

May 2022 Readiness Working Group – Meeting Notes

MEETING: Readiness Working Group # 4
 DATE: Tuesday, 22 February 2022
 TIME: 10:00 AM – 12:00 PM
 LOCATION: Teams

Attendees

Attendee	Organisation	Location
Greg Minney	AEMO	Remote - Teams
Sarah Pearson	AEMO	Remote - Teams
Blaine Miner	AEMO	Remote - Teams
Paul Lyttle	AEMO	Remote - Teams
David Ripper	AEMO	Remote - Teams
Simon Tu	AEMO	Remote - Teams
Kate Gordon	AEMO	Remote - Teams
Tui Grant	AEMO	Remote - Teams
Lenard Bull	AEMO	Remote - Teams
Jim Agelopoulos	AEMO	Remote - Teams
Kate Goatley	ActewAGL	Remote - Teams
Madelene Villena	AGL	Remote - Teams
Rajesh Bikkasani	AGL	Remote - Teams
Mark Riley	AGL	Remote - Teams
Pieter Wijtzes	AGL	Remote - Teams
Robert Lo Giudice	Alinta Energy	Remote - Teams
Zulfi Syed	Alinta Energy	Remote - Teams
Craig Steele	Aurora Energy	Remote - Teams
Kevin Boutchard	Aurora Energy	Remote - Teams
Adam Webster	Aurora Energy	Remote - Teams
David Rofe	Ausnet Services	Remote - Teams
Justin Betlehem	Ausnet Services	Remote - Teams
Sarah Lawley	BlueNRG	Remote - Teams
Sujatha Vutukoor	Brave Energy	Remote - Teams
Sean Harris	Brave Energy	Remote - Teams
Jakapi Arigo	CleanCo QLD	Remote - Teams
Tash Hiko	CleanCo QLD	Remote - Teams
Megan Ide	Electranet	Remote - Teams
Ramesh Khadka	Electranet	Remote - Teams
Dino Ou	Endeavour Energy	Remote - Teams
Hadi Mostafavi	Endeavour Energy	Remote - Teams
Melanie Rieger	Energex	Remote - Teams

Attendee	Organisation	Location
Lana Simpson	Energex	Remote - Teams
Sean Martin	Energex	Remote - Teams
Zahara Magriplis	Energex	Remote - Teams
Peter Borash	EnergyAustralia	Remote - Teams
Paul Francis	EnergyAustralia	Remote - Teams
Cindy Matthews	Energy Queensland	Remote - Teams
Mathew Tanzer	Energy Queensland	Remote - Teams
Andrew Lenga	ENGIE	Remote - Teams
Ingrid Farah	Ergon Energy	Remote - Teams
Jodee Pierce	Essential Energy	Remote - Teams
Ben Donnelly	Essential Energy	Remote - Teams
Fiona Ninness	Essential Energy	Remote - Teams
Ravi Thota	Essential Energy	Remote - Teams
Alison Davidson	Essential Energy	Remote - Teams
Jeff Roberts	Evoenergy	Remote - Teams
Anthony Croce	Infigen Energy	Remote - Teams
Warren Van Wyk	Intellihub	Remote - Teams
Carla Adolfo	Intellihub	Remote - Teams
Rob McNeur	Intellihub	Remote - Teams
Brian von Oven	Intellihub	Remote - Teams
David Murphy	Jemena	Remote - Teams
Joseph Lyttleton	Jemena	Remote - Teams
Matthew Mullen	Jemena	Remote - Teams
David Le Page	Jemena	Remote - Teams
Mac Leung	Jemena	Remote - Teams
Michelle Kelman	Mondo	Remote - Teams
Richard Metherell	Mondo	Remote - Teams
Andrew Mair	Next Business Energy	Remote - Teams
Greg McLeod	Origin Energy	Remote - Teams
Fergus Stuart	Origin Energy	Remote - Teams
Yvonne Tuckett	Origin Energy	Remote - Teams
Linda Brackenbury	PLUS ES	Remote - Teams
Helen Vassos	PLUS ES	Remote - Teams
Brendan James	PLUS ES	Remote - Teams
Inger Wills	Powercor	Remote - Teams
Karel Mallinson	Powerlink	Remote - Teams
Dean Knight	Powerlink	Remote - Teams
Nick Gustafsson	Red Energy	Remote - Teams
Christophe Bechia	Red Energy	Remote - Teams
Mark Reid	Red Energy	Remote - Teams
David Woods	SA Power Networks	Remote - Teams

Attendee	Organisation	Location
George Raybould	SA Water	Remote - Teams
Andrew Jackson	SA Water	Remote - Teams
Robert Larkin	SA Water	Remote - Teams
Matthew Giampiccolo	Simply Energy	Remote - Teams
Michelle Mannion	Sparq Solutions	Remote - Teams
Sudeshna Nanda	Stanwell	Remote - Teams
Angela Sheehy	Stanwell	Remote - Teams
Justin King	Stanwell	Remote - Teams
Sue Richardson	Tally Group	Remote - Teams
Simeon Dravitzki	Tango Energy	Remote - Teams
Adrian Honey	TasNetworks	Remote - Teams
Santina LoGrasso	Telstra Energy	Remote - Teams
Vishnu Vijayan	Telstra Energy	Remote - Teams
Wilmund Foong	United Energy	Remote - Teams
Paul Greenwood	Vector Metering	Remote - Teams

1. Welcome and Agenda – G. Minney (slides 1-4)

AEMO noted that participants should be aware of AEMO's Competition Law Protocol when commenting within the meeting, and that the meeting was being recorded for the purposes of preparing meeting notes. The agenda was outlined as set out on slide 4. No questions raised.

