

ERCF Meeting #2

24 February 2022

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Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. If you have dialled in via phone, please email ERCF@aemo.com.au your name and organisation for our records.
6. If your name appears abbreviated on Teams, please add your name and organisation to the chat for our records.
7. Be respectful of all participants and the process.

AEMO Competition Law Meeting Protocol

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- Participants in AEMO discussions must:
 - Ensure that discussions are limited to the matters contemplated by the agenda for the discussion
 - Make independent and unilateral decisions about their commercial positions and approach in relation to the matters under discussion with AEMO
 - Immediately and clearly raise an objection with AEMO or the Chair of the meeting if a matter is discussed that the participant is concerned may give rise to competition law risks or a breach of this Protocol
- Participants in AEMO meetings must not discuss or agree on the following topics:
 - Which customers they will supply or market to
 - The price or other terms at which Participants will supply
 - Bids or tenders, including the nature of a bid that a Participant intends to make or whether the Participant will participate in the bid
 - Which suppliers Participants will acquire from (or the price or other terms on which they acquire goods or services)
 - Refusing to supply a person or company access to any products, services or inputs they require

Under no circumstances must Participants share Competitively Sensitive Information. Competitively Sensitive Information means confidential information relating to a Participant which if disclosed to a competitor could affect its current or future commercial strategies, such as pricing information, customer terms and conditions, supply terms and conditions, sales, marketing or procurement strategies, product development, margins, costs, capacity or production planning.

Agenda

1. Welcome & agenda
2. Previous Actions
3. ERCF Release Summary
4. ICF Register Update
5. Subgroup Updates
6. Clarification of End Date in Inventory Table (ICF_056)
7. Review of NMI Classifications (ICF_059)
8. 'Spikes' in settlement volumes within a 30-minute period (ICF_060)
9. Compliance Holidays FAQs
10. Consumer Data Rights (CDR) Q&A
11. General Business and Next Steps
 - Including Manufacturer and Model enumeration lists
12. Appendix

Attendees

Aakash Sembey	Hamish McNeish	Mark Riley
Adrian Honey	Helen Vassos	Mathew Tanzer
Andrew Jumeau	Jane Hutson	Melanie Rieger
Blaine Miner	Jeff Roberts	Mussan Larnach
Chantal Wright	Jo Sullivan	Paul Greenwood
Christophe Bechia	Justin Betlehem	Prez Anderson
Cindy Matthews	Kamal Kristo	Richard Metherell
Damien Tillig	Kambiz Vessali	Robert Lo Giudice
Daniel Hoolihan	Karel Mallinson	Selena Liu
David Chambers	Karine Size	Shaun Hooper
David Woods	Kate Gordon	Sue Richardson
Dean Knight	Laura Peirano	Tinku Dhiravedamani
Deepesh Goswami	Lenore Richards	Wayne Turner
Dino Ou	Leon Vilfand	Zahara Magriplis
Ellie Carey	Leonora Todesco	
Ellie Leiper	Luke Barlow	
	Mark Leschke	

Previous Actions

Blaine Miner

Previous Actions

Action	Responsible Party	Due Date	Comments
Jackie Krizmanic (AEMO) to follow up on the scheduling of upcoming MDP meetings	Jackie Krizmanic (AEMO)	Completed	Meeting scheduled for late March
Aakash Sembey (Origin) to provide AEMO required content re ICF_057 by Wed 16 Feb to support discussion at the next ERCF	Aakash Sembey (Origin)	Completed	Updated ICF submitted to AEMO. Subgroup to reconvene to consider proposed changes.
Mark Riley (AGL) to provide AEMO required content re ICF_059 by Wed 16 Feb to support discussion at the next ERCF	Mark Riley (AGL)	Completed	Updated ICF submitted to AEMO, currently being assessed by AEMO
AEMO to include the 5MLP ICF in the next ERCF agenda	Blaine Miner (AEMO)	Completed	Included in this agenda
AEMO to circulate the notes from the last NMI Status Updates subgroup meeting	Blaine Miner (AEMO)	Completed	No official notes captured. Actions stated in the Nov ERCF pack.
Helen Vassos (PLUS ES) to confirm next steps re the NMI Status Updates subgroup at the next ERCF meeting	Helen Vassos (PLUSES)	Completed	Included in this agenda
AEMO to clarify the definition of 'compliance holidays' regarding MCPI and MSDR	Blaine Miner (AEMO)	Completed	Included in this agenda
AEMO to request for an AEMO CDR team member to attend the next ERCF for Q&A purposes	Blaine Miner (AEMO)	Completed	CDR team member in attendance today
AEMO to replace the current ICF template on AEMO's website with the new template	Kate Gordon (AEMO)	Completed	Published to AEMO's website on 9 Feb



