Gas Bulletin Board (GBB) Participant Submission Obligations

Presented to WA Gas Consultative Forum

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Disclaimer

This material provides general information about the operation of the WA Gas Bulletin Board (GBB (WA))

The definitions of each submission type are for training purposes only and may not reflect the Glossary of the GSI Rules

AEMO has taken all due care in preparing this material but accepts no liability for any errors it may contain. To fully understand their obligations, participant should refer to the relevant GSI Rule, Procedures and technical documentation

Market Trial environment is available for test submissions – https://gbbwa-trial.aemo.com.au/#home

Background

- Gas Market Participants are required to provide AEMO with information in accordance with GSI Rules (Part 3)

- In the October 2021 WA Gas Consultative Forum (GCF) AEMO presented an overview of participant reporting obligations under the GSI Rules.
  - This presentation can be found here: https://aemo.com.au/en/consultations/industry-forums-and-working-groups/list-of-industry-forums-and-working-groups/wa-gas-consultative-forum-wagcf - WACGF 18 – Meeting Pack

- In response to requests from Market Participants, this is intended as a brief refresher on these obligations, with a focus on:
  - Capacity Outlook
  - Actual Flows

Submissions

Medium Term Capacity Outlook

Planned Service Notifications for all planned work which the operator reasonably expected to have material impact on the capacity of the Facility during the next 12 months (GSI Rules Glossary)

When: Must be submitted by 6pm on last day of each calendar month the next 12 months.

Contains: Facility, dates of capacity change, expected capacity, short description.

Update: ASAP for any material change for any Gas Day not yet covered by Capacity Outlook. Material means >10% of Nameplate Capacity or >10TJ/day change in Capacity.

Medium Term Capacity

Medium Term Capacity Outlook from Gas Day 14/07/2022, as at 14/07/2022 13:10:18 (GSI Rule 85(c)). Medium Term Capacity provided under the transitional arrangements may also be available.

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Facility	Duration	Capacity Type	Description	Capacity
Pluto	24/06/2022 - 20/07/2022	Nameplate	Outage	0.0
Macedon	01/07/2022 - 31/07/2022	Nameplate	No change to capacity	191.0
Xyris Production Facility	01/07/2022 - 31/07/2022	Nameplate	"None"	25.0

- ✓ Registered Pipeline Operators [56]
- ✓ Registered Storage Facility Operators [64]
- ✓ Registered Production Facility Operators [71]
- ✗ Registered Large Users
- ✗ Gas Shippers

Capacity Outlook

The estimated quantity of gas that can be transported/delivered/withdrawn/received/injected based on knowledge of the Facility's capability and availability [GSI Rules Glossary]

When: By 6pm each Gas Day D. If the Capacity Outlook for previous submitted Gas Days has not changed and Capacity Outlook for D+7 is the same as D+6, the Participant need not submit.

Contains: Facility Capacity for next 7 Gas Days (D+1 to D+7 inclusive).

Update: By 9am or 1pm for any change for any Gas Day not yet ended.

Capacity Outlook

Seven-day Capacity Outlook from Gas Day 15/07/2022, as at 14/07/2022 14:15:19 (GSI Rule 85(a))

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Facility	Gate Station	Type	15/07	16/07	17/07	18/07	19/07	20/07	21/07
Beharra Springs		Production Capacity	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Dampier to Bunbury Natural Gas Pipeline	Barter Road	Gate Station Capacity	13.7	13.7	13.7	13.7	13.7	13.7	13.7

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Daily Actual Flow Data

Actual flows for a given Gas Day on the basis of operational metering data where available or otherwise, where such data is not available, as estimated by the Operator [GSI Rules Glossary]

When: By 2pm each Gas Day D+2.

Contains: Actual quantity of gas flow per Facility for Gas Day D.

Update: ASAP after a Production Facility's Operator becomes aware of changes, but no later than 1 year after the end of period.

used for GSI Invoicing

Actual Flows

Daily Actual Flow Data for Gas Day 12/07/2022, as at 14/07/2022 14:00:00 (GSI Rule 87)

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Facility	Type	Zone	Receipt	Delivery
Beharra Springs	Production		22.0	N/A
Dampier to Bunbury Natural Gas Pipeline	Pipeline	Dampier	1,177.7	400.1
Dampier to Bunbury Natural Gas Pipeline	Pipeline	Metro	26.0	384.4

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Questions

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