

NEM Reform Program Consultative Forum

Meeting #15
14 February 2024



We acknowledge the Traditional Owners of country throughout Australia and recognise their continuing connection to land, waters and culture.

**We pay respect to their Elders
Past and present.**

1. Welcome

Agenda

#	Time	Topic	Presenter
1	1:00-1:05pm	Welcome	Chris Muffett
2	1:05-1:10pm	Actions & Feedback from Previous Meeting	Monica Morona
3	1:10-1:25pm	Program & Release Update <ul style="list-style-type: none"> Industry Risk Register – Update by exception only 	Rowena Leung <ul style="list-style-type: none"> Greg Minney
4	1:25-1:45pm	Spotlight <ul style="list-style-type: none"> June 2024 - IESS Update March 2024 – Metering Exemptions 	<ul style="list-style-type: none"> Carla Ziser Greg Minney / Noura Elhawary
5	1:45-2:05pm	NEM Reform – Forward Plan <ul style="list-style-type: none"> NEM Reform Roadmap Update Upcoming Initiatives – ways of working going forward 	<ul style="list-style-type: none"> Lance Brooks Greg Minney
6	2:05-2:35pm	NEM Reform Initiative Updates <ul style="list-style-type: none"> June 2025 – FPP SCADA Lite Update Foundational & Strategic Initiatives - IDX IDM PC 	<ul style="list-style-type: none"> Oliver Derum Luke Barlow Andrew Bell
7	2:35-2:50pm	NEM Reform Stakeholder Update <ul style="list-style-type: none"> NEM Reform Forums Update - RDC February Update Stakeholder Sentiment Survey – Results & Next Steps Upcoming Engagements 	<ul style="list-style-type: none"> Lance Brooks Monica Morona For noting
8	2:50-3:00pm	General Questions and Other Business	Chris Muffett



Appendix A:
Competition law meeting protocol

Appendix B:
NEM Reform program Engagement, Planning, Delivery and Readiness.

Appendix C:
Commencement Updates - Retail Market Improvements September / November Release

"Please note that this meeting will be recorded by AEMO and may be accessed and used by AEMO for the purpose of compiling minutes. By attending the meeting, you consent to AEMO recording the meeting and using the record for this purpose. No other recording of the meeting is permitted"

2. Actions & Feedback from Previous Meeting

Actions

(Item = Meeting # – Agenda # – Reference)

Item	Topic	Action	Responsible	Status
14.3.0.1	Program & Release Update	AEMO to update two Level 1 and 32 milestones: PoaP on IESS, and PoaP from green to amber for Data Model 5.3 release (Feb 2024).	AEMO	Closed
13.5.0.1	NEM Reform Program Review	AEMO to develop: <ul style="list-style-type: none">• an industry survey on the year past; and• ways that the program can improve for the year ahead.	AEMO	<ul style="list-style-type: none">• Complete• In progress

3. Program & Release Update

Program Update

Current progress:

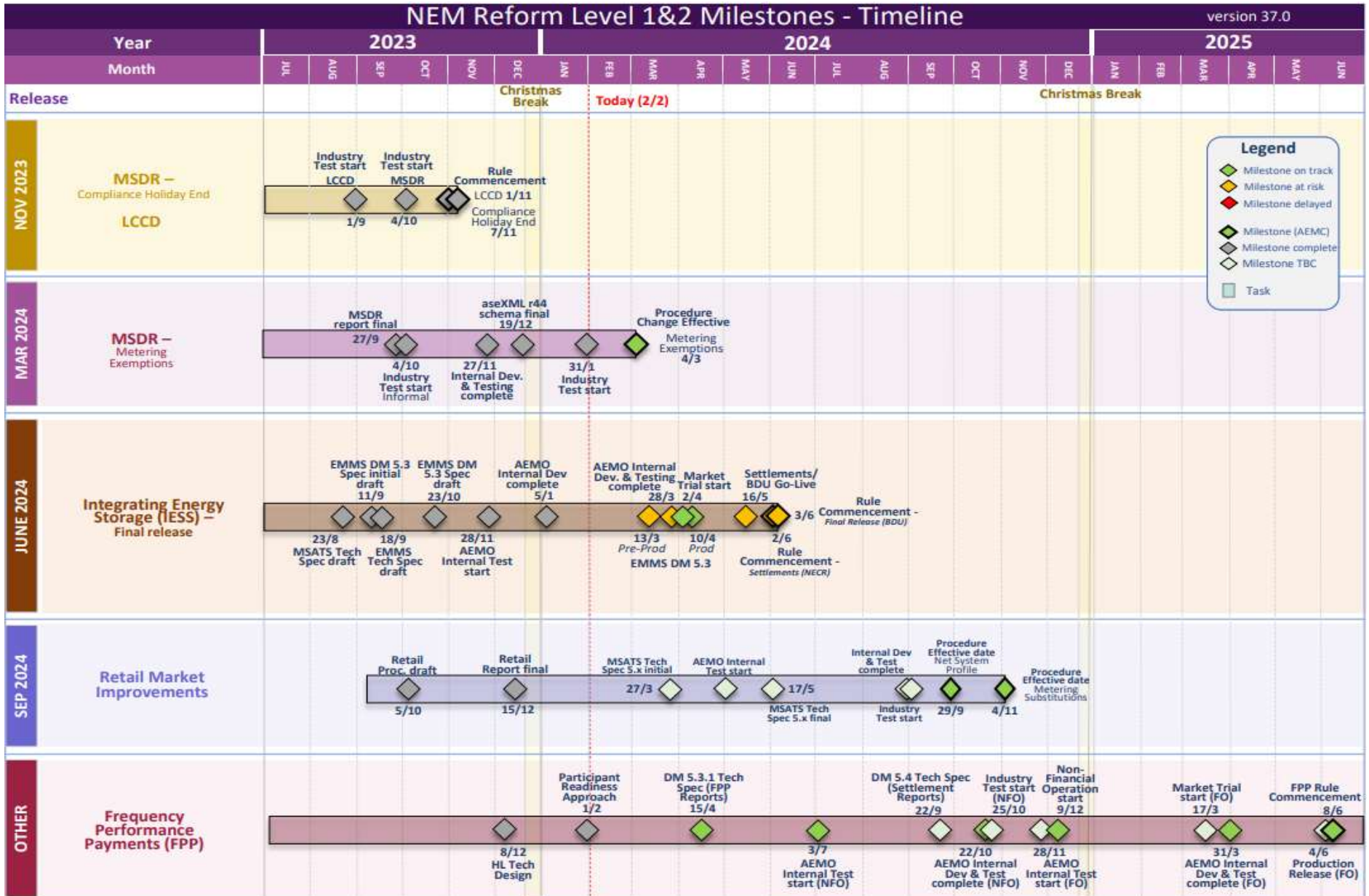
- Overall program is progressing well.

Key areas receiving management attention:

- **MSDR:** Industry test period commenced. System deployment go live on 3 March 2024.
- **IESS June 24:** Continues to progress well, however remains rated Amber reflecting lack of schedule contingency. AEMO Internal Testing in progress with issues being managed against tight timeframe. Industry Transition and Market Trial planning in progress and on track.
- **IDAM/IDX/PC:** Industry feedback underway. On track for release of *Business Case – Draft* in late February.
- **2025 Initiatives:** Preparations and design activities in 2024 to support initiatives scheduled for implementation in 2025; further information in Agenda Item 5.

Release	Initiatives	Previous Status	Current Status	Key Points	Impacted Stakeholders
MAR-24	Metering Exemptions (MSDR)	Green	Green	Formal Industry Testing in progress On track for 4 March	Retailers, MC and MP/MDP, DNSP
JUN-24	Integrating Energy Storage Systems [Final]	Yellow	Yellow	Project Status Amber recognising tight schedule for remaining activities, Transition and market trial planning progressing, PDSE support in place of participant development	IRPs, NSPs, FRMP, MP/MDP, Vendors
AUG-24 (TBC)	SCADA Lite			Funding Approval obtained, Confirming Implementation activities and schedule for external milestone reporting	DRSP
SEP-24 / NOV-24	Retail Market Improvements	Green	Green	Scope and procedure Effective dates NSLP (29 th Sept), Metering Substitutions (4 th December) confirmed. External milestones in draft	MC, MDP, FRMP, DNSP
DEC-24 & JUN-25	Frequency Performance Payments	Green	Green	Project progressing to schedule. High level tech design released 8 th December, Stakeholder Briefing session 23 rd Feb	Generators, Market Customers

NEM Reform Level 1&2 Milestones PoaP



Legend

- Milestone on track (Green diamond)
- Milestone at risk (Yellow diamond)
- Milestone delayed (Red diamond)
- Milestone (AEMC) (Green diamond)
- Milestone complete (Grey diamond)
- Milestone TBC (White diamond)
- Task (Light blue square)

Key call outs:

- The Metering Exemptions formal Industry Test period has commenced from 31/1. The Procedure Effective date is 4/3.
- IESS Project – Testing is in progress to continue through February and March.
- FPP Project – The Participant Readiness Approach was published on 1/2. Development & Testing continues for the FPP solution and has commenced for Integration/Data inputs.
- Retail Market Improvements – the Retail Report final version was published on 15/12. Planning is in progress.