ERCF Release Summary

Blaine Miner

ERCF Release Summary

May 2022:

ICF ID	Description	Document Impacted
019	Verification of Metering Data for Meters with Remote Capabilities	<ul style="list-style-type: none"> Metrology Procedure Part A
020	Clarification of Use of Terms Validation and Verification	<ul style="list-style-type: none"> Metrology Procedure Part B SLP MP
021	Removal of End User Details from the Inventory Table	<ul style="list-style-type: none"> Metrology Procedure Part B
023	Process when remote collection of metering data fails	<ul style="list-style-type: none"> Metrology Procedure Part A SLP MDP Services
025	Removal of 'N' Metering Data Quality Flag	<ul style="list-style-type: none"> Metrology Procedure Part B Metering Data File Format Specification NEM12 & NEM 13 (MDFF Specification)
027	Average Daily Load at Datastream	<ul style="list-style-type: none"> Standing Data for MSATS Glossary and Framework
028	Remove Failed Retailer MSATS User Access	<ul style="list-style-type: none"> RoLR Processes
029	Amendment or Reversion of Definition of Register ID Field in MSATS	<ul style="list-style-type: none"> CATS Procedure WIGS Procedure; Standing Data for MSATS

ICF ID	Description	Document Impacted
030	Configuration of data channels and meter data obligations	<ul style="list-style-type: none"> SLP MDP Services
042	New Reason Code for extreme events	<ul style="list-style-type: none"> MDFF Specification
045	B2B Accreditation Procedure Clarification	<ul style="list-style-type: none"> B2B E-Hub Participant Accreditation and Revocation Process (B2B Process)
046/048	Clarification of Metrology Part A Clause 12.5. Reference to AS60044	<ul style="list-style-type: none"> Metrology Procedure Part A
050	NREG and GENERATR NMI Classifications	<ul style="list-style-type: none"> CATS Procedure
M001	Process to detect energy data	<ul style="list-style-type: none"> SLP MDP Services

* Please note that the above summary only contains ERCF initiated changes and does not include other initiatives such as MCPI, MSDR, GS, etc.

ERCF Release Summary

November 2022:

ICF ID	Description	Document Impacted
013	Change Cancellation Timeframe for CR6800	• CATS Procedure
016	Reinstatement of MC Objection of BadParty” for Victorian SMALL NMIs	• CATS Procedure
031	Revision of definitions of SMALL and LARGE NMI Classifications	• CATS Procedure
049	Controlled Load Enumerations	• Standing Data for MSATS
053	GPS Coordinates Minimum Requirements. Connection configuration clarification	• Standing Data for MSATS

* Please note that the above summary only contains ERCF initiated changes and does not include other initiatives such as MCPI, MSDR, GS, etc.

Notes

- Blaine Miner (AEMO) spoke to slides 1-10
- No comments or questions were captured from members

ICF Register Update

Kate Gordon

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson, EQ	017	AEMO to develop a new report for MDPs. Was on hold, awaiting SMS project completion.
Child NMI standing data quality - TNI and DLF	<p>ENM compliance requirement includes maintenance of standing data of Child NMIs – TNI and DLF I.</p> <p>Child NMI TNI and DLF is directly inherited from parent NMI TNI and DLF for all child NMIs except Child NMIs with site specific TNIs.</p> <p>ENMs currently do not have visibility on parent NMI standing data and to any changes made on the parent NMI standing data (CRs raised on Parent NMIs).</p> <p>This results in an issue as the Child NMI TNI and DLF becomes inaccurate when a parent NMI TNI and DLF are changed in the market but not updated to the ENMs.</p> <p>This affects the Child NMI billing in the market resulting in incorrect billing of consumers. * This also directly affects the SDQ report in MSATS and in turn our ENM compliance report from AEMO.</p>	intelenm@energyintel.com.au	032	This change does not require consultation as it does not affect the procedures, system Release date TBC.

