

ERCF Monthly Meeting Notes

28 October 2024

This meeting is being recorded for the purpose of minute taking.



Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
3. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
4. **In attending this meeting, you are expected to:**
 - Not only represent your organisation's interests but also the interests of Industry and its customers
 - Have an open mindset
 - Contribute constructively
 - Be respectful, both on the call and in the chat

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.
- AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders
- The AEMO Competition Law Meeting Protocol can be viewed and downloaded from AEMO's website
 - https://aemo.com.au/-/media/files/stakeholder_consultation/working_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en

Agenda

1. Welcome
2. Flexible Trading Arrangements
3. Empowering consumers with real-time data
4. ICFs
5. Items of Interest
6. General Business and Next Steps
7. Appendix
 - ERCF Subgroup membership
 - ICFs Awaiting Implementation
 - Forward Schedule of Change (MSATS Releases)

Notes

- Blaine Miner (AEMO) welcomed members to the meeting and provided an overview of the proposed agenda

Flexible Trading Arrangements (Procedure Impacts)

Justin Stute (AEMO)

Brief Final Rule Overview

- The rules seek to enable three key arrangements:
 - Large customers will be able to engage multiple energy service providers at their premises to manage and obtain more value from their CER.
 - Energy service providers for small and large customers will be able to separate and manage ‘flexible’ CER from ‘passive’ loads in the energy market - leading to innovative products and services for consumers.
 - Market participants will be able to use in-built measurement capability in technology such as electric vehicle (EV) chargers and streetlights - to enable innovative and essential products and services at a lower cost.
- There are three core areas to the final determination and final rules
 - Creating an enduring framework for flexible trading with multiple energy service providers at large customers’ premises
 - Removes the need for large customers and their agents (such as small resource aggregators) to use an embedded network and navigate the Network Exemptions Guideline or obtain a second connection to the distribution network to get a second NMI.
 - A new accredited role of NMI Service Provider (NMISP) will be created to establish and maintain NMIs for secondary settlement point.
 - Creating opportunities to optimise CER flexibility for small customers (households and small businesses)
 - The Commission has determined not to progress the option of multiple Financially Responsible Market Participants (FRMPs) at small customer premises at this time, as further work needs to be done on the National Energy Customer Framework to identify arrangements for future energy services that both protect consumers and enable innovation and competition.
 - New meter types to enable measurement of energy flows using in-built technology
 - Three new meter types with lower minimum specifications will be created to enable technology such as EV chargers and streetlights with in-built measurement capability to be used for settlement and billing.

Flexible Trading Arrangements

Key Rule Obligations	Dates
AEMO Procedures Final Determination	30 September 2025
Type 9 metering arrangements	31 May 2026
Flexible trading arrangements	1 November 2026

AEMO Procedure Consultation Stages	Dates
Issues Paper	April 2025
Draft	June 2025
Final	September 2025

Procedures Impacts: Effective 31 May 2026

Procedure	Impact
MSATS Procedures	<ul style="list-style-type: none"> • Updates to Obligation by role for type 9 • Updates for Metering Installation Type Code table
Standing Data for MSATS	<ul style="list-style-type: none"> • New type 9 enumeration and type 9 CMS
Service Level Procedure MDP Services	<ul style="list-style-type: none"> • Specifying the processes of third-party subcontractors where the use of a central management system is allowed • Specifying metering data processing requirements for type 9
Service Level Procedure MP Services	<ul style="list-style-type: none"> • Detailing the requirements where a Central Management System is used to collect electronic signals from measurement elements for a metering installation • Specifying the processes of third-party subcontractors where the use of a central management system is allowed
Metrology Procedure Part A	<ul style="list-style-type: none"> • Minimum services specification of Type 9 metering installations • New clauses referencing: <ul style="list-style-type: none"> • the metering installation components of a type 9 metering installation • the service level requirements of a type 9 metering installations
Metrology Procedure Part B	<ul style="list-style-type: none"> • Substitution processes of a CMS
Unmetered Load Guideline	<ul style="list-style-type: none"> • The management of transition of a type 9 from the load table
Accreditation Checklists	<ul style="list-style-type: none"> • Ensure the capabilities of a MP, MDP meet the new requirements under the NER of a type 9 metering installation
Guide to the Role of the Metering Coordinator	<ul style="list-style-type: none"> • New obligations for type 8 and type 9 metering installations for MCs are included in the registration process for an MC