Industry Risk Register

Update by exception only

Industry Risk Register

• February Review

- No new Industry risks identified in this period
- No significant change to current risks trend or impact, noting continued refinement of regulatory schedule
- Key Points:
 - R1.2 and R1.3 - Delivery Congestion – volume of regulatory change continues to be managed via RDC process, no major trend change
 - R2.1 – Trending no change– closely related to delivery congestion risks and reflecting updated AEMC timings
 - R3.1 – AEMO continues to align capacity with committed delivery requirements
 - R3.3 – AEMO is targeting HLIDs for initiatives at Draft Determination stage
 - R3.4 to 3.6 – no significant change
- Register has been updated to reflect the changes and will be published 16/02/24
- AEMO seeking feedback from PCF members

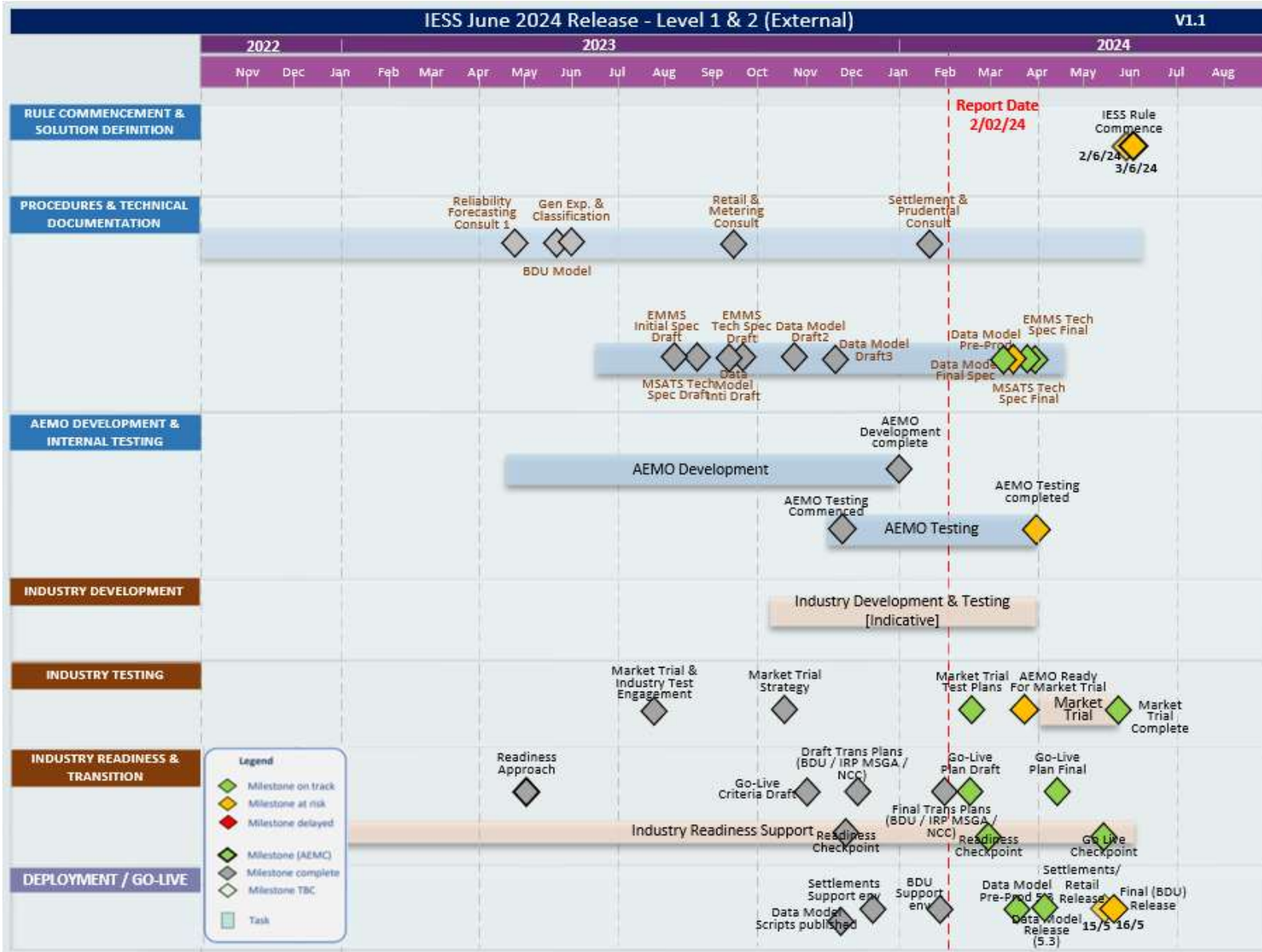
4. Spotlight



June 2024 - IESS Update

Carla Ziser

1. Release update



RELEASE COMMENTARY

- **Overall project status** is rated **AMBER**. This recognises no schedule contingency for complex AEMO delivery program. Interim milestones and progress will continue to be tightly managed against go-live criteria.
- **AEMO internal testing** underway with issues being managed against tight overall schedule. Completion Milestone ABMBER
- **AEMO readiness for Market Trial** is AMBER due to dependency on Internal Test completion and required environment preparation, no impact to current trial plans or preparation currently.
- **Procedures consultation** in progress via EWCF/ ERCF* and on track.

Tech specs on track:

- Updated [EMMS tech spec Data Model v5.3](#) published 20 Nov 2023
- Next tech spec update scheduled for Friday 19th Jan

Industry testing

- Settlements component of PDSE made available Fri 15 Dec
- BDU component of PDSE made available Mon 22 Jan
- Draft Data model scripts for PDSE released Wed 22 Nov
- Draft IESS market trial plan released Fri 19 Jan

Industry readiness:

- 3x IESS transition plans – finals published Wed 31 Jan.
- Seeking feedback on draft contingency approach
- Draft Industry go-live plan will be released for comment Mon 26 Feb

*Electricity wholesale / retail consultative forums

IESS June Milestone Table - Past

IESS Project - Level 1 & 2 Milestones (External)							
Level	Milestone ID	Milestone	Target Date	Expected Date	RAG	Tentative / Confirmed	Comments
Level 1	IES-100	AEMC Final Determination Published (Integrating energy storage systems into the NEM)	2-Dec-2021	2-Dec-2021	Complete		
Level 2	IES-110	IESS High level Design final	7-Jul-2022	7-Jul-2022	Complete		
	IES-210	Reliability Forecasting Consultation 1	28-Apr-2023	28-Apr-2023	Complete		
Level 1	IES-120	BDU Model Finalised	31-May-2023	31-May-2023	Complete		
Level 2	IES-211	Guide to Gen. Exp. & Classification - Final documents published	1-Jun-2023	1-Jun-2023	Complete		
	IES-300	MSATS Technical Specification draft available	7-Aug-2023	23-Aug-2023	Complete		
Level 2	IES-301	EMMS Data Model 5.3 specification - Initial Draft	11-Sep-2023	11-Sep-2023	Complete		
	IES-302	EMMS June 24 Technical Specification (Draft)	18-Sep-2023	18-Sep-2023	Complete		
	IES-213	Retail Metering Procedures Final Published	18-Sep-2023	18-Sep-2023	Complete		
	IES-303	Industry Test and Market Trials Strategy Draft published	22-Sep-2023	22-Sep-2023	Complete		
	IES-304	EMMS Data Model 5.3 specification - Draft 2	9-Oct-2023	23-Oct-2023	Complete		
	IES-305	Industry Test and Market Trials Strategy complete	17-Oct-2023	17-Oct-2023	Complete		
Level 2	IES-306	Go-Live Criteria draft/establish	30-Oct-2023	30-Oct-2023	Complete		
Level 2	IES-307	EMMS Data Model 5.3 specification - Draft 3	13-Nov-2023	20-Nov-2023	Complete		
	IES-308	AEMO Internal Testing commenced	20-Nov-2023	28-Nov-2023	Complete		
	IES-309	Draft Data Model 5.3 scripts published	22-Nov-2023	22-Nov-2023	Complete		
	IES-310	Initiative Readiness Checkpoint	28-Nov-2023	28-Nov-2023	Complete		
	IES-311	Transition Plan Draft (BDU / IRP MSGA / NCC)	15-Dec-2023	1-Dec-2023	Complete		
	IES-312	Settlements Participant Support Environment available	15-Dec-2023	15-Dec-2023	Complete		
	IES-217	AEMO Development complete	22-Dec-2023	5-Jan-2024	Complete		Participant facing components complete this period.
	IES-313	BDU Participant Development Support Environment available	22-Jan-2024	24-Jan-2024	Complete	Confirmed	Complete this period
	IES-314	Settlements & Prudentials Procedures published	29-Jan-2024	25-Jan-2024	Complete	Confirmed	Complete this period
	IES-315	Transition Plan Final (BDU / IRP MSGA / NCC)	31-Jan-2024	31-Jan-2024	Complete	Confirmed	Complete this period

IESS June Milestone Table: Future

IESS Project - Level 1 & 2 Milestones (External)

Level	Milestone ID	Milestone	Target Date	Expected Date	RAG	Tentative / Confirmed	
	IES-316	Market Trial Test Plan complete	16-Feb-2024		Green	Confirmed	
	IES-317	Industry Go-Live Plan Draft published	26-Feb-2024		Green	Confirmed	on-track
	IES-218	EMMS Data Model 5.3 Released to Pre-Production	27-Feb-2024	13-Mar-2024	Amber	Confirmed	Milestone adjusted to accommodate planned pre-prod refresh for IESS Market Trial
Level 1	IES-318	Initiative Readiness Checkpoint	1-Mar-2024		Green	Confirmed	
Level 1	IES-319	EMMS Data Model 5.3 final specification available	12-Mar-2024		Green	Confirmed	
Level 2	IES-107	AEMO Development & Testing complete	28-Mar-2024		Amber	Confirmed	Compressed Quality Assurance timeline.
	IES-320	AEMO Ready for Market Trial	2-Apr-2024		Amber	Confirmed	Compressed Quality Assurance timeline.
Level 1	IES-321	MSATS Technical Specification final available	2-Apr-2024		Green	Confirmed	
	IES-322	EMMS Settlement Technical Specification final	2-Apr-2024		Green	Confirmed	
	IES-108	Market Trial start	2-Apr-2024		Green	Confirmed	
Level 2	IES-219	EMMS Data Model 5.3 Released to Production	10-Apr-2024		Green	Confirmed	
Level 2	IES-323	Settlement Certification complete	19-Apr-2024	29-Apr-2024	Amber	Confirmed	Minor schedule update, Solution Readiness not impacted, issues if any to be remediated prior go-live decision,
Level 2	IES-324	Industry Go-Live Plan Final published	19-Apr-2024		Green	Confirmed	
	IES-325	Go-Live Checkpoint	1-May-2024		Green	Confirmed	
	IES-326	Market Trial complete	24-May-2024		Green	Confirmed	
	IES-220	IESS Settlements Go-Live	2-Jun-2024	15-May-2024	Amber	Confirmed	Deployment of code prior to rule commencement. Reflects current scheduling. Amber reflection of overall schedule
Level 2	IES-327	Rule Commencement Date - Settlements [NECR]	2-Jun-2024		Amber	Confirmed	Reflects compressed schedule
Level 2	IES-221	IESS BDU Go-Live	3-Jun-2024	16-May-2024	Amber	Confirmed	Deployment of code prior to rule commencement. Reflects current scheduling. Amber reflection of overall schedule
	IES-109	IESS Final Release [BDU] - Rule Commencement	3-Jun-2024		Amber	Confirmed	Reflects compressed schedule