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
New Substitution method	Currently MDP's are largely limited to the substitution methodologies in the Metrology Procedure Part B which can drive an inaccurate consumption. MDPs need a substitution / estimation methodology which allows them the ability to adjust metering data by factors to ensure that it aligns with actual consumption without the need to obtain all participants permissions.	Mark Riley (AGL) Shaun Cupitt (Alinta)	044	To be included in the next MDP Working Group meeting, currently scheduled for March
Updating Network Tariff for a Greenfield NMI	Configuration change to validation in MSATS on the CR3101 to allow the CR3101 to continue rather than reject on a Greenfield NMI.	Laura Peirano (UE)	047	Awaiting release confirmation from AEMO's IT area
NMI Status Updates	Proposes more explicit obligations regarding LNSPs reflecting NMI status energisations/de-energisations in MSATS regardless of the mechanism that triggered the status and this trigger point being from when LNSPs are advised of said status.	Helen Vassos (PLUS ES)	052	On hold, pending further information and feedback.
Substitution Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Riley (AGL)	054	To be included in the next MDP Working Group meeting, currently scheduled for March
Clarifying when an embedded network code must be issued	Clarifying EN interpretations of the relevant clause, so the clauses are applicable regardless of the Distributor's embedded network application process.	Dino Ou (Endeavour)	055	Dino Ou (Endeavour) to submit his CIP to AEMO for further consideration.

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Updated ICF being reviewed by AEMO
NCONUML GPS Location	Some customers cannot confirm ownership of or locate unmetered assets. Proposal is to introduce 7-decimal point GPS obligations for NCONUML meters. M for Greenfield, R for Brownfield sites, which would also help with sample testing.	Aakash Sembey (Origin)	057	Updated ICF received, Subgroup to be reconvened to consider proposed changes
RPERR3 Compliance Report	Since 1 October 2021, when the CR1xxx objections for the MC nomination was removed, the number of NMIs appearing in the RPERR3 report has increased significantly. Proposal is to make the report go to the FRMP, who nominate MCs.	Dino Ou (Endeavour)	058	AEMO considering implementation approach and timings
Review of NMI Classifications	Some NMI Classifications are defined according to consumption, while some are defined according to throughput. The descriptions should be updated for consistency and to better accommodate for new connection arrangements (EG: those associated with IESS)	Mark Riley (AGL)	059	To be discussed as part of today's agenda
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Shaun Hooper (Powershop)	060	To be discussed as part of today's agenda

Notes

- Kate Gordon spoke through the ICF register slides
- Jackie Krizmanic noted that AEMO is currently considering the implementation timings of ICF_058

Subgroup Updates

Proponents

Subgroup Updates

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
NMI Status	Improved efficiency of the LNSP updating the NMI status in MSATS	Helen Vassos (PlusES)	052	Proponent considering next steps
NCONUML GPS Coordinates	Some customers cannot confirm ownership of or locate unmetered assets. Proposal is to introduce 7-decimal point GPS obligations for NCONUML meters. M for Greenfield, R for Brownfield sites, which would also help with sample testing.	Aakash Sembey (Origin)	057	Subgroup to be reconvened to consider proposed changes to the original ICF
RPERR3 Compliance Report	Since 1 October 2021, when the CR1xxx objections for the MC nomination was removed, the number of NMIs appearing in the RPERR3 report has increased significantly. Proposal is to make the report go to the FRMP, who nominate MCs.	Dino Ou (Endeavour)	058	AEMO considering implementation approach and timings
Incorrect Assignment of the MC	Incorrectly nominated MCs need to request another party (either the FRMP or the correct MC) to initiate a transaction in MSATS to resolve the incorrect assignment of the MC role.	Helen Vassos (PlusES)	TBD	Subgroup to reconvene once proponent has considered subgroup feedback provided at the Dec 2021 meeting

Notes

- Subgroup 'NMI Status'
 - Helen Vassos (PlusES) was concerned that the subgroup may not be able to come to a consensus on this issue and suggested that the ICF move to the Change Paper stage.
 - David Woods disagreed, David believed that this issue is not ready for consultation and that more evidence was required to support the changes and that there wasn't sufficient consensus to support this change moving forward.
 - Dino Ou agreed with David Woods
 - Blaine Miner asked if the subgroup believed there was an issue?
 - Mark Riley agreed there was an issue
 - Blaine Miner suggested that the subgroup reconvene again, with Helen and Blaine to meet offline to discuss preparation
- Subgroup NCONUML GPS Coordinates
 - Aakash Sembey (Origin) confirmed that Origin has submitted an updated ICF to AEMO as a result of the feedback received from the subgroup back in December. Aakash suggested that the subgroup should reconvene to walk through the changes prior to it being presented to the ERCF.
- Subgroup Incorrect Assignment of the MC
 - Helen Vassos (PlusES) had no update since the last ERCF meeting. Helen didn't want to write an ICF without subgroup support to ensure this was an issue. Helen to meet with Blaine to discuss next steps.