Procedures Impacts: Effective 1 Nov 2026

Procedure	Impact
MSATS Procedures	<ul style="list-style-type: none"> • Updates to Obligation by role for type 8A and type 8B • Updates for Metering Installation Type Code table • New standing data attribute to identify the Premises Connection Point and Secondary Settlement Point • New change requests and change request logic
Standing Data for MSATS	<ul style="list-style-type: none"> • New meter installation type codes
Service Level Procedure MDP Services	<ul style="list-style-type: none"> • Specifying the processes of substitution for the secondary settlement point where the premises connection point is experiencing an outage or is de-energised.
Service Level Procedure MP Services	<ul style="list-style-type: none"> • Detailing the requirements of commissioning and maintaining a secondary settlement point
Guide to the Role of the Metering Coordinator	<ul style="list-style-type: none"> • New obligations for type 8 and type 9 metering installations for MCs are included in the registration process for an MC
Metrology Procedure Part A	<ul style="list-style-type: none"> • Minimum services specification of type 8A and type 8B metering installations • New clauses referencing: <ul style="list-style-type: none"> • the metering installation components of a type 8A and type 8B metering installation • the service level requirements of a type 8A and type 8B metering installations
Metrology Procedure Part B	<ul style="list-style-type: none"> • Substitution processes where the Premises Connection Point is experiencing an outage or is de-energised
NMI Procedure	<ul style="list-style-type: none"> • Inclusion of a NMI to be applied at a SSP by the NMISP • Inclusion of diagrams as part of appendix E to illustrate configurations
Accreditation Checklists	<ul style="list-style-type: none"> • Ensure the capabilities of a MP, MDP meet the new requirements under the NER of a type 8A and type 8B metering installation
NMI Service Provider Guideline	<ul style="list-style-type: none"> • New document describing the principles and processes involved for in market operations for SSPs

Next Steps

- Items to be discussed at the ERCF meeting:
 - Key takeaways from the DNSP focus group session
 - AEMO Procedure Change marking options

Focus Groups	Dates	Key topics
DNSPs	23 October 2024	<ul style="list-style-type: none"> • The method of DNSPs receiving data for a secondary settlement point where they are not a role holder in MSATS.
Retailers	7 November 2024	<ul style="list-style-type: none"> • The obligation of a retailer to ensure a SSP metering installation malfunctions is rectified • Discussion of the approach for RoLR for an SSP
Metering Parties	20 November 2024	<ul style="list-style-type: none"> • Accreditation changes for MPs and MDPs • New metering types – specifications

Formal Consultation	Dates
Issues Paper	April 2025
Draft	June 2025
Final	September 2025

Notes

- Justin Stute (AEMO) spoke to the Flexible Trading Arrangements slides
- Members raised and discussed several items, including:
 - The potential of leveraging existing, or the need to create new CRs (Change Requests), supporting the creation and maintenance of secondary settlement point (SSP) NMIs associated to the new NMI Service Provider role
 - The potential Registration requirements, for contestable vs non-contestable MCs, associated to Type 9 metering
 - Setting SSP values to zero, for market settlement purposes, where the primary connection point (PCP) is 'not active' e.g. de-energised
 - AEMO's High Level Implementation Assessment (HLIA): <https://aemo.com.au/-/media/files/initiatives/unlocking-cer-benefits-through-flexible-trading/flexible-trading-arrangements---final-high-level-implementation-assessment-v10.pdf?la=en>
 - Key items from the DNSP Focus Group session e.g. potential methods for DNSPs to access SSP metering and standing data
 - AEMO's formal procedure consultation approach, traditional multiple versions vs colour marking within one version
 - The staggered releases supporting Type 9 metering in May 2026 and the remainder of the Rule requirements on 1 Nov 2026
 - The proposed use and obligation associated to the new metering types (Type 9, 8A and 8B)
 - The implications of customers 'moving' between Small and Large customer classifications
 - How AEMO may engage Industry in considering changes to AEMO's procedures prior to formal consultation commencing
 - AEMO is planning to engage stakeholders in more detail via a 'whole of Industry' focus group in Feb 2025
- **Actions:**
 - AEMO to provide additional information/context (including diagrams and tables) at the next ERCF to demonstrate the proposed application of the new Type 9, 8A and 8B metering types supporting FTA



Empowering consumers with real-time data

Justin Stute (AEMO)

Empowering consumers with real-time data

24 June 2024

Energy Consumers Australia submitted a rule change request for consumers to access to real time data

Recommendation of the proposal:

- Changes to the National Electricity Regulations (NER) and the National Energy Retail Rules (NERR) that will enable consumers and their authorised agents to access ‘customer power data.’
- The requirement for this to be ‘real time’ data, with ‘real time’ to be defined in the NER.
- Access to consumer data bears no additional cost to consumers and is delivered in a manner and form that is meaningful for them to act upon.