June 2024: Integrating Energy Storage Systems



Key Date(s)	<ul style="list-style-type: none"> • Settlements / NECR go-live Sun 02 Jun 2024 • IRP/BDU go-live Mon 03 Jun 2024 				
Affected stakeholders	<ul style="list-style-type: none"> • Changes to settlement data tables and non-energy cost recovery framework (NECR): Financially responsible market participants • Introduction of IRP participant type and bi-directional unit (BDU) bidding, scheduling and participation: BDU participants, SGAs, bidding system vendors/developers 				
Industry testing	<ul style="list-style-type: none"> • Market trial and industry testing, participant development support environment 				
Overall status	<ul style="list-style-type: none"> • AMBER: On schedule. Overall amber remains due to tight testing schedules. 				
Procedures	Technical documentation	AEMO development & internal testing	Industry readiness & transition	Industry testing	Deployment & go-live
<p>Current procedure consultations:</p> <ul style="list-style-type: none"> • Prudentials: Credit Limit Procedures – Final Thurs 25 Jan 2024 • Settlements: NEM Settlement Estimates Policy – Final Fri 19 Jan 2024 <p>Draft published Mon 5 Feb 2024, subs close Mon 19 Feb:</p> <ul style="list-style-type: none"> • Regulation FCAS Contribution Factors Procedure • Frequency Contribution Factors Procedure • SO_OP_3708 Non-Market Ancillary Services <p>Upcoming procedure consultations</p> <ul style="list-style-type: none"> • SO_OP_3705 Dispatch Procedure 	<p>Changes to:</p> <ul style="list-style-type: none"> • MSATS technical specification • EMMS technical specification • MMS Data model <p>Milestones for initial, draft and final documentation confirmed (see project schedule).</p> <p>Updates to Tech Specs published monthly as required for identified changes</p>	<ul style="list-style-type: none"> • AEMO development for Participant facing capability completed on schedule, Development of elements of internal capability continuing • Internal testing underway with issues being managed against tight schedule contributing to Amber rating on completion milestone 	<ul style="list-style-type: none"> • IESS go-live criteria finalised • Contingency approaches published and monitoring in place • 3-month Readiness Checkpoint due End Feb • Settlement , BDU and IRP participant briefing sessions scheduled or conducted <p>Final IESS transition plans complete and published wed 31 Jan.</p>	<p>Participant development support environment (PDSE) delivered :</p> <ul style="list-style-type: none"> • Settlements Fri 15 Dec • BDU bidding & dispatch Mon 22 Jan <p>.</p> <p>IESS Market Trial plan</p> <ul style="list-style-type: none"> • Draft Fri 19 Jan issued • Currently incorporating Industry Feedback • Final Mon 16 Feb • Detailed test schedule scheduled for Feb/ March <p>Pre-prod data refresh to support Market Trial scheduled with dates communicated to Industry</p>	<p>Readiness and go-live criteria and regular checkpoints established.</p> <p>Data model deployment to pre-prod now 13 March to allow for pre-prod refresh. Prod deployment 10 April</p> <p>Industry Go-Live plans:</p> <ul style="list-style-type: none"> • Draft Feb 2024 (on-track) • Final Apr 2024
Relevant links					

IESS industry readiness is underway

- < 2 months until market trial
- < 4 months until go-live



INDICATIVE INDUSTRY PREPARATIONS

- Individual development and testing
- Where applicable, prepare for industry testing and market trial
- BESS participants to work with their bidding system vendor and AEMO to establish cutover timing to BDU operations

Implementation forum and ITWG

January 2024 discussions

- Pre-production refresh
- Contingency approaches
- IESS market trial planning
- Industry readiness update

February 2024 discussions

- Readiness checkpoint
- Contingency approaches contd.
- IESS market trial planning
- Industry readiness update
 - Including draft IESS go-live plan
- Ongoing stakeholder engagement

I ESS material



REMINDER

Refer to the IESS participant toolbox for key project information

Contact:
IESS@aemo.com.au

ACCESS MARKET PORTALS | CALENDAR | CHIEFS | CONTACT | MARKET NOTICES | SUBSCRIBE

AEMO | Energy systems | Initiatives | Consultations | Library | Learn | Newsroom | About

AEMO | INITIATIVES | MAJOR PROGRAMS | INTEGRATING ENERGY STORAGE SYSTEMS PROJECT | INTEGRATING ENERGY STORAGE SYSTEMS PARTICIPANT TOOLBOX

Integrating Energy Storage Systems project

- Integrating Energy Storage Systems Participant Toolbox
- March 2023 release
- August 2023 release: Aggregated dispatch conformance
- June 2024 Retail and Settlement release
- June 2024 Registration, classification, and bidding release
- Integrating Energy Storage Systems procedure changes

Integrating Energy Storage Systems Participant Toolbox

The IESS Participant Toolbox is a central location for useful resources to help participants understand and prepare for the changes associated with the Integrating Energy Storage Systems rule's implementation.

31 March 2023 release

Market Small Generator Aggregators (SGAAs) providing FCAS

9 August 2023 release

Aggregate systems can opt-in to aggregated dispatch conformance (ADC)

2 June 2024 release

IESS Retail and settlement changes: Material changes to the non-energy cost recovery framework (NECR) leading to significant changes to NEM settlement table structures

3 June 2024 release

IESS registration, classification and bidding changes: Introduction of Integrated Resource Provider (IRP) participant type and bi-directional units (BDU)

Reference information



March 2024 - Metering Exemptions

Greg Minney / Noura Elhawary

March 2024: Metering Exemptions

Metering Exemptions

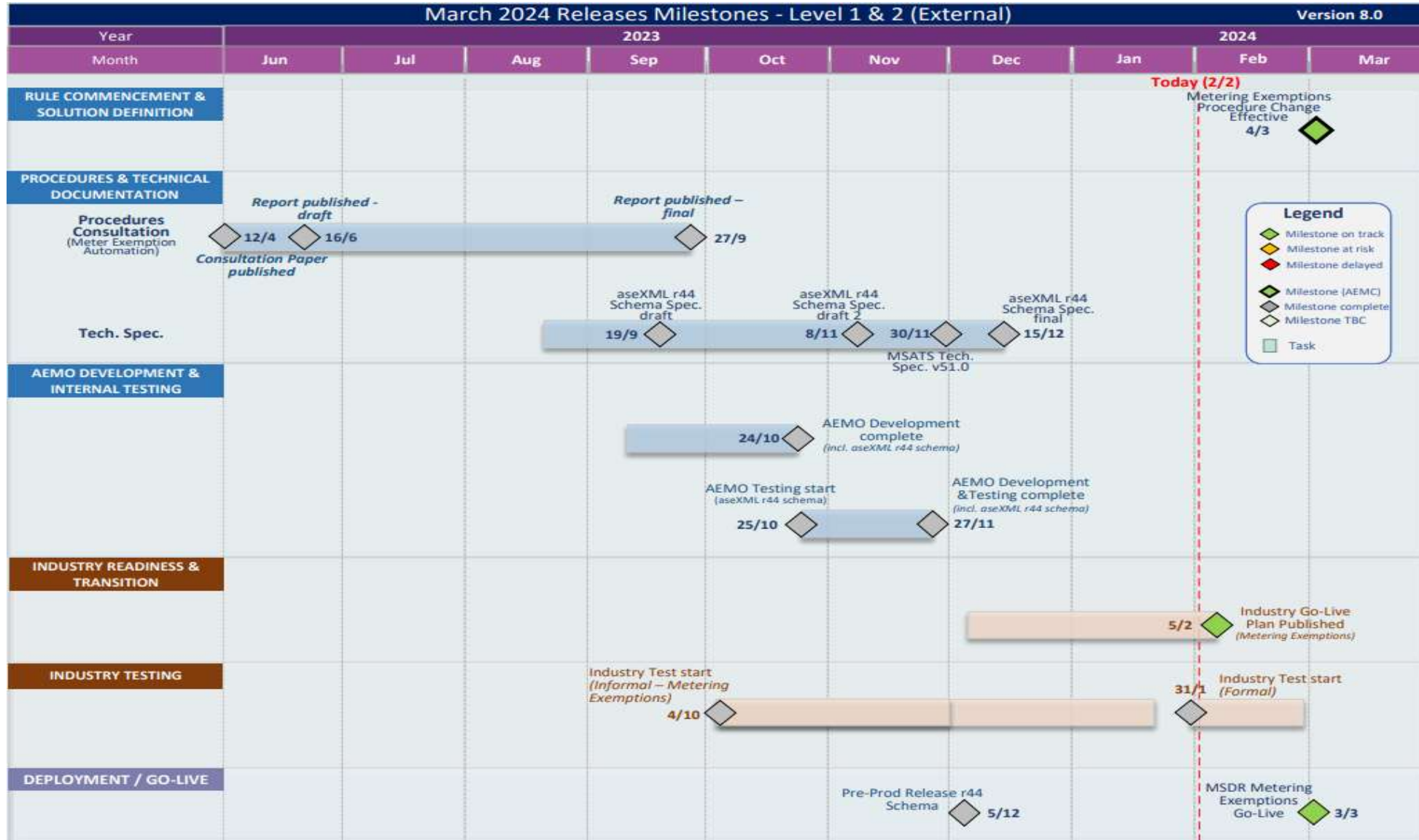
Key Date(s)	Go-live 4th March 2024
Likely impacted stakeholders	FRMP, MC, MP, DNSP, MDP
Industry testing anticipated	Industry Testing
Overall status	Overall Green , Industry Testing in Progress