Clarification of End Date in Inventory Table (ICF_056)

Mark Riley

Clarification of End Date in Inventory Table (ICF_056)

- Background
 - As part of the implementation of Global Settlements, Non-Contestable Unmetered Loads (NCOMUML) were required to be brought into the market.
 - One element of bringing these devices into the market was to include them in an asset inventory table which was to be shared and reconciled between the Distributor, the Retailer and the Customer.
 - The recent updating of these Inventory Tables has identified that the data being provided by the DNSPs has differing meanings for each DNSP and that in some respects the data is seen to be inadequate.
- Proposed change
 - For Metrology Procedure: Part B to be amended to ensure consistent interpretation and delivery of data by DNSPs
- Benefits
 - Noting that many customers are national customers, and many of the Host Retailers deal with multiple DNSPs, the benefit of this proposal is to ensure that all DNSPs are producing consistent information.
- Next steps
 - Propose to have a subgroup established to consider this ICF

Notes

- Mark Riley provided an update on ICF 056, stating that the ICF had evolved since the last ERCF to include other aspects of the Inventory Tables, such as data inadequacies.
- Aakash Sembey confirmed that Origin had provided feedback to Mark and that while they were not supportive of a complete overhaul, they were supported of the change in principle. Noting that as they had just recently invested in system enhancements to support the reception of this information, they were concerned about any changes in the short-term.
- Blaine Miner requested Mark to reconsider the name of the ICF, as it had evolved from its original intent, and for the issue and scope to be well defined prior to the subgroup meeting
- David Woods suggested that any retailers that think they may be impacted should be involved in the subgroup, as it may impact what they receive from DBs in the future
- Blaine Miner asked for members to email the ERCF if they were interested in being part of the subgroup, Jane Hutson, Wayne Turner, Adrian Honey, David Woods and Daniel Hoolihan asked to be part of the subgroup via the Chat function.

Review of NMI Classifications (ICF_059)

Mark Riley

Review of NMI Classifications (ICF_059)

- Background
 - The definition of SMALL and LARGE, for instance, is defined purely on the basis of consumption, rather than throughput. As such, a site with a small customer load, but substantial export, would be classified as SMALL. This is not seen as an appropriate classification of the site type.
 - This is particularly important when a retailer is onboarding a new customer and undertakes a NMI discovery to determine the appropriate contract and Tariff to offer the new customer.
 - Under the current arrangements sites with small consumption and very large export cannot be easily identified as part of this process and have been placed on incorrect contracts and tariffs.
 - From a retail perspective, clarity of the customer type is critical, as the NERR places key protections on customers designated as small, on the basis of consumption. This is seen as an inappropriate designation for a customer who has purchased substantial plant (i.e. well above their expected consumption) for the express purpose of selling energy into the NEM.
- Proposed change
 - AGL is proposing that the basis of, and the NMI classifications themselves, be reviewed to more appropriately reflect the service that the NMI represents
- Benefits
 - AEMO, DNSPs, Retailers and Aggregators will be able to better identify and understand their connection base and provide more appropriate services for those customers.
- Next steps
 - Seeking ERCF feedback

Notes

- Mark Riley spoke to ICF 059
- Shaun Hooper asked how often is NMI classification updated? How often is NMI classification updated? Is it done on an annual basis? What happens in the case of a factory that was active but then drops below the MWh threshold over a subsequent year?
- Blaine Miner commented that DBs do have processes in place to review the application of NMI classifications to NMIs and asked if any DBs could comment on their particular practices
- Mark Riley suggested that this issue needs to consider the requirements of the emerging 2 sided market. He asked if the ERCF agreed that this required further consideration
- David Woods agreed there is a potential gap, but only for a small number of NMIs, and stated that he was unsure if focusing on small, large and throughput would resolve the issue.
- Blaine Miner suggested that Mark Riley considers the feedback from the forum and for him and Mark to meet to discuss next steps.

‘Spikes’ in settlement volumes within a 30-minute period (ICF_060)