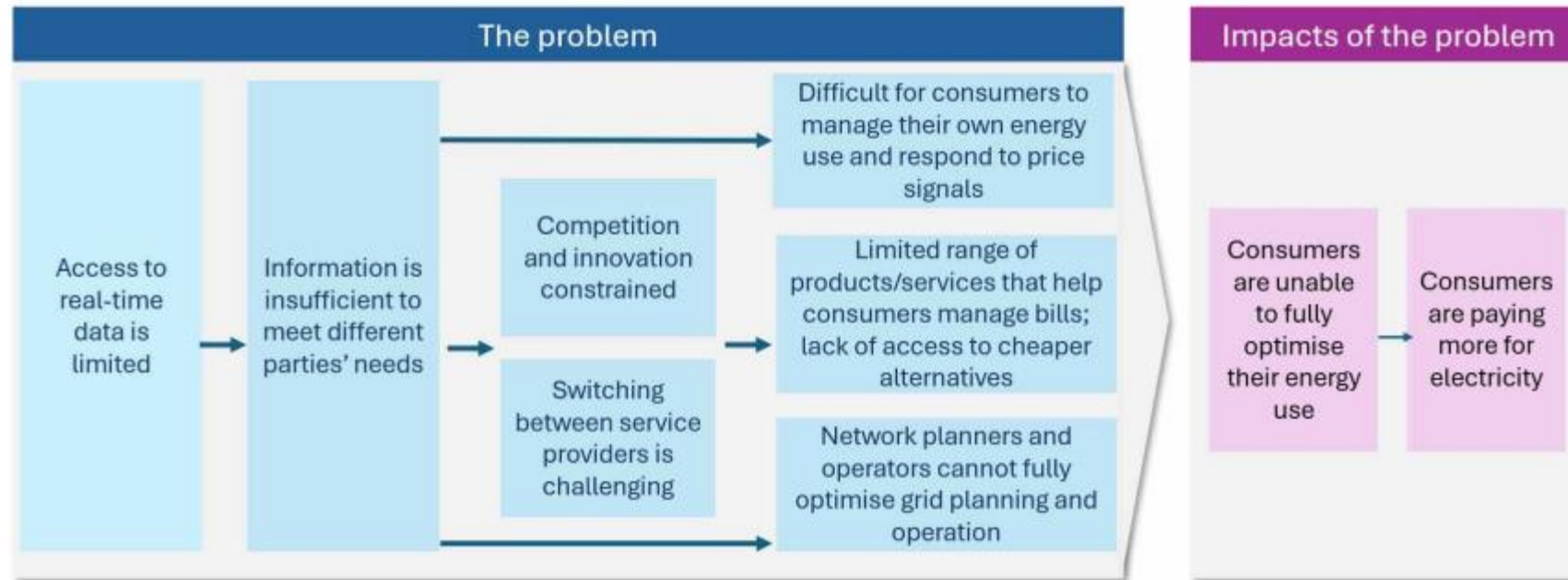
10 October 2024

AEMC publish a consultation paper: National Electricity Amendment (Real-time data for consumers) Rule/ National Energy Retail Amendment (Real-time data for consumers) Rule. The paper considers two aspects:

- The case for change and the costs and benefits associated to real-time data
- Proposed solution and other changes that may be required to improve access to real-time data

Empowering consumers with real-time data

Figure 2.1: The problem outlined in the rule change request, and its impact



Source: AEMC

The rule change request argues access to real time data can:

Help consumers lower their bills through better information and optimising their energy use

Empowering consumers with real-time data

Question Number	Question posed in the consultation paper
1	What are the benefits of improving access to real-time data?
2	What are the costs of improving access to real-time data?
3	Do metering parties currently have a competitive advantage?
4	Do DNSPs need more than PQD to improve network planning and operation?
5	Who should have a right to real-time data in the NER?
6	How should real-time data be defined ?
7	How should real-time data be accessed and shared?
8	Who should bear the costs of accessing real-time data?
9	What changes would be required to ensure interoperability ?
10	Do existing arrangements sufficiently protect consumer privacy and maintain cyber security for any real-time data framework?
11	What other changes would be required to enable a real-time data framework?
12	Do you agree with the proposed assessment criteria?

Empowering consumers with real-time data

AEMC Rule Change Stages	Indicative Dates
Consultation paper published	10 October 2024
Close first round of submissions	7 November 2024
Directions paper published	30 January 2025
Close second round of submissions	20 February 2025
Draft determination published	15 May 2025
Close third round of submissions	26 June 2025
Final determination published	7 August 2025

Link to the AEMC page: <https://www.aemc.gov.au/rule-changes/real-time-data-consumers>

Notes

- Justin Stute (AEMO) spoke to the Empowering consumers with real-time data slides
- Members discussed several items, including:
 - The potential relationship, or use, of CDR for the provision of real-time data
 - Potential/proposed effective dates of the Rule
 - The potential for AEMO to perform an HLIA, this will be dependent on if the proposed rule will likely impact AEMO's system and/or processes

ICFs

Noura Elhawary (AEMO)