Procedures	Technical documentation	AEMO Development and Internal Testing	Industry readiness and Transition	Industry testing	Deployment and go-Live
<ul style="list-style-type: none"> Metering Exemptions consultation complete <ul style="list-style-type: none"> Final Report published 27 September 2023 Effective date for metering exemptions changed to 4 March 2024. 	<ul style="list-style-type: none"> MSATS Tech Spec to support Metering Exemptions changes have been published, includes expected aseXML changes. R44 B2M aseXML Schema spec published 19 December 2023 	<ul style="list-style-type: none"> Metering Exemptions development and internal testing complete. AseXML schema testing completed. Final defect release delivered 30 January. 	<ul style="list-style-type: none"> Transition of current exemptions are included in AEMO cutover plans during week post 4th March. Industry Go-Live plan draft published with Final due 5th February. 	<ul style="list-style-type: none"> Formal Industry test commenced 31 January r44 schema released to pre-prod 5 December Subset of current exemptions loaded in pre-prod to support Industry Test. With AEMO to support progression of exemptions in pre-prod to support participant testing 	<ul style="list-style-type: none"> Metering Exemptions Procedure effective date confirmed as 4 March 2024. System deployment go live on 3 March 2024, during scheduled production outage Loading of existing exemptions will occur from 3 March

Relevant links

[AEMO | Metering Installation Exemption Automation Consultation](#)

March 2024 Milestones Timeline



Metering Exemptions Transition and Go-live

- As outlined in the Industry Go-Live Plan:
 - Existing Metering Exemptions will be transitioned into MSATS in the period immediately post go-live
 - Process commences 3 March and expected to require 4-5 Business Days
 - AEMO will communicate completion of this process to all impacted participants
 - MC's should pause the creation on new metering exemptions until transition process is completed
 - All new exemptions must be raised via the newly implemented process

March Retail Release – Metering exemptions External Milestones as at 02/02/2024

March 2024 - Level 1 & 2 Milestones (External)

Level	Milestone ID	Milestone	Release	Target Date	Expected Date	RAG	Tentative / Confirmed	Commentary
Level 2	MSD-206	aseXML r44 Schema Specification published draft	March 2024	19-Sep-2023	19-Sep-2023		Confirmed	
Level 1	MSD-101	Industry Test start (Informal)	March 2024	4-Oct-2023	4-Oct-2023		Confirmed	
Level 2	MSD-208	AEMO Development complete (incl. aseXML r44 schema)	March 2024	13-Oct-2023	24-Oct-2023		Confirmed	
Level 2	MSD-210	AEMO Testing start (aseXML r44 Schema)	March 2024	16-Oct-2023	25-Oct-2023		Confirmed	
Level 2	MSD-211	aseXML r44 Schema Specification published final draft 2	March 2024	23-Oct-2023	8-Nov-2023		Confirmed	
Level 1	MSD-104	AEMO Development & Testing complete (incl. aseXML r44 Schema)	March 2024	15-Nov-2023	27-Nov-2023		Confirmed	
Level 2	MSD-215	MSATS Technical Spec. v51.0 published	March 2024	5-Dec-2023	30-Nov-2023		Confirmed	
Level 2	MSD-212	Pre-Production Release - aseXML r44 Schema	March 2024	22-Nov-2023	5-Dec-2023		Confirmed	
Level 2	MSD-214	aseXML r44 Schema Specification published final	March 2024	4-Dec-2023	19-Dec-2023		Confirmed	
Level 1	MSD-105	Industry Test start (Formal)	March 2024	31-Jan-2024	31-Jan-2024		Confirmed	
Level 2	MSD-213	Industry Go-Live Plan published (Metering Exemptions)	March 2024	5-Feb-2024	5-Feb-2024	Green	Confirmed	
Level 1	MSD-106	MSDR Metering Exemptions Go-live	March 2024	3-Mar-2024	3-Mar-2024	Green	Confirmed	
Level 1	MSD-107	Metering Exemptions Procedure Change Effective	March 2024	4-Mar-2024	4-Mar-2024	Green	Confirmed	

5. NEM Reform – Forward Plan



NEM Reform Roadmap Update

Lance Brooks

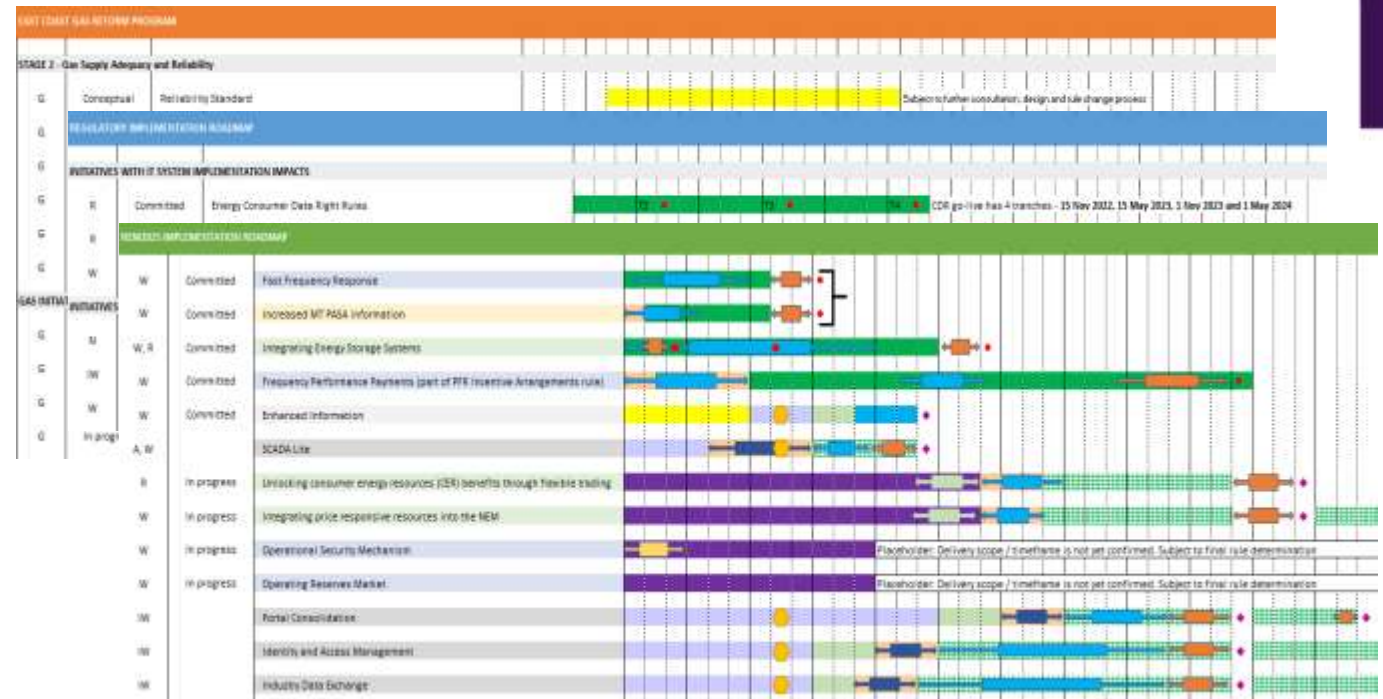
Recap: Roadmap v3.1 published

Several material (and incremental) changes have been captured in the December 2023 publication of v3.1 of the Roadmap including:

- Unlocking CER benefits through flexible trading (revised DD date)
- Integrating Price Response Resources into the NEM (revised DD date)
- Enhancing Reserve Information (revised DD date)
- Improving Security Frameworks for the energy transition (revised FD date)
- Inclusion of MSATS Release / B2B / AseXML Release on main 'Roadmap' worksheet
- PEC Market Integration
- Review into electricity compensation frameworks

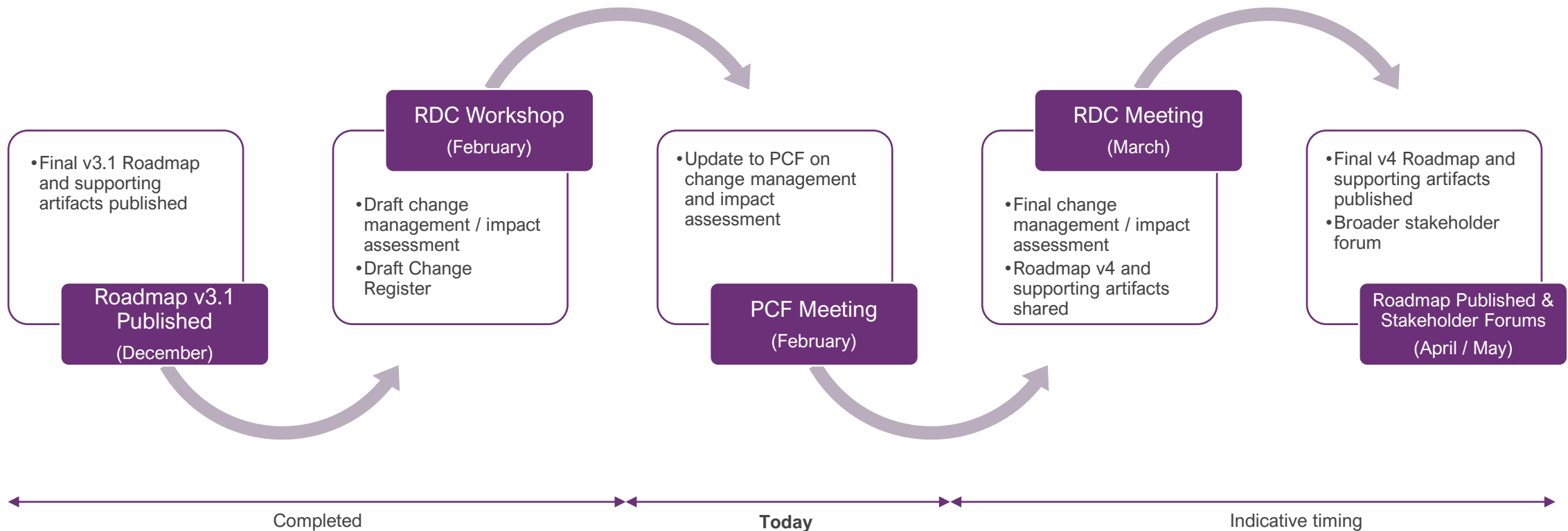
NEM Reform Implementation Roadmap

(version 3.1 published 15 December 2023)