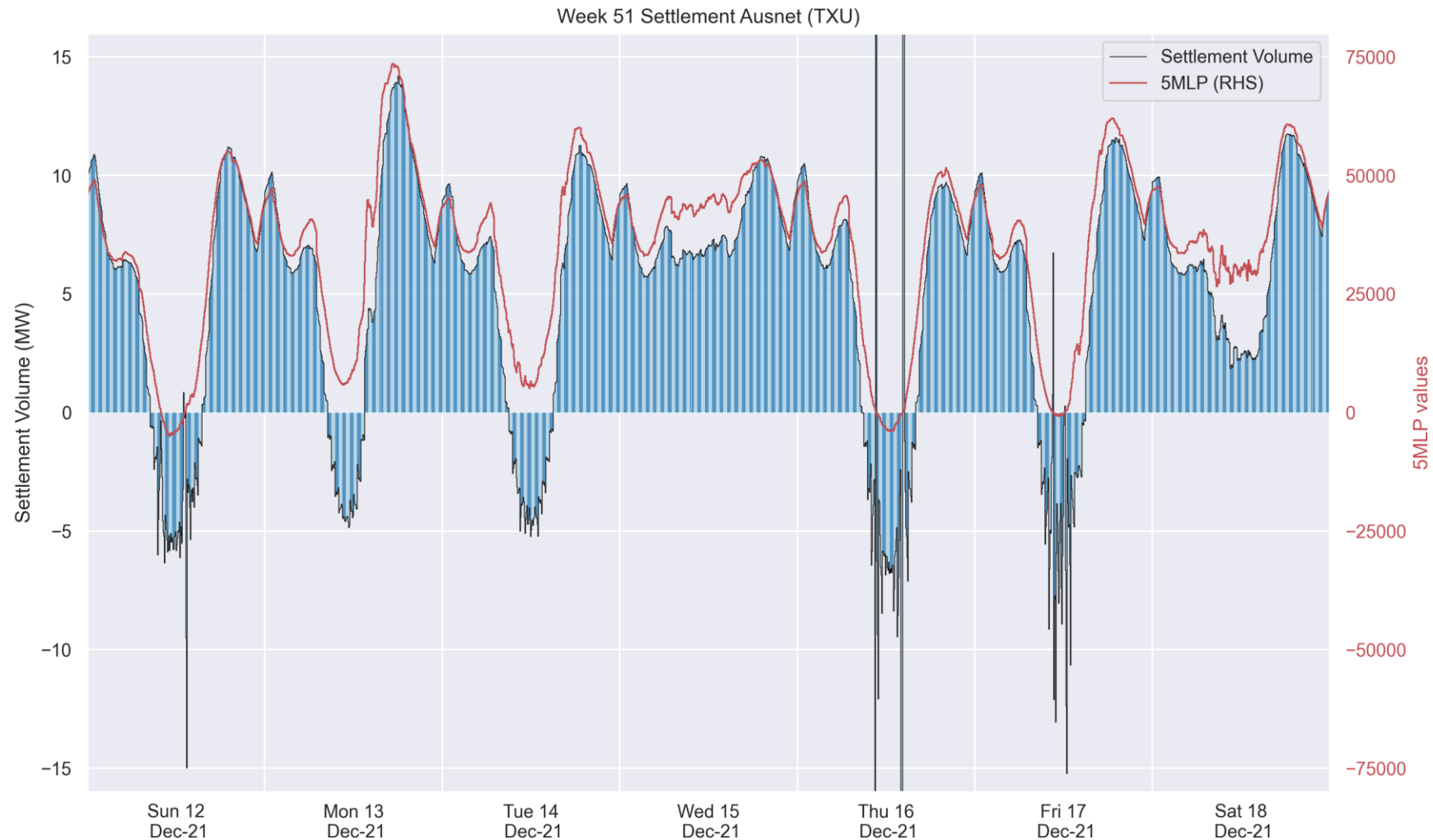


Shaun Hooper

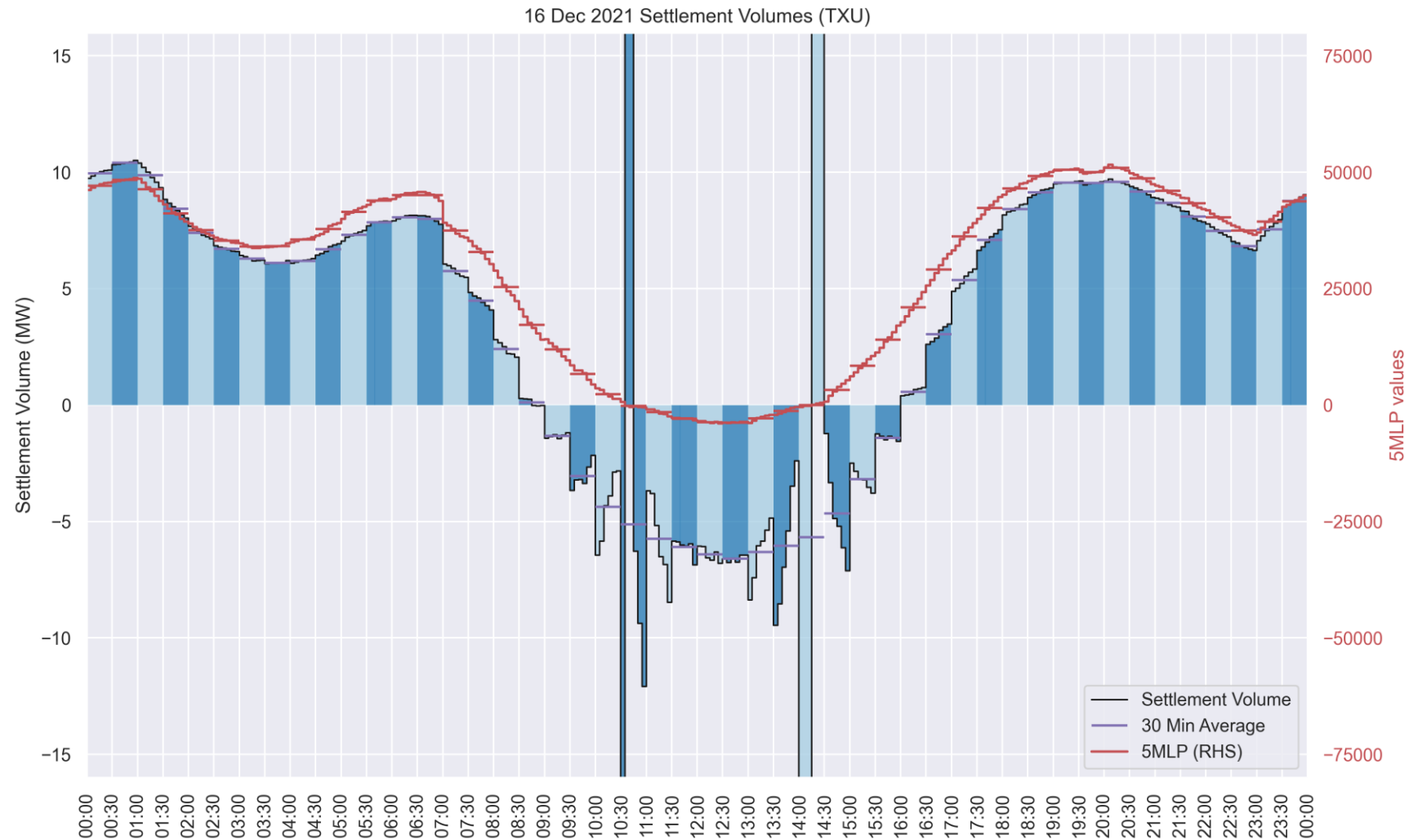
‘Spikes’ in settlement volumes within a 30-minute period

- Background
 - Following the introduction of 5MS (1 Oct 2021), participants have witnessed peculiar ‘spikes’ in settlement volumes.
 - These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO’s Metrology Procedures Part B.
 - AEMO has identified the resulting problem, and its potential for large inter-retailer payments (and possible retailer default).
 - AEMO has subsequently implemented an interim solution to mitigate some of the Participant exposures
 - We feel the interim solution introduced by AEMO does not balance the potential for large inter-retailer settlements, which may lead to unintended consequences.
- Impact to Powershop to date
 - Minor financial impact so far but with the potential for large inter-retailer charges
 - Also has the potential to affect our load forecasting routines which may ultimately affect pricing outcomes
- Proposed next steps
 - We request for an ERCF Subgroup to be established, to discuss and consider potential long-term solutions, prior to formal consultation commencing