Open ICF Summary

Assessment Stage	#	ICF Titles	Next Steps
Initial assessment	0		
Detailed analysis	0		
Under Consultation	3	ICF 077 - Auto population of the LCCD based on NMI status ICF 078 - Alignment of Addressing in B2M Procedures to AS4590.1.2017 ICF 079 - NEM 12 MDFF Inconsistencies	<ul style="list-style-type: none"> AEMO targeting 18 Dec 2024 for its Draft Procedure Determination <ul style="list-style-type: none"> Draft Procedure Determination delayed due to the delay in the AEMC Final Rule to 28 Nov 2024
Awaiting Implementation /Effective Date	4	ICF 017 - Updating the existing ADWNAN_INTERVAL report for LNSPs ICF 076 - Magnitude of generation and consumption at a NMI MSATS fields ICF 080 - SDQ Information Availability AEMO Energy Standards	<ul style="list-style-type: none"> ICF 017: Scheduled for development, implementation date TBD. ICF 076: Assessing impact of FTA on proposed solution. ICF 080: Confirming implementation approach and timing Planning and initial analysis in progress
On Hold	1	ICF 056 - Clarification of End Date in Inventory Table (being considered by the B2B-WG)	<ul style="list-style-type: none"> On hold, pending discussions at the B2B WG

ICF 077- Auto Population of the LCCD based on NMI Status - Update

- In addition to the proposed changes for ICF-077 in the initial stage of consultation, AEMO has reviewed the current definitions in the Retail Electricity Market Procedures - Glossary and Framework, and has identified improvements to define the term, “LCCD”, more accurately. AEMO considers the amended definition to be more fulsome and places the use of the term in its correct context.

- Current Definition of LCCD:

Last Consumer Change Date. The date a consumer starts or ends as the account holder for a premises.

- Proposed New Definition of LCCD:

A date where the FRMP registers a change of account holder in its systems for a NMI, which is a trigger date relevant to enabling access to data via, and consistent with, the CDR mechanism (note: the related field in the aseXML schema and MSATS database is identified as LastConsumerChangeDate).

ICF Register Update

(Under Consultation)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
Auto population of the LCCD based on NMI status	Auto population of the LCCD field by AEMO when the NMI Status gets updated from 'Greenfield' to 'Active'	Mark Riley (AGL)	077	August 2023	AEMO targeting 18 Dec 2024 for its Draft Procedure Determination <ul style="list-style-type: none"> Draft Procedure Determination delayed due to the delay in the AEMC Final Rule to 28 Nov 2024
Alignment of Addressing in B2M Procedures to AS4590.1.2017	To align B2M procedures' address standards with AS4590.1:2017, replacing the superseded AS4590-1999.	AEMO	078	Oct 2023	AEMO targeting 18 Dec 2024 for its Draft Procedure Determination <ul style="list-style-type: none"> Draft Procedure Determination delayed due to the delay in the AEMC Final Rule to 28 Nov 2024
NEM 12 MDFF Inconsistencies	The NEM 12 MDFF has a inconsistent obligation relating to the provision of 400 block data for Actual reads.	Mark Riley (AGL)	079	November 2023	AEMO targeting 18 Dec 2024 for its Draft Procedure Determination <ul style="list-style-type: none"> Draft Procedure Determination delayed due to the delay in the AEMC Final Rule to 28 Nov 2024

ICF Register Update

(Awaiting Implementation – no formal consultation required)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson (EQL)	017	Sept 2019	To be implemented as part of a future MSATS release. Exact release date still to be confirmed.
Magnitude of generation and consumption at a NMI MSATS fields	Participants cannot easily identify and determine the magnitude of export/consumption and import/generation as part of their onboarding processes.	Mark Riley (AGL)	076	July 2023	Assessing impact of FTA on proposed solution. To be implemented as part of a future MSATS release. Exact release date still to be confirmed.
SDQ Information Availability	All externally facing Retail and Metering report details and specifications e.g. Cx, RMxx, etc. should be formally documented and published to the AEMO website for stakeholder access	CitiPower Powercor United Energy	080	December 2023	First draft of SDQ Reports guide has been created and contains around 70 SDQ reports, currently it is undergoing internal reviews. To be implemented through the MSATS Reports and Alerts Portal update process. Exact dates still to be confirmed.
AEMO Energy Standards	Create a unified 'Energy Standards' document for addressing, organisation and person field elements across NEM B2B, B2M, and Gas. Establish a change management process, including the consideration of future AS4590 updates, within the 'Energy Standards' document.	AEMO	TBD		Planning in progress.