Keeping the NEM Reform Implementation Roadmap up to date

Today's session represents the first step in the process of updating the Roadmap capturing both incremental or material changes across initiatives in accordance with the Change Management Process established for the NEM Reform Program



Status: Reform Initiatives - FEB 2024 (1/2)

Initiative	Status	Notes / Assumptions
Integrated Energy Storage Systems	Committed solution delivery	No action proposed, proceed as planned
Frequency Performance Payments	Committed solution delivery	As above
ST PASA Replacement	Committed solution delivery	AEMO is currently in the process of re-basing our project timeline to account for several impacts that have occurred over the last year. We are still working through this internally and our intention is to be in communication with external stakeholders as soon as possible
Unlocking CER benefits through flexible trading	Rules consultation: DD now anticipated Feb 2024 (prev. Dec 2023). FD anticipated July 2024	FD assumed mid CAL24 will push implementation out to FY26
Integrating Price Response Resources into the NEM	Rules consultation: DD now anticipated mid 2024 (prev. Feb 2024)	Delays in rules consultation process likely to push implementation out to Q3 CAL 2026
Improving Security Frameworks for the Energy Transition	Rules consultation: FD now anticipated Mar 2024 (prev. Dec 2023).	Uncertain scope, likely implementation in FY26 (AEMO has noted it would not be able to meet Dec 2025 go-live as proposed). AEMO is commencing an internal assessment of implementation requirements including HLID / PIA.
Enhancing Reserve Information	Rules consultation: DD published Dec 2023. FD anticipated Mar 2024	Draft determination sets our proposed scope and timeline with implementation in phases (1 July 2025 and 1 July 2027). AEMO is completing internal assessment, including HLID and PIA prior to FD.

Status: Reform Initiatives - FEB 2024 (2/2)

Initiative	Status	Notes / Assumptions
SCADA Lite	Funding for execution approved by AEMO investment committee.	Proposed start April / May 2024, Indicative go-live date August 2024
Congestion Relief Market & Priority Access	Policy development: At the Nov 2023 Energy and Climate Change Ministerial Council (ECMC) meeting it was agreed to progress the agreed Transmission Access Reform and Congestion Management through further design work, having considered advice from the EAP and stakeholder engagement	Significant scope of work if approved, Rules development to continue into mid 2024
EV Supply Equipment Standing Data Register	AEMO submitted a RCR to AEMC December 2024	Rule change consultation to run throughout 2024
DER: Various	ESB End of Program Report delivered to Ministers. At the Nov 23 ESOM meeting Ministers agreed to: <ul style="list-style-type: none"> • develop a National CER Roadmap. • to give consideration to implementing a national approach to technical regulatory settings for consumer energy resources • establishment of an expert taskforce to deliver priorities under the Roadmap 	Updates potential required to key priority areas to reflect CER Roadmap – including compiling into themes, as well as capture existing jurisdictional initiatives



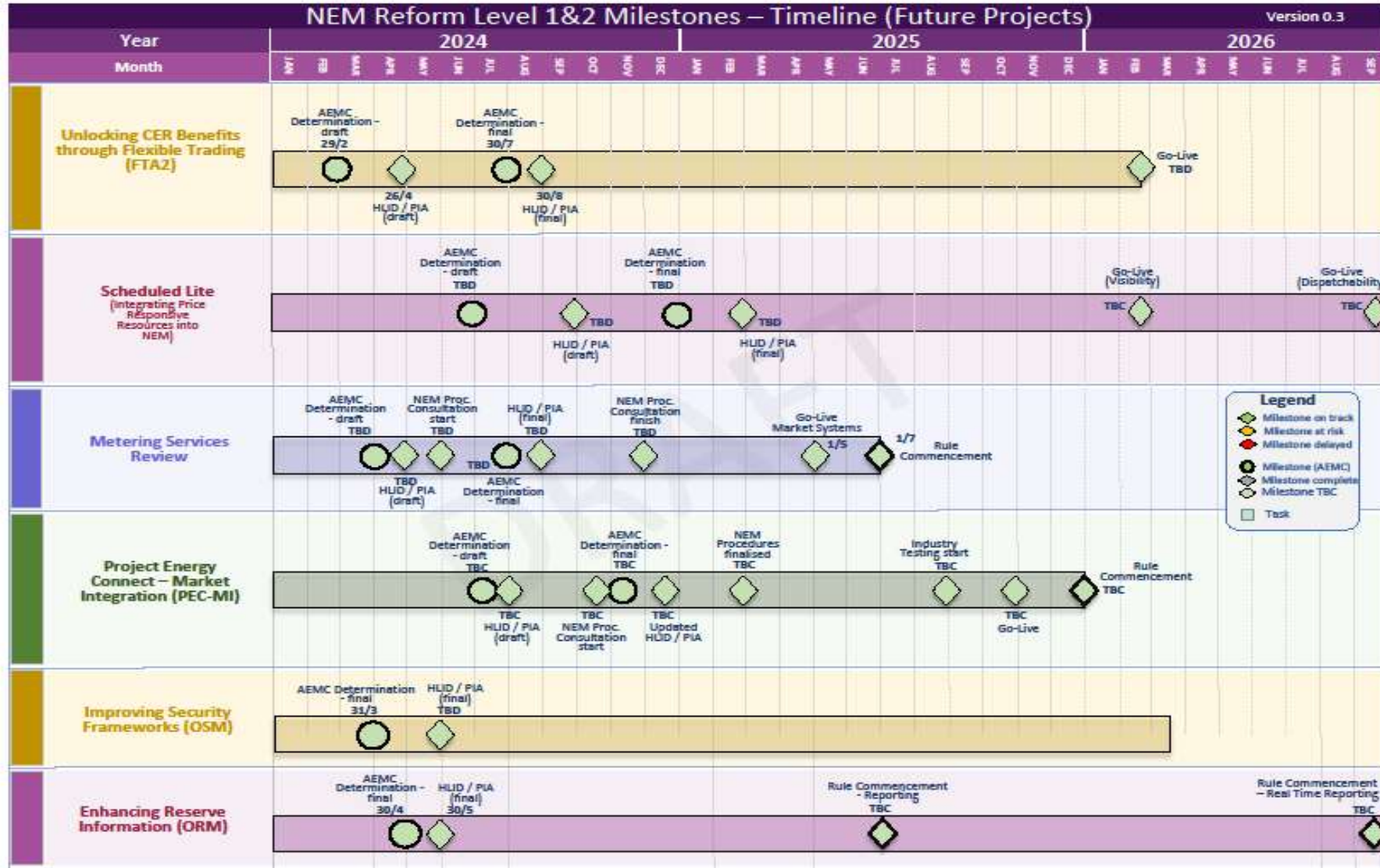
Upcoming Initiatives – Ways of Working

Greg Minney

Upcoming initiatives – incorporation into NEM Reform Program

- Regulatory program / Roadmap highlights a number of upcoming draft and final Rule determinations.
- Post issue of initiative Draft Determination AEMO will provide industry with initial views on implementation approach and impact.
 - This is subject to sufficient policy direction contained in draft determination
 - As determination delivery dates are confirmed, scheduled timeframes for HLID/ PIA timeframes will be assessed
- Aims:
 - Improve visibility and increased participant planning timeframe
 - Provide initial view of anticipated implementation timings and contention in lead up to final Determination
 - Provide participants opportunity to respond in AEMC process to any proposed implementation timeframes
- Information to be included (based on Draft Determination):
 - Key proposed Implementation dates
 - Impacts to Market Systems, systems interactions, Procedures at level of H/M/L and Heatmap
 - Participant Impacts (Who, H/M/L) to extent known
 - Potential Industry Test approach
 - High Level Implementation and Delivery Schedule (unconstrained)
 - Assessment of Congestion and Contention based on programme assessment
 - Go-Live date recommendation:
- Information will be reviewed based on Final Determination
 - There remains a high potential for changes to occur from the Draft to the Final Determination which will impact the initial information provided by AEMO
 - Implementation milestones confirmed to form baseline delivery plans for project establishment and industry engagement
 - Where initial assessment not performed based on Draft Determination, AEMO will provide HLID/PIA as first deliverable in the implementation process