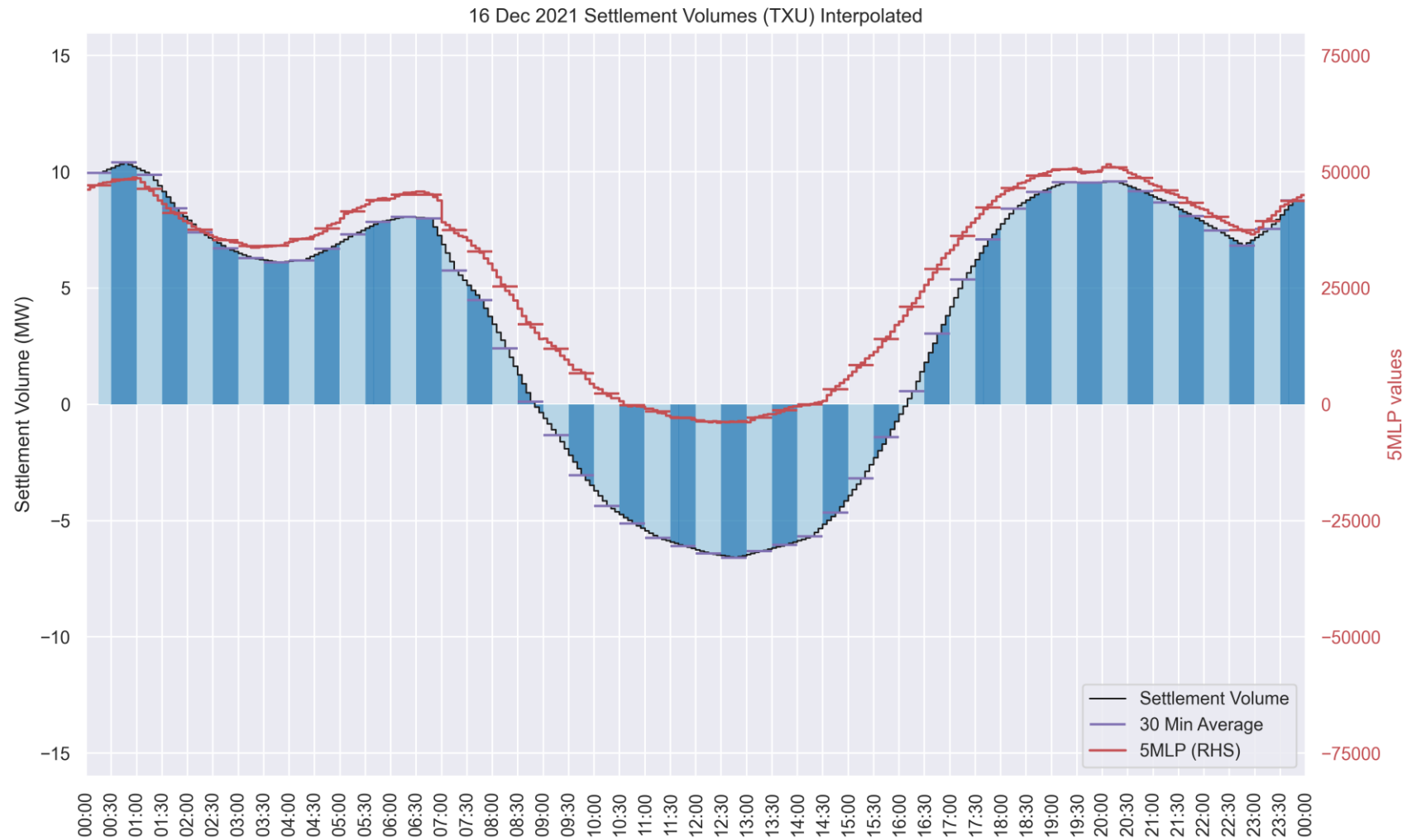
'Spikes' in settlement volumes within a 30-minute period



'Spikes' in settlement volumes within a 30-minute period



'Spikes' in settlement volumes within a 30-minute period



Notes

- Shaun Hooper spoke to ICF 060
- Blaine Miner acknowledged, based on the discussion in the forum, that a number of factors contribute to any potential 'distortions' in the 5-minute load profiles (5MLP)
 - The Met Part B calculation
 - The penetration of five minute meters
 - The influence of DLFs
- Blaine Miner called for subgroup nominations via Chat or subsequent email.
- Initial nominations were received via Chat from: Mark Riley, Rob Lo Giudice, Christoph Bechia



Compliance Holidays FAQs

Blaine Miner

Compliance Holidays FAQs

- What is a compliance holiday?
 - A compliance holiday refers to a specific period of time where AEMO has granted temporary relief to Participants in complying with their Procedural obligations, they are typically provided where high volumes of data must be provided by responsible parties to AEMO. Compliance holidays do not remove the responsible parties' obligations to populate 'Mandatory' and 'Required' field values in CATS CR from the applicable procedures effective date.
- What is an example of a compliance holiday?
 - For MCPI, AEMO has granted LNSPs an additional 12mths, from the 'Standing Data for MSATS (v5.11)' effective date of 1 May 2022, to have all of its Shared Isolation Point Flag (SIPF) field values populated in MSATS
- Does a compliance holiday remove a Participant's obligations to populate Mandatory fields in a CATS CR transaction?
 - No, Participants are still obligated to populate Mandatory fields as per the applicable Procedures
- What does this all mean for LNSPs re their MCPI/SIPF AEMO Procedural obligations?
 - LNSPs must populate CR2xxx transactions with a valid SIPF and CR5xxx transactions where the field is null in the CATS database with a valid SIPF value from 1 May 2022
 - Note, the requirement for a DB to populate the CR5xxx transactions where the field is null in the CATS database is currently under review
 - LNSPs have until 1 May 2023 to populate all of their SIPF values in MSATS

Notes

- Blaine Miner spoke to the compliance holiday slide.