ICF Register Update

(Closed or on-hold)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Month ICF Raised	Current Status/Update
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Jan 2022	On hold, pending discussions at the B2B WG

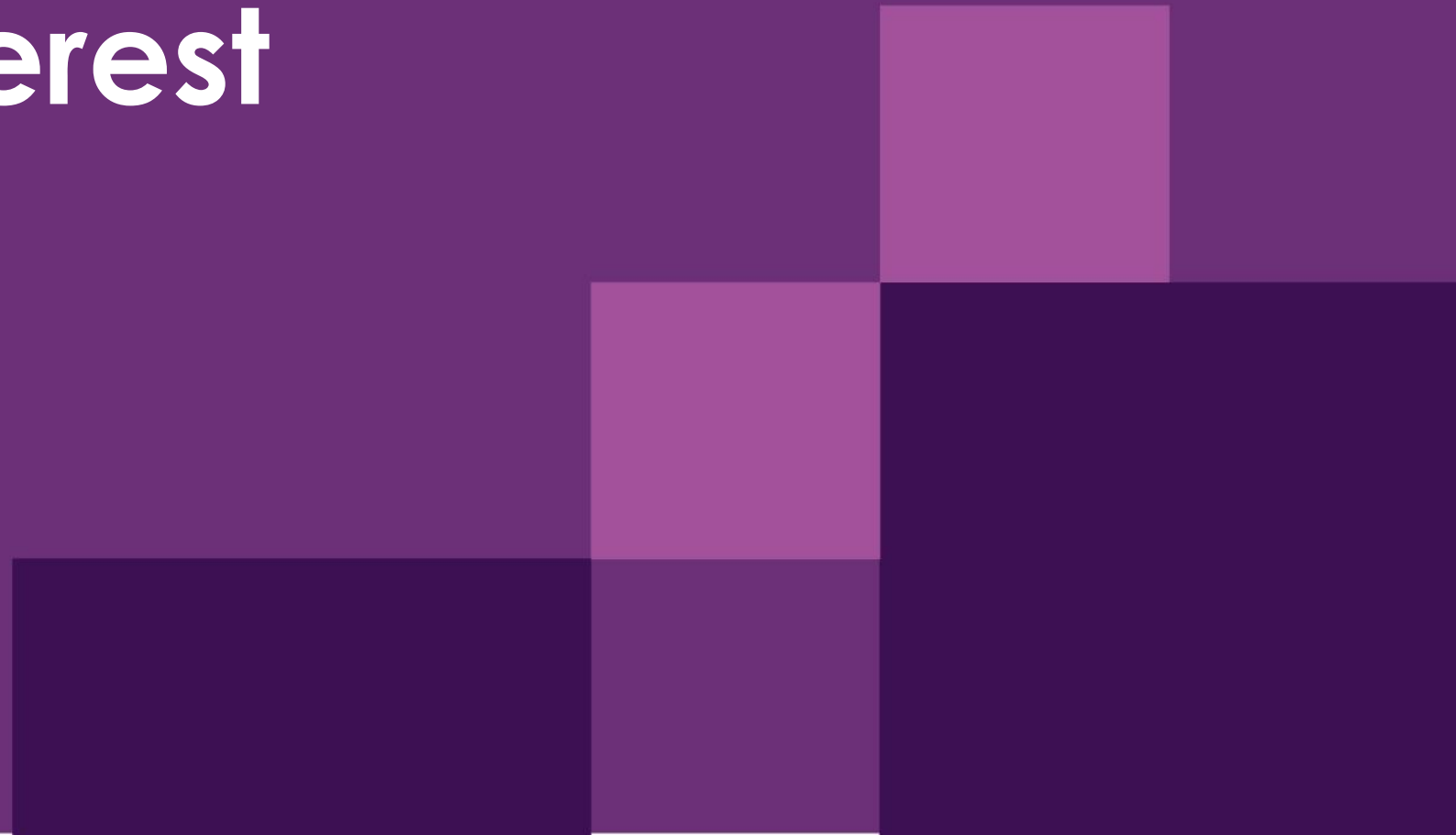
Notes

- Noura Elhawary (AEMO) spoke to the ICFs slides, including an update regarding ICF_077
- Members questioned the appropriateness of the new LCCD definition referencing the 'CDR mechanism', prior to the DSB recognising the LCCD field in the Standards
- **Action:**
 - AEMO to consider the appropriateness of the proposed new LCCD definition referencing the 'CDR mechanism' prior to the DSB recognising the LCCD field in the Standards



Items of Interest

Blaine Miner (AEMO)



