have ideas to improve the Procedure Change Process and how AEMO engages with stakeholders.
- Mena advised that the draft minutes will be released very shortly and will be open for comment until 2 January 2025.
- There was no Other Business for the meeting.
- The meeting was closed at 1.30pm.