AEMO AR6 Summary

July 2022 to June 2025

Presented to WA Gas Consultative Forum

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AR6 Final Determination –Summary

Major Expense category	Original proposal	Draft Determination	Revised proposal	Final Determination	Variance (Original vs FD)	Variance (Revised vs FD)
Opex	5.5	5.5	5.8	5.8	0.4	0
Capex	0.38	0.38	0.38	0.34	-0.04	-0.04

- Opex increase between original submission & revised submission is driven by slight increase in labour costs due to EBA increases & reallocation of some D&A costs.
- Capex projects includes Gas Bulletin Board ($0.2Mn) & allocation from Cyber capex. Variance between revised submission & final determination is due to reduction in Cyber capex approved.

Market Fees –FY23

Revenue Requirement	Budget 2021-22	Budget 2022-23	Variance	Variance
AEMO GSI revenue requirement ($'m)	1.75	1.56	-0.19	-11.0%
ERA Regulator revenue requirement ($'000)	0.08	0.15	0.07	87.5%
EPWA Coordinator revenue requirement ($'000)	0.16	0.16	-	-
Total GSI revenue requirement ($'m)	**1.99**	**1.87**	-0.12	-6.0%

- Drop in AEMO fees reflect returning the surplus from prior year , partially offset by increases in underlying costs.
- ERA fees going up by 87.5% while EPWA fees remain unchanged.

Questions and discussion