Items of Interest

Title	Description/Objective	Comments/Links
MSATS Enumerations Notice	Notices published to the ERCF regarding proposed changes to 'Valid Transformer Fields values' associated to Table 27 in the Standing Data for MSATS procedure	<ul style="list-style-type: none"> All requested enumerations are now available in MSATS.
Market Interface Technology Enhancements (MITE)	Planning, development, testing and implementation of the approved business case for Information Data Exchange (IDX), Identity and Access Management (IDAM) and Portal Consolidation.	<ul style="list-style-type: none"> Next MITE WG scheduled for Wed 30 Oct <ul style="list-style-type: none"> Focus areas: IDX Pilot scope, IDX Transition ('Decision Point 2') and IDX Archiving 2 FGs have now occurred with up to 7 more scheduled for the next 2mths
Flexible Trading Arrangements	Rule change aims to unlock consumer energy resources (CER) benefits through flexible trading arrangements.	<ul style="list-style-type: none"> Final Determination and final rules published on 15 August 2024 https://www.aemc.gov.au/rule-changes/unlocking-CER-benefits-through-flexible-trading AEMO Final HLIA published 26 Sept, Industry Session held Thurs 10 Oct
Review of the regulatory framework for metering services	Seeking to identify options to accelerate the deployment of smart meters in the National Electricity Market (NEM).	<ul style="list-style-type: none"> Commission scheduled to publish its Final Determination and final rules on 28 November 2024 https://aemc.gov.au/rule-changes/accelerating-smart-meter-deployment
Empowering consumers with real-time data	A rule change request from Energy Consumers Australia to amend the NER and NERR to enable consumers and authorised agents to access customer energy data, to enable 'real time' data be available and to for this access to be at no additional cost.	<ul style="list-style-type: none"> Issues paper published by the AEMC on 10 Oct, with submissions closing on 7 November. https://www.aemc.gov.au/rule-changes/empowering-consumers-real-time-data

Items of Interest

Title	Description/Objective	Comments/Links
Integrating price responsive resources (IPRR)	<p>The rule aims to integrate unscheduled price-responsive resources into the NEM scheduling process by:</p> <ul style="list-style-type: none"> • allowing aggregated consumer energy resources (CER) to be scheduled and dispatchable in the NEM. • Including a short-term incentive payment to drive participation in dispatch. • Introducing a monitoring and reporting functions to understand the forecasting challenges and errors from unscheduled price-responsive resources. 	<ul style="list-style-type: none"> • AEMC Draft Rule and Determination: https://www.aemc.gov.au/rule-changes/integrating-price-responsive-resources-nem • AEMO HLIA: https://aemo.com.au/en/initiatives/major-programs/nem-reform-program/nem-reform-program-initiatives/integrating-price-responsive-resources-into-the-nem
Shortening the settlement cycle (SCC)	<ul style="list-style-type: none"> • On 8 August the AEMC made a draft rule to shorten the NEM settlement cycle from 20 business days to 11 business days following the end of a billing period. • Proposed rule change to shorten the settlement cycle would commence after 30 April 2026. 	<ul style="list-style-type: none"> • Draft Rule and Determination: https://www.aemc.gov.au/rule-changes/shortening-settlement-cycle • AEMO HLIA: https://aemo.com.au/en/initiatives/major-programs/nem-reform-program/nem-reform-program-initiatives/shortening-the-settlement-cycle
CER Data Exchange	<ul style="list-style-type: none"> • In partnership with AusNet Services, the Australian Energy Market Operator (AEMO) is conducting a collaborative co-design process for the first stage of the development of a national consumer energy resources data exchange (CER Data Exchange). • Through an industry co-design process, the project partners will collaborate with industry and consumer stakeholder groups to develop a high-level design for a national CER Data Exchange and Implementation Roadmap that will provide a digital foundation for a future where integrated CER is a key part of an affordable, zero emissions and reliable electricity system. 	<ul style="list-style-type: none"> • Written submissions on the current Consultation Paper should be lodged with AEMO by 21 November 2024. • https://aemo.com.au/en/initiatives/major-programs/nem-distributed-energy-resources-der-program/markets-and-framework/cer-data-exchange-industry-codesign

Procedure Consultations

Title	Status	Indicative commencement	Comments/Links
May 2024 REMP (B2M) consultation	<ul style="list-style-type: none"> In progress 	<ul style="list-style-type: none"> Commenced 29 May 2024 	<ul style="list-style-type: none"> Draft determination delayed to 18 Dec 2024, due to AEMC Rule change delay to 28 Nov 2024 Includes B2M changes supporting: MSR Package 1, RoLR Review, three ERCF ICFs https://aemo.com.au/consultations/current-and-closed-consultations/2024-metering-services-review-package-1
B2B v3.9 (May 2024) consultation	<ul style="list-style-type: none"> In progress 	<ul style="list-style-type: none"> Commenced 29 May 2024 	<ul style="list-style-type: none"> Draft determination delayed to 18 Dec 2024, due to AEMC Rule change delay to 28 Nov 2024 Includes B2B changes supporting: MSR Package 1, RoLR Review, several IEC ICFs https://aemo.com.au/consultations/current-and-closed-consultations/b2b-procedures-v39
September Met Part B consolidation	<ul style="list-style-type: none"> Completed 		<ul style="list-style-type: none"> Consolidated Procedures (v7.62 and 7.7) into Metrology Procedure Part B v7.71, effective 29 Sept 2024
Amalgamation of MSATS CATS and WIGS Procedures	<ul style="list-style-type: none"> In progress 	<ul style="list-style-type: none"> Commenced 20 September 2024 	<ul style="list-style-type: none"> AEMO proposes to amalgamate CATS and WIGs into 1 document with a proposed effective date of 15 November 2024.
November Met Part B consolidation	<ul style="list-style-type: none"> In progress 	<ul style="list-style-type: none"> Commenced 14 October 2024 	<ul style="list-style-type: none"> Submissions on the Consolidation Proposal are due by 5.00 pm (AEDT) on 28 October 2024.
MSR Package 2 (Testing and Inspections)	<ul style="list-style-type: none"> Projection 	<ul style="list-style-type: none"> February 2025 	<ul style="list-style-type: none"> Indicative commencement dates will be dependent on the obligations and effective dates contained within the AEMC Final Rule
Flexible Trading Arrangements	<ul style="list-style-type: none"> Projection 	<ul style="list-style-type: none"> April 2025 	
MSR Package 3 (Power Quality Data)	<ul style="list-style-type: none"> Projection 	<ul style="list-style-type: none"> May 2025 	<ul style="list-style-type: none"> Indicative commencement dates will be dependent on the obligations and effective dates contained within the AEMC Final Rule

