

# Addendum Meeting Outcomes – AEMO Procedure Change Working Group (WEM)

**MEETING:** AEMO PROCEDURE CHANGE WORKING GROUP MEETING 11

**DATE:** THURSDAY, 2 MAY 2019

**TIME:** 9.30 AM – 11.00 AM

**LOCATION:** AEMO PERTH OFFICE, LEVEL 45, CENTRAL PARK,  
152 – 158 ST GEORGES TERRACE, PERTH

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## 1. BACKGROUND

Following the publication of the meeting outcomes, Synergy highlighted matters discussed at the meeting which were omitted. This addendum documents those matters.

## 2. POWER SYSTEM OPERATION PROCEDURE: DISPATCH

- Question – Step 2.1.1: Has AEMO considered requiring Facilities providing Load Following Ancillary Service (LFAS) to also provide Spinning Reserve?

Answer – WEM Rule 3.10.2(b) informs AEMO how to set the standard for Spinning Reserve. AEMO's upcoming Ancillary Service Report will document AEMO's approach to meeting the requirements of WEM Rule 3.10.2(b). The rule does not place an obligation upon Participants providing LFAS. Essentially, the primary obligation for Power System Security precludes AEMO from including LFAS Facilities in Spinning Reserve, unless those Facilities are in the Balancing Portfolio or have an Ancillary Services Contract. AEMO will vary step 4.1.4 of the Procedure from 'certified' to 'contracted'.

- Question – Section 4: Does AEMO calculate the short-term fluctuations in load and generation measured as the variance of the 1-minute average readings around a 30-minute rolling average? If so, could the Procedure require AEMO to publish this figure?

Answer – AEMO considers that, given the 10-minute dispatch cycle, the LFAS standard set by WEM Rule 3.10.1 is no longer a good indicator of the LFAS requirement. AEMO uses multiple inputs and analyses to set the LFAS requirement, which will be described in the upcoming Ancillary Service Report. AEMO is in the process of re-designing the methodology to set the LFAS requirement.