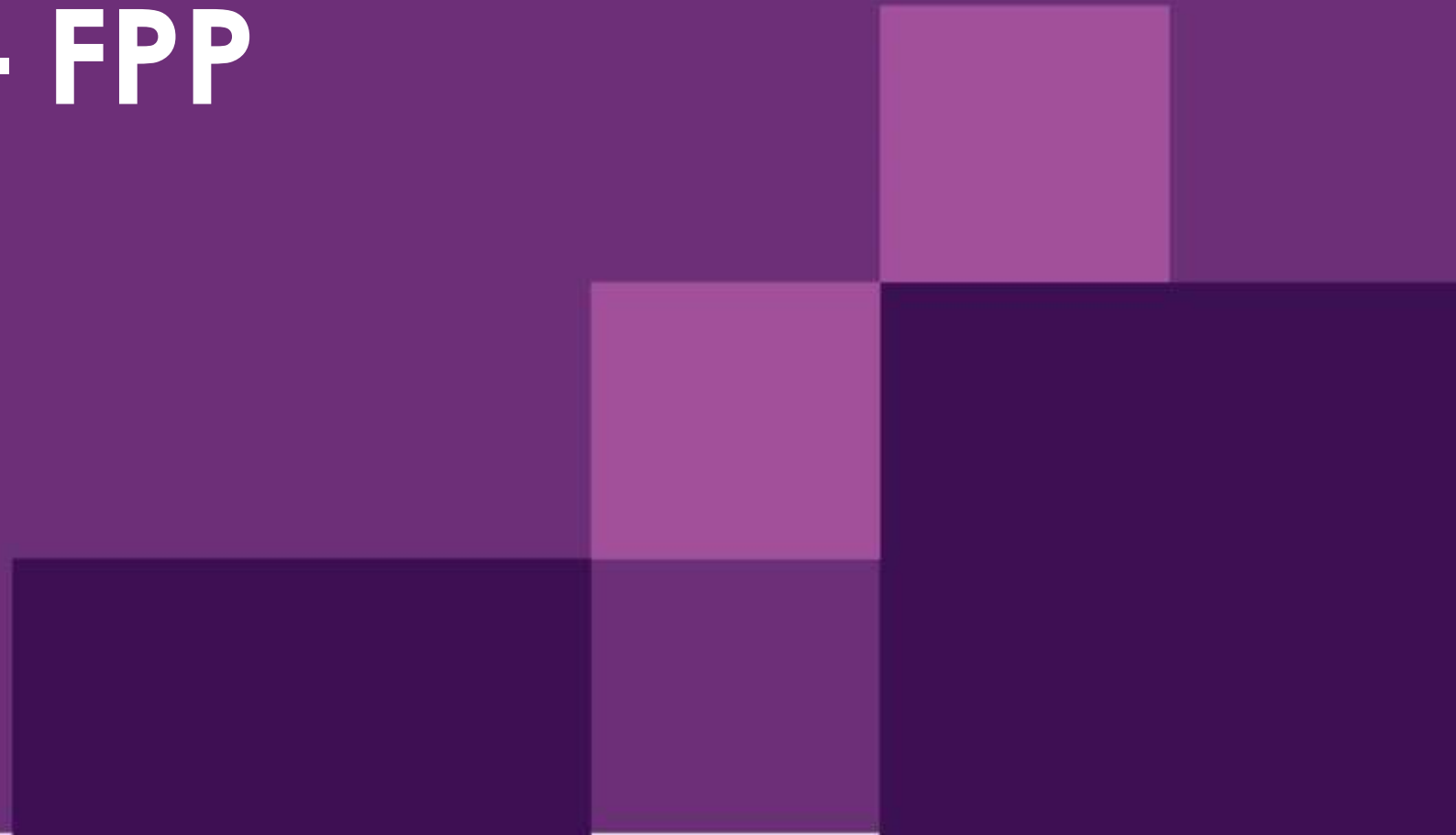
Upcoming Initiatives



6. NEM Reform Initiative Updates

June 2025 – FPP

Oliver Derum



Reminder - Publication of FPP high-level technical data design

- Contains:
 - Succinct summary of FPP's background and intended purpose, as well as how calculations will be done and the remaining stages of the implementation process.
 - Column names, business rules and other information about the 15 reports AEMO will provide to participants, including at the completion of each 5min calculation.
 - Information about what current reports will be altered or discontinued from 8 June 2025.
- Provided to assist participants to understand how their own systems will be impacted and commence the process of scoping, and potentially procuring, necessary changes to their systems, ahead of the release of the FPP Reports tech spec (DM5.3.1) in April 2024 (at which point the information can be considered final).
- Available at: <https://aemo.com.au/initiatives/major-programs/frequency-performance-payments-project>

FPP reform information session

- Designed to offer stakeholders who have not followed the reforms progress closely an opportunity to understand the reform and its implementation.
- Will not offer any new information but may be of use to other staff within your organisations.
- **23 February 2024, 10:30am – 12pm AEDT.**
- To register, email FPPConsultation@aemo.com.au
- FPP explanatory videos and Frequently Asked Questions document to be published this month.

June 2025: Frequency Performance Payments

FREQUENCY PERFORMANCE PAYMENTS (FPP)

Key Date(s)	Go-live June 2025;
Likely impacted stakeholders	Generators, Market Customers
Industry testing anticipated	Extended period of non-financial operation for participant validation expected, Scope/approach of Industry testing TBC

Procedures	Technical documentation	AEMO Development and Internal Testing	Industry readiness and Transition	Industry testing	Deployment and go-Live
<ul style="list-style-type: none"> Final Primary Frequency Response Requirements procedure published 4 May. Final Frequency Contribution Factor Procedure published 1 June, along with the related Tuning Parameters and Input Sources document. 	<ul style="list-style-type: none"> High Level Technical Design issued 8th December Data Model Technical Specification with updates for FPP reporting – April 2024 Data Model Technical Specification with updates for FPP Settlements reporting – Sept 2024 	<ul style="list-style-type: none"> AEMO development in Progress, and on track for NFO Data integration Jun to Dec 2023 (NFO) Settlements system development Jul to Dec 2024 (FO) 	<ul style="list-style-type: none"> Readiness approach to be agreed Feb 24 April-Sept 2024 	<ul style="list-style-type: none"> FPP calculation testing Dec 2024 (non-financial operation) Settlements testing April 2025 	<ul style="list-style-type: none"> Pre-prod releases 1+2 Nov 2024 (start and end) Pre-prod releases 3+4 start and mid-March 2025 Prod release end May 2025

<p>Relevant links</p> <p>AEMO Frequency Contribution Factors page (Contains Frequency Contribution Factors Procedure and Tuning Parameters)</p> <p>AEMO Frequency Contribution Factors Procedure Consultation Page</p> <p>AEMO Frequency Performance Payments project</p>
--

FPP- External Milestones as at 2/2/24 - Delivery

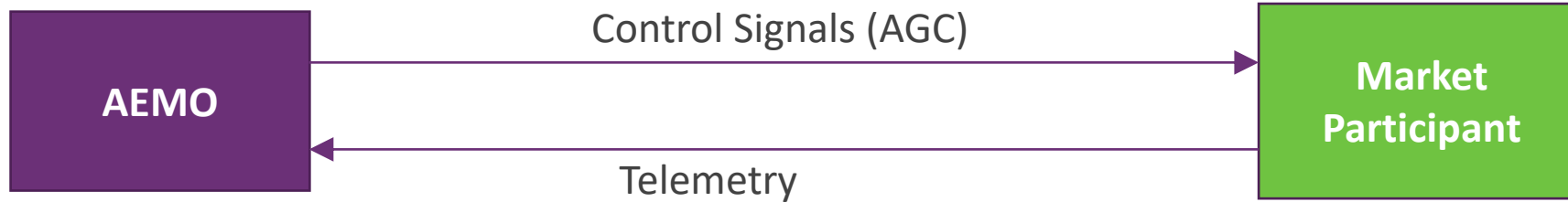
Level 2	FPP-221	High Level Technical Design (External)	FPP	15-Dec-2023	8-Dec-2023		Confirmed
Level 2	FPP-222	Participant Readiness Approach (incl. Dev Support Reqmts) published	FPP	1-Feb-2024	1-Feb-2024		Confirmed
Level 2	FPP-230	Readiness Criteria available (NFO)	FPP	29-Feb-2024		Green	Confirmed
Level 2	FPP-217	Data Model 5.3.1 Tech Spec (FPP Reports)	FPP	15-Apr-2024		Green	Confirmed
Level 2	FPP-227	Industry Test Strategy (NFO) published	FPP	7-Jun-2024		Green	Tentative
Level 2	FPP-212	AEMO Internal Testing commenced (NFO)	FPP	3-Jul-2024		Green	Confirmed
Level 2	FPP-229	Industry Test Plan published (NFO)	FPP	2-Sep-2024		Green	Tentative
Level 2	FPP-218	Data Model 5.4 Tech Spec (Settlement Reports)	FPP	22-Sep-2024		Green	Tentative
Level 2	FPP-214	Participant Readiness Approach complete (Financial Operation)	FPP	1-Oct-2024		Green	Tentative
Level 2	FPP-231	Industry Development finish (NFO)	FPP	1-Oct-2024		Green	Tentative
Level 2	FPP-232	Readiness Checkpoint - Industry Test start (NFO)	FPP	15-Oct-2024		Green	Tentative
Level 1	FPP-103	AEMO Internal Development & Testing complete (NFO)	FPP	22-Oct-2024		Green	Tentative
Level 2	FPP-225	Pre-Production Release (NFO)	FPP	25-Oct-2024		Green	Tentative
Level 2	FPP-233	Data Model 5.3.1 available in Pre-Prod	FPP	25-Oct-2024		Green	Tentative
Level 1	FPP-104	Industry Test start (NFO)	FPP	25-Oct-2024		Green	Tentative
Level 2	FPP-234	Industry Go-Live Plan published - draft (NFO)	FPP	4-Nov-2024		Green	Tentative
Level 2	FPP-236	Readiness Checkpoint - Go-Live (NFO)	FPP	8-Nov-2024		Green	Tentative
Level 2	FPP-235	Industry Go-Live Plan published - final (NFO)	FPP	18-Nov-2024		Green	Tentative
Level 2	FPP-215	Industry Test finish (NFO)	FPP	22-Nov-2024		Green	Tentative
Level 2	FPP-237	AEMO Internal Testing commenced (FO)	FPP	28-Nov-2024		Green	Tentative
Level 2	FPP-238	Data Model 5.3.1 available in Prod	FPP	9-Dec-2024		Green	Tentative
Level 2	FPP-246	Production Release (NFO)	FPP	28-Nov-2024		Green	Confirmed
Level 1	FPP-105	Non-Financial Operations commences	FPP	9-Dec-2024		Green	Confirmed
Level 2	FPP-223	Market Trial Strategy published (Financial Operation)	FPP	31-Jan-2025		Green	Tentative
Level 2	FPP-224	Readiness Criteria available (Financial Operation)	FPP	31-Jan-2025		Green	Tentative
Level 2	FPP-246	Market Trial Plan complete (Financial Operation)	FPP	10-Feb-2025		Green	Tentative
Level 2	FPP-239	Industry Go-Live Plan published - draft (Financial Operation)	FPP	28-Feb-2025		Green	Tentative
Level 2	FPP-240	Readiness Checkpoint - Market Trial start (Financial Operation)	FPP	28-Feb-2025		Green	Tentative
Level 2	FPP-241	Industry Development Finish (Financial Operation)	FPP	15-Mar-2025		Green	Tentative
Level 2	FPP-242	Data Model 5.4 available in Pre-Prod	FPP	15-Mar-2025		Green	Tentative
Level 2	FPP-226	Pre-Production Release (Financial Operation)	FPP	14-Mar-2025		Green	Tentative
Level 1	FPP-108	Market Trial start (Financial Operation)	FPP	17-March-2025		Green	Tentative
Level 2	FPP-243	Industry Go-Live Plan published - final (Financial Operation)	FPP	28-March-2025		Green	Tentative
Level 1	FPP-107	AEMO Internal Development & Testing complete (Financial Operation)	FPP	31-Mar-2025		Green	Confirmed
Level 2	FPP-244	Readiness Checkpoint - Financial Operation	FPP	9-May-2025		Green	Tentative
Level 2	FPP-245	Market Trial finish (Financial Operation)	FPP	20-May-2025		Green	Tentative
Level 1	FPP-109	Production Release (Financial Operation)	FPP	4-Jun-2025		Green	Tentative
Level 1	FPP-106	FPP Project Go-Live / Rule Commencement	FPP	8-Jun-2025		Green	Confirmed



SCADA Lite Update

Luke Barlow

Initiative summary: SCADA Lite release



Provide a capability for a market participant to establish a bi-directional communication path to exchange telemetry data and control signals with AEMO such that they can participate in the wholesale market. Specifically:

- Demand Response Service Providers (DRSP) providing Wholesale Demand Response (WDR).
- Generators or Integrated Resource Providers not able to exchange information or controls with AEMO via an NSP.