Notes

- Blaine Miner and Justin Stute (AEMO) spoke to the Items of Interest slides
- Members briefly discussed several items, including:
 - Indicative timings as to when stakeholders will see updated timings re IDX and IDAM key milestones
 - The potential timings and relationships between Integrating price responsive resources (IPRR) and FTA



General Business and Next Steps

Blaine Miner (AEMO)

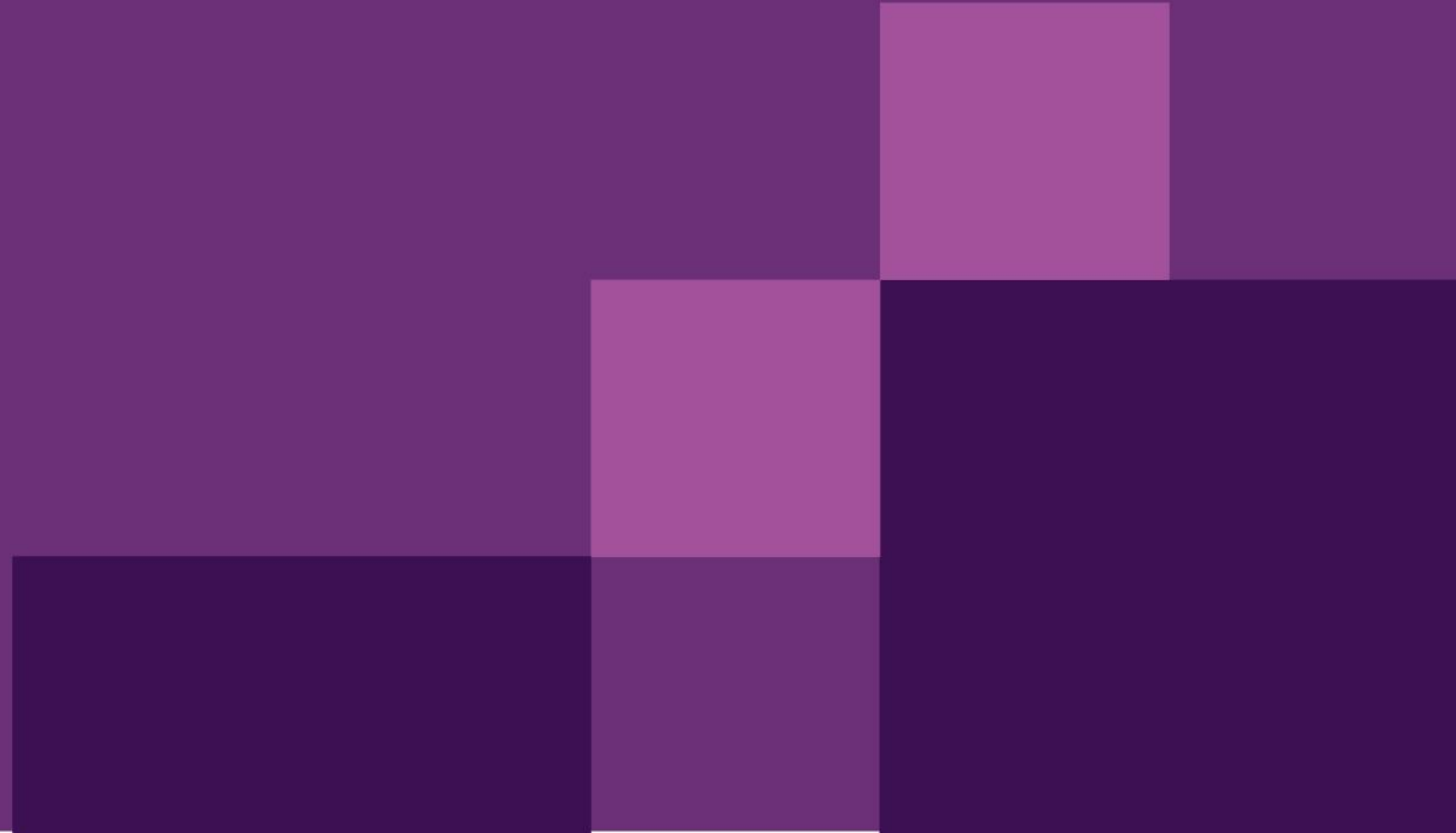
General Business & Next Steps

- Actions and notes to be circulated asap
- Next, and last, meeting for 2024 scheduled for 25 November 2024
- Are there any other general business items members wish to raise?
- Please send through any proposed agenda items, questions or suggested meeting improvements to ERCF@aemo.com.au

Notes

- Blaine Miner (AEMO) spoke to the next steps and asked if members had any other general business they wished to raise
- Noura Elhawary (AEMO) raised an item regarding CR error code descriptions
 - AEMO is considering making changes to the CR error code descriptions, to make them more informative
 - Prior to any changes being made, AEMO would like to know if changes to error code descriptions would negatively impact participant systems
- Helen Vassos (PlusES) mentioned that the CER Data Exchange should be added to the Items of Interest section going forward
- **Actions:**
 - AEMO and the ERCF to consider when the ERCF should first meet in 2025, Jan or Feb?
 - ERCF members to confirm if changes to CR error code descriptions would negatively impact their systems
 - AEMO to include the CER Data Exchange in the Items of Interest section

Appendix



ERCF Subgroup Membership

Name	Organisation	Market Sector
Robert Lo Giudice	Alinta Energy	Retailer
Jo Sullivan	Energy Australia	Retailer
Jordan Rigby	Red/Lumo	Retailer
Aakash Sembey	Origin	Retailer
Chris Murphy	Telstra	Retailer
Sagar Shah	Hansen Technologies	Vendor for Retailers
Dino Ou	Intellihub	Metering
Helen Vassos	PlusES	Metering
Paul Greenwood	Vector Metering	Metering
Wayne Farrell	Yurika	Metering
Wayne Turner	Ausgrid	Networks
Tennille Pownceby	CitiPower Powercor	Networks
Christine Ward	EQL	Networks