Consumer Data Rights (CDR) Q&A

Blaine Miner & Luke Barlow

Consumer Data Rights (CDR)

- The Consumer Data Right (CDR) for Energy will enable consumers to authorise third parties i.e. FRMPs to access their energy data, up to 2yrs for the same account holder at the NMI. This will allow consumers to more easily share their data to potentially get a better deal on a range of energy products and services.
- The Amending Rules implement CDR in the energy sector by establishing a peer-to-peer data access model for the energy sector and making energy sector specific rules and other minor amendments.

How does the P2P data access model work?

CDR in Energy has designated AEMO as a Data Holder to enable consumers to share their information on Distributed Energy Resources and historical Electricity usage that may not be available to the current Retailer. To facilitate this outcome the CDR data access model differs from the economy-wide model to allow for the fact that AEMO does not have the information to manage consumer consent.



1. The consumer consents to an accredited data recipient (ADR) obtaining their data.
2. The ADR contacts the retailer Data Holder (DH), seeking access to the consumer's data.
3. The retailer DH authenticates the ADR using the CDR Register.
4. The consumer is redirected to the retailer DH's authentication and authorisation service. The retailer DH authenticates the identity of the consumer via a one-time password. The Consumer authorises the retailer DH to disclose their data to the ADR.
5. The ADR requests a specific set of data that is covered by the authorisation.
6. The retailer requests the relevant data, covered by the authorised consent, from AEMO as a data holder (AEMO DH). AEMO DH provides the requested data to the retailer DH. The retailer may also obtain relevant data from its own data holdings.
7. The consumer's data is shared between the retailer DH and the ADR.

Consumer Data Rights (CDR)

Date	Requirement
15 November 2022	<ul style="list-style-type: none"> AGL, Origin Energy and Energy Australia must comply with Part 4 of the CDR Rules, which deals with consumer data requests made by accredited persons, in respect of non-complex requests AEMO must comply with Part 4 from 15 November 2022
15 May 2023	<ul style="list-style-type: none"> AGL, Origin Energy and Energy Australia must comply with Part 4 of the CDR Rules in respect of complex requests
1 November 2023	<ul style="list-style-type: none"> Larger retailers, retailers with more than 10k small customers, must comply with Part 4 of the CDR Rules, in respect of non-complex requests
1 May 2024	<ul style="list-style-type: none"> Larger retailers must comply with Part 4 in respect of complex requests

- Retailers below the threshold of 10,000 small customers are considered small retailers under the CDR Rules. Small retailers will not have obligations as data holders under the CDR Rules, unless:
 - They become accredited persons; or
 - They wish to participate in the CDR system as data holders voluntarily.
- If a small retailer is not required to participate in the CDR, but wishes to participate in the CDR as a data holder, it may notify the ACCC that it wishes to participate voluntarily on and from a specified date of the retailer's choosing. However, this date must be no earlier than 15 November 2022 (in respect of non-complex requests) or 15 May 2023 (in respect of complex requests)

Consumer Data Rights (CDR)

- Time for questions 😊

Notes

- Luke Barlow (AEMO) gave an overview of CDR and spoke to the slides. Luke noted that key decisions were made last year to remove any potential 'duplication issues' e.g. interactions with consumers.
- Blaine Miner asked Luke to explain the new MSATS field AEMO was proposing to support CDRs
- Luke explained that the field was being introduced to eliminate the need for the current Retailer to establish and request information from previous Retailers. The new MSATS field would enable AEMO to provide the current Retailer usage information relating to the allowable periods prior to them becoming the FRMP for the consumer
- Rob Lo Giudice stated that it sounded like AEMO was proposing to capture 'customer information' and that in the past AEMO's legal advice had been opposed to this approach e.g. for life support.
- Luke confirmed that AEMO would not be requesting or storing any identifiable customer information
- Luke also confirmed that consumers could only request information relating to a NMI in which they were the current consumer i.e. they could not request information for a previous site
- Selena Liu (EA) voiced her concerns around a November deadline and stated that she didn't believe this timeline would be achievable
- Blaine Miner stated that the ERCF would be kept up to date with CDR and that a formal consultation would commence as early as March.



General Business and Next Steps

Blaine Miner

General Business and Next Steps

- Upcoming consultations:
 - SAPS
 - CDR
- Manufacturer and Model enumeration lists
 - Enumerations to be introduced from 7 November 2022
 - Form to be submitted to AEMO by MPs to change enumerated values
 - SAPN preferred approach
- Actions and notes
- Next meeting currently scheduled for Thursday 24 March
- Please send through any proposed agenda items, questions or comments to ERCF@aemo.com.au



For more information visit

aemo.com.au