SCADA Lite Implementation

- AEMO has now received Investment approval to proceed with SCADA Lite implementation.
- AEMO is currently conducting a Proof of Concept (POC) on identified approach and formalising delivery approach and timings.
- Milestones and progress reporting will be incorporated into NEM Reform program and forums (PCF, Implementation Forums).
- Current expectation that SCADA Lite Go-Live 3rd Qtr 2024.



Foundational & Strategic Initiatives

Andrew Bell

Background & Context

- AEMO and Industry collaborated via the Foundational and Strategic Initiatives (FaSI) Working Group through the course of 2023
- Industry input and feedback has been heard and options and recommendations developed to balance identified capability needs with capital constraints and delivery congestion. Key to this:
 - Our security posture across all market business services must be improved.
 - Our market portals are difficult to navigate using multiple identities and inconsistent.
 - We operate multiple legacy data exchange platforms and have no standard framework .
- We are facing a critical juncture:
 - Energy Transition will continue to accelerate the introduction of new business services.
 - In parallel the cyber threat landscape continues to evolve imposing new risks and requirements.

Background & Context – Options



- AEMO have assessed two broad options:
 - Continued reactive & tactical investment (minimum compliance for security).
 - Strategic step change – establishing fit for purpose foundational capability.
- These options cover the three key capabilities originally identified as foundational for NEM Reform:
 - Identity and Access Management.
 - Portal Consolidation.
 - Industry Data Exchange.
- AEMO recommends proceeding with strategic step change with a phased investment for Industry Data Exchange.

Next Steps: Key Milestones

Date	Key Milestones
Tuesday 19 December 2023	Release of draft business case package
Monday 22 January 2024	Draft business plan walk through session with stakeholders
Tuesday 23 January to Thursday 8 February 2024	Additional 1 on 1 meetings with stakeholders – contact NEMReform@aemo.com.au to arrange
Friday 9 February 2024	Stakeholder submissions due on draft business case package NEMReform@aemo.com.au
Wednesday 14 February 2024	Program Consultative Forum (PCF) meeting update
Monday 26 February 2024 (TBC)	Publish “Business Case – Draft”
Tuesday 12 March 2024	Second / final stakeholder session – walk through of updates, next steps, closure of working group
Thursday 28 March 2024	Present at NEM Reform Executive Forum “Business Case – Draft”
End April 2024 (TBC)	Issue final Business Case and confirm Decision.

Next Steps: The ask of FaSI WG

Ask of FaSI

- Work with your organisation to ensure the right people are involved to review the draft business case package, including your Executive Forum representatives.
- Consider any feedback on package of materials, particularly AEMO recommendations.
- Provide formal submissions to Draft Business Case Package by **Friday 9 February 2024** to NEMReform@aemo.com.au
- Contact AEMO to participate in one-on-one sessions in January/February 2024 – NEMReform@aemo.com.au
- Attend second and final stakeholder session on **Tuesday 12 March 2024**.

7. NEM Reform Stakeholder Update



NEM Reform Forums – RDC February Update

Lance Brooks

RDC February Update

- RDC had its first meeting for 2024 on 7 February
- The following provides a summary of the key agenda items including agreed actions

Change Management & Roadmap Update

- AEMO / RDC commenced the process of updating the NEM Reform Implementation Roadmap capturing both incremental or material changes across initiatives in accordance with the Change Management Process established for the NEM Reform Program
- Refer to section 5 for key dates / material changes identified to date

Bundling & Sequencing

- Following on from its Nov 2023 meeting, AEMO & RDC members kicked off a process to review bundling, sequencing opportunities across the NEM Reform Program ensuring for efficiency and optimisation in delivery
- This process includes an assessment of the participant and AEMO impacts to be completed across upcoming reform initiatives
- AEMO presented a summary of the change impacts across parts of its organisation for CY2024

Foundational & Strategic Update

- As part of its ongoing consultation on the Draft Business Case for IDX, IDAM and Portal Consolidation AEMO provided a summary view of the process status, the value proposition of the business case, and the request of industry
- AEMO sought feedback or insight from RDC members on industry sentiment or key issues/challenges; the business case, taking account of unique circumstances; the process from here, including decision-making.



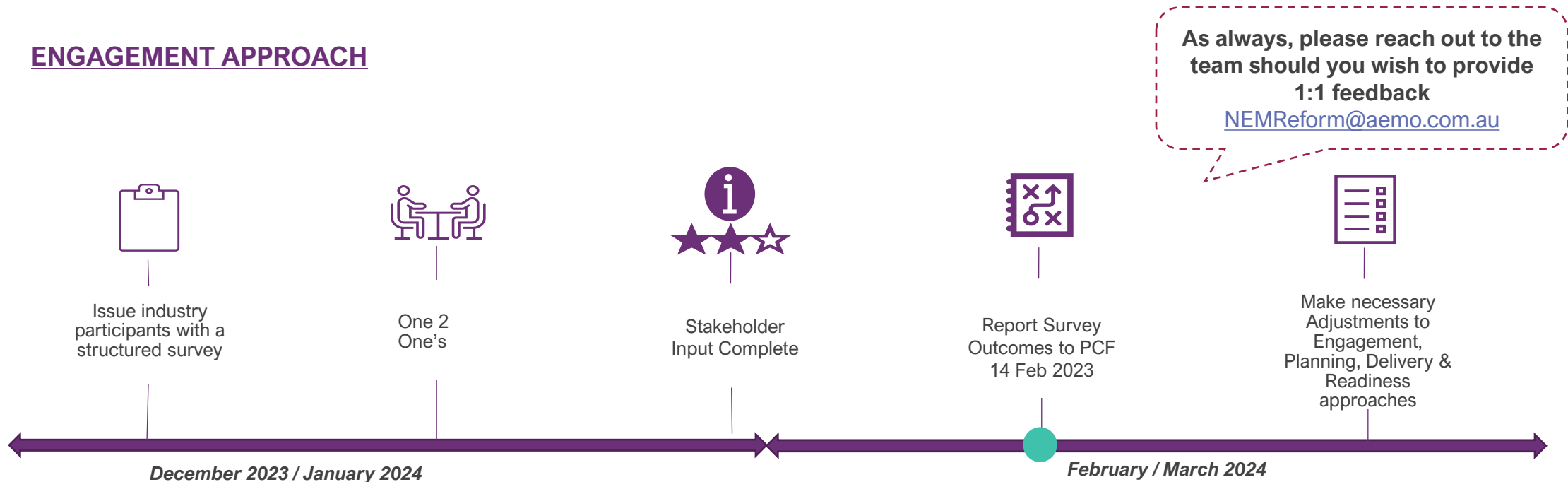
Stakeholder Sentiment Survey – Results & Next Steps

Monica Morona

NEM Reform Program Review

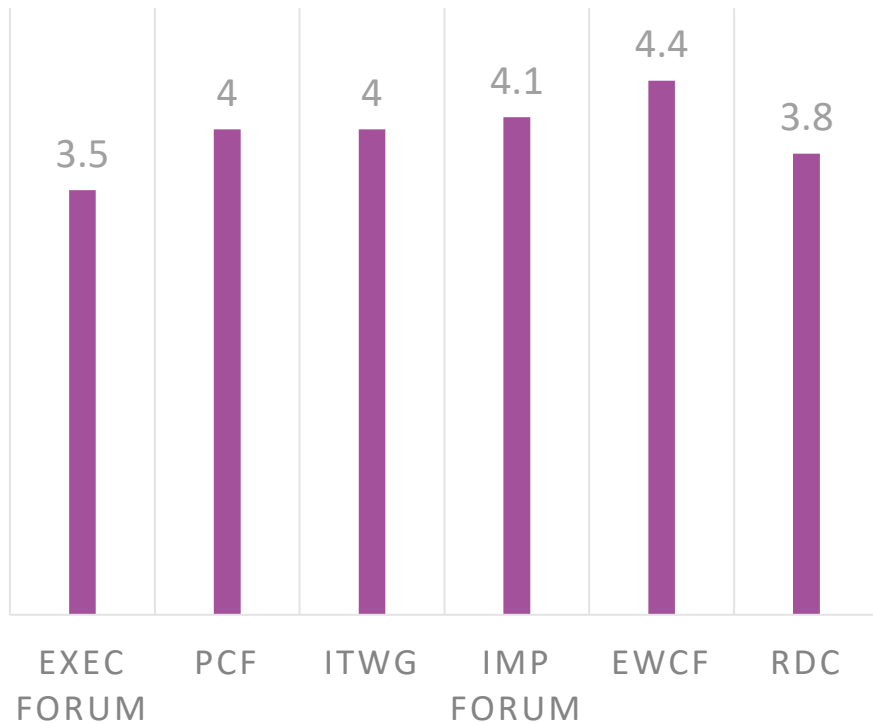
- The purpose of the review was to leverage industry insights, and include, but not be limited to, a review of our engagement, planning, delivery and readiness process
- We had wide ranging responses covering most aspects of NEM Reform engagement and delivery.
- We appreciate stakeholders who took the time to participate, particularly in the one-on-one conversations

ENGAGEMENT APPROACH



Survey Results & Feedback

SURVEY SCORE



Things done well:

- NEM Reform engagement level – willingness to work with stakeholders through forums has been highly valued.
- Comprehensive meeting packs and early provision of information. Appreciate the meeting pack being sent a week ahead of time – ability to discuss internally and have a coordinated position; also useful where participants are unable to attend a meeting.
- Slide packs provide helpful information when participants are unable to attend meetings.
- Q&A sessions provide good opportunity for participants to work through issues.
- Implementation Roadmap is a key document is a key tool for planning.
- Q&A sessions after deployment provide a useful opportunity for collective trouble shooting.