Michael Zhang	SAPN	Networks
Adrian Honey	TasNetworks	Networks
Laura Peirano	United Energy	Networks

ICFs Awaiting Implementation

(In chronologic order)

ICF ID	Description	AEMO Impact	Scheduled Release Date
054	Substitution Types review	<ul style="list-style-type: none"> System and procedures 	<ul style="list-style-type: none"> 4 Nov 2024
017	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	<ul style="list-style-type: none"> System only 	<ul style="list-style-type: none"> TBC
076	Magnitude of generation and consumption at a NMI MSATS fields	<ul style="list-style-type: none"> System only 	<ul style="list-style-type: none"> TBC
080	SDQ Information Availability	<ul style="list-style-type: none"> System only 	<ul style="list-style-type: none"> TBC

Forward Schedule of Change

(In chronologic order)

Version	Release Type	Description	Release date	Effective Date	Schema Change?	Outage?
MSATS Release 54.0	Procedural Change	This update, focused on Retail Market Improvement (RMI), facilitates NSLP changes (ICF-072) and the Substitution Review (ICF-054).	Sep 29, 2024	ICF_072 Sept 29, 2024 ICF_054 Nov 04, 2024	No	Yes
MSATS Release 54.1	Maintenance	A routine maintenance release, addressing specific issues with Metering Exceptions and other minor incidents.	Nov 10, 2024	n/a	No	Yes
MSATS Release 54.2	Maintenance	Metering Exceptions – Bulk Approvals capability.	May 11, 2025	n/a	No	No
MSATS Release 55.0	Procedural Change	This update, focused on Metering Services Review (MSR) - Package 1, Alignment of Addressing in B2M Procedures (ICF-78), Alignment of B2B field lengths to B2M Procedures/schema (B002/22), B2B/B2M field lengths – Address elements B004/22.	TBD	TBD	Yes	Yes
MSATS Release 56.0	Procedural Change	MSR - Package 2	TBD	TBD	No	TBD
MSATS Release 56.1	Maintenance	Maintenance Release for MSR	TBD	n/a	No	TBD
MSATS Release 57.0	Procedural Change	Flexible Trading Arrangements (FTA)	TBD	TBD	Yes	TBD
MSATS Release 58.0	Procedural Change	MSR - Package 3 - PQD	TBD	TBD	TBD	TBD

Note: Dates may change, and releases will be announced via the existing change notice process.



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