Feedback - Improvements

Things that could be done better:

- Significant number of meetings, particularly when combined with other stakeholder engagement from across the broader AEMO business
 - Reduce the frequency and/or length of meetings
 - Provide newsletter updates rather than meetings;
 - Duplication across forums, keep information in packs but “assume as read”, particularly updates across multiple meetings.
- Better alignment of meetings with key decision points and a clear “ask” for participants.
- Cost benefit post-implementation review; discuss how to achieve least cost implementation.
- FAQ page for core projects, include common issues raised
- Need improved consistency or information for releases: ie. build is withheld/goes ahead regardless of final version of specs/procedures etc.
- Need more time for market trials and need more time between changes.
- An open channel that all participants can access to see the issues identified and the progress as well as add comments on their observations.
- NEM Reform support for a short window post-implementation rather than generic help line as Support Hub not able to provide specific details.
- Issues with build interpretation" sessions in build phase may be helpful depending on the level of change

Potential Improvements

- Reduce overlap between PCF and Implementation Forum
 - More focused PCF meetings – Program level strategy
 - Consider reduced PCF cadence – currently monthly; shift to bi-monthly
- Template for initiative releases to ensure consistency of information provided, including:
 - FAQs on initiative webpage covering common issues,
 - “Build interpretation” sessions, and
 - Implementation Q&A sessions.
- Consider options for NEM Reform support to continue for a short period post go-live
- Post-implementation survey to industry / participants:
 - Information and insights to inform inflight delivery and future reform approach.



Upcoming Engagements

For Noting

Upcoming Engagements

February						
M	T	W	T	F	S	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29			

March						
M	T	W	T	F	S	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

April						
M	T	W	T	F	S	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

May						
M	T	W	T	F	S	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

NEM Reform Program Committees/Forums	
Executive Fourm	
Reform Delivery Committee	
Reform Delivery Committee Collaborative Workshop	
Program Consultative Forum	
Electricity Wholesale Consultative Fourm	
Implementation Forum	
Industry Testing Working Group	
NEM Reform Initiative Specific	
Foudational and Strategic Iniatives Focus Group	
IESS Metering Service Providers Information Session	
IESS Integrated Resource Provider briefing and Q&A	
IESS BAU Focus Group	
Other Forums	
Electricity Retail Consultative Forum	
Other	
National Public Holiday	
State/Territory Public Holiday	

Note: All NEM Reform related committees, forums and working group invitations for CY2024 have been issued and are referenced on [AEMO's industry calendar](#).

8. General Questions and Other Business



NEMReform@aemo.com.au



[NEM Reform Program Consultative Forum](#)



Appendix A: Competition law meeting protocol

AEMO Competition Law Meeting Protocol

AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.

AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders. Before attending, participants should confirm the application of the appropriate meeting protocol.

To access the full protocol at AEMO's website, visit: <https://aemo.com.au/en/consultations/industry-forums-and-working-groups>

Appendix B: NEM Reform Program Engagement, Planning, Delivery and Readiness

For Noting

NEM Reform Program – 2023 delivery

Overview and description of NEM Reform Program Engagement, Planning, Delivery and Readiness processes.

Objectives

To work **collaboratively with industry** in setting a forward view aligned with reform timelines to support individual planning and delivery activities.

To **deliver effective solutions** that meet the reform objectives.

To **deliver as efficiently** as possible leveraging opportunities to **bundle, sequence and prioritise** projects within the Program, and where possible identify and **drive out costs** through solution design and implementation.

Engagement

Information channels

Media Releases, Newsroom articles, Newsletters, Website, Mailbox, infographics, Fact sheets & Tailored materials.

Consultation channels

Industry briefing's & information sessions, Consultative forums, One 2 one meetings, Surveys.

Stakeholder involvement

Working groups and focus groups.

Collaborative channels

EWCF, ERCF, PCF and Implementation Forum facilitate and support industry readiness.

Planning

NEM Reform Implementation Roadmap

(Visibility of implementation roadmap, long-term planning, bundling, sequencing and prioritizing of initiatives)

Reform Delivery Committee (RDC)

(Leverages industry insight to maintain the Implementation Roadmap)

NEM Reform Program Governance

(manage implementation impacts of policy/rules changes, stage gate, investment commitment)

Informed Go-Live Date Process

(High-level implementation design and participant impacts to assist in setting an informed go-live date for the Rule)

Participant delivery facilitation

Participant Impact Assessments & Development Timelines / Requirements

(identifies impacts to participants and the timeline needed for their development)

Participant technical information

(Provides participants with tech spec and interface information, testing support and environments, etc)

Participant self service

(timing and participant impact assessment, Self-serve videos outlining implementation design)

Industry Readiness

Industry readiness requirements

(Establish L1/L2 milestones, Readiness criteria, Readiness monitoring and reporting, Contingency Plans)

Industry Test, Transition & Go-Live

(Plan and facilitate industry testing and market trial, define industry transition plans, define/manage industry-wide go-live)

Appendix C: Commencement Updates - Retail Market Improvements September / November Release

For Noting

September 2024 Retail Market Improvements Release

- AEMO has completed consultation on various changes to its Retail and Metering Procedures and issued final report on 15 December 2023
 - July 2023 Retail Electricity Market Procedures Consultation: <https://aemo.com.au/consultations/current-and-closed-consultations/july-2023-retail-electricity-market-procedures-consultation>
- Report has established procedure effective dates for:
 - A preferred longer-term Net System Load Profile (NSLP) Methodology (ICF_072)
 - Considers situations where positive and negative NSLP trading interval values are present.
 - Procedure Effective Date 29 September 2024
 - Substitution Types review (ICF_054)
 - Intends to provide recipients a clearer understanding of the reason and method used to support a substituted metering data value
 - Procedure Effective Date 4 November 2024
- AEMO is currently considering finalising development and implementation plans and timings (including Industry Test) to support introduction of both ICFs.

September 2024: Retail Market Improvement

Retail market Improvements: NSLP Update, Metering substitutions

Key Date(s)	NSLP Effective Date 29 th September 2024, Metering Substitutions effective date 4 th November 2024
Likely impacted stakeholders	FRMP, DNSP, MDP
Industry testing anticipated	Industry Testing
Overall status	Overall Green , Implementation milestones to be baselined

Procedures	Technical documentation	AEMO Development and Internal Testing	Industry readiness and Transition	Industry testing	Deployment and go-Live
<ul style="list-style-type: none"> Retail/Metering Procedures final report published 15 December 2023 <ul style="list-style-type: none"> ICF_072 – preferred longer term NSLP methodology Substitution Types review (ICF_054) to provide Clearer understanding of reason and method used to support a metering data value 	<ul style="list-style-type: none"> Tech Spec update timings to support ICF_054 are currently being established 	<ul style="list-style-type: none"> Initial Design process has commenced Development and testing milestones to be baselined. 	<ul style="list-style-type: none"> Initiative Readiness Approach draft to be provided to agree industry support approach 	<ul style="list-style-type: none"> Expectation that AEMO will facilitate Industry Testing for NSLP change in similar approach to recent 5MLP testing (TBC) Industry Testing for ICF_054 to be supported up to procedure effective date 	<ul style="list-style-type: none"> System Deployment date TBC 29th September procedure effective date NSLP 4th November procedure effective date substitution Types Review

Relevant links

September – Retail Improvements – Draft milestones

September 2024 - Level 1 & 2 Milestones (External)

Level	Milestone ID	Milestone	Target Date	Expected Date	Status	RAG	Tentative / Confirmed	Commentary
Level 2	RMI-201	Retail Procedures draft issued	5-Oct-2023	5-Oct-2023	Complete		Confirmed	
Level 2	RMI-202	Retail Report final report	15-Dec-2023	11-Dec-2023	Complete		Confirmed	
Level 2	RMI-211	MSATS Tech Spec initial	27-Mar-2024			Green	Tentative	
Level 2	RMI-203	Readiness Approach published	12-Apr-2024			Green	Tentative	
Level 2	RMI-204	Go-Live Criteria published	29-Apr-2024			Green	Tentative	
Level 2	RMI-212	MSATS Tech Spec final	17-May-2024			Green	Tentative	
Level 2	RMI-205	Industry Test Strategy published	28-Jun-2024			Green	Tentative	
Level 2	RMI-206	AEMO Internal Development complete	31-May-2024			Green	Tentative	
Level 2	RMI-207	AEMO Internal Testing start	1-May-2024			Green	Tentative	
Level 2	RMI-208	AEMO Development & Testing complete	30-Aug-2024			Green	Tentative	
Level 1	RMI-101	Industry Test start	2-Sep-2024			Green	Tentative	
Level 2	RMI-209	Retail Market Improvements Go-Live checkpoint	15-Aug-2024			Green	Tentative	
Level 2	RMI-210	Industry Go-Live Plan published	9-Sep-2024			Green	Tentative	
Level 1	RMI-102	Retail Market Improvements Go-Live	29-Sep-2024			Green	Tentative	
Level 1	RMI-103	Net System Profile - Procedure Effective Date	29-Sep-2024			Green	Tentative	
Level 1	RMI-104	Metering Substitution - Procedure Effective Date	4-Nov-2024			Green	Tentative	



For more information visit

aemo.com.au