2. Actions - G. Minney (slides 5-6)

The actions from the previous meeting were reviewed as set out on slide 6. The final date for validation of participant schema aseXML preference settings was discussed and the below action was taken.

Action 4.2.1: AEMO to clarify the date (either 18 April or 25 April) by which participants will be requested to validate their aseXML schema preference settings in the Industry Go-live Plan.

3. May Program Update – G. Minney (slides 7-11)

AEMO provided an update of the program delivery for May 2022 as set out on slides 8-11. No questions raised.

4. MSDR & MCPI update– B. Miner (slides 12-15)

AEMO provided an overview of the recently held MSDR FG #2 meeting, as set out on slide 13.

AEMO is currently considering whether certain 'transitional' validations, associated to the population of the Shared Isolation Point Flag (SIPF) values in the CR5xxx transactions, could be relaxed to support Industry objectives. Feedback is being sought from the industry via the MSDR FG on AEMO's proposed approach for the population and maintenance of the SIPF field during the 12mth compliance window (as this action forms part of the MSDR FG, this action is not being captured as part of the RWG).

5. Industry Test Focus Group update – T. Grant (slides 16-19)

AEMO provided an update on discussions and outcomes of the third meeting of the May 2022 Industry Test Focus Group, as set out in slides 17-19. Stanwell queried whether wholesale tables in Pre-Prod would be receiving an update, and AEMO confirmed that this activity had been completed. It was also confirmed that participants who wish to register for Practitest usage during the Market Trial / Industry test period should forward email addresses to be registered to GSMSDR@aemo.com.au.

6. May Release (GS and MCPI) Industry Go-Live– G. Minney and P. Lyttle (slides 20-25)

AEMO provided a timeline, approaches and next steps for the May Release Industry Go-live, as set out on slides 21-25. AEMO confirmed that the GLOPOOL update will take commence on 2 May to be effective for 1 May as MSATS transactions are applied post-dated. AEMO further confirmed that the FRMP will only change for participants who are local retailers for a profile area. AEMO also shared a fact sheet on NMI creation following Global Settlement rule commencement. It was confirmed that AEMO will not be processing dormant fields introduced in the r42 schema in MSATS until 7 November, when they become effective.

Action 4.6.1: AEMO requested to supply GS NMI Creation fact sheet shared during RWG to RWG distribution list. Action completed day of meeting.

7. UFE Focus Group Update – G. Minney (slides 26-28)

AEMO provided the agenda for the upcoming UFE FG #4, scheduled for 25th February, as set out on slide 27, and discussed the status of Global Settlement data updates as set out on slide 28. Origin queried the impact of the 189 incorrect RTC codes current for COMMS1, COMMS2 and COMMS3 on UFE. AEMO confirmed that while it is expected that the majority of these meters are sending 5-minute data despite the incorrect RTC,

there may be some meters still sending in 15-minute or 30-minute granularity. These would be subject to 5-minute load profiling for settlement. AEMO believes the impact from these meters on UFE would be minimal and confined to allocation between 5 minute periods not overall levels

8. Industry Risks and Issues – G. Minney (slide 29 - 34)

AEMO provided information on the assessment outcome of the risks raised for review in RWG #3, and an update on previously raised risks and issues, as set out in slides 31-33. Energex raised that in its view, risk R10 had been assessed as insufficiently severe.

Action 4.8.1: Trend legend for risks to be adjusted to reflecting improving or worsening. **Action completed day of meeting.**

Action 4.8.2: AEMO to review assessment of risk R10.

9. Forward Plan and other business – G. Minney (slides 35-39)

AEMO provided an update on the forward plan for Readiness Working Group sessions, along with indicative topic schedule for the RWG and focus groups, as set out on slides 36-37. An update on upcoming meetings was also provided, as set out on slide 39. In other business, as set out on slide 38, AEMO requested that industry provide updated tranche 2 metering rollout plans, with arrangements for confidentiality to be outlined at the participant's discretion, to GSMSDR@aemo.com.au. This request is in order to provide visibility to AEMO (and the industry where permission is given to AEMO to share plans) on progress for tranche 2 meters.

Action 4.9.1: Participants requested to provide updated tranche 2 metering rollout plans where applicable to GSMSDR@aemo.com.au, and to specify whether provided plans are to remain confidential to AEMO or are able to be shared to industry.

Action 4.9.2: AEMO to circulate updated tranche 2 metering rollout plans where permission is given to do so.

10. Questions – G. Minney (slide 40)

No questions.

Meeting Close G. Minney

Item	Topic	Action required	Responsible	By
4.2.1	Actions	AEMO to clarify the date (either 18 April or 25 April) by which participants will be requested to validate their aseXML schema preference settings in the Industry Go-live Plan.	AEMO	28/2/22
4.6.1	May Release (GS and MCPI) Industry Go-Live	AEMO requested to supply GS NMI Creation fact sheet shared during RWG to RWG distribution list. <i>Action completed day of meeting.</i>	AEMO	22/2/22
4.8.1	Industry Risks and Issues	Trend legend for risks to be adjusted to reflecting improving or worsening. <i>Action completed day of meeting.</i>	AEMO	22/2/22
4.8.2	Industry Risks and Issues	AEMO to review assessment of risk R10.	AEMO	23/3/22
4.9.1	Forward Plan and other business	Participants requested to provide updated tranche 2 metering rollout plans where applicable to GSMSDR@aemo.com.au , and to specify whether provided plans are to remain confidential to AEMO or are able to be shared to industry.	AEMO / Participants	15/3/22
4.9.2	Forward Plan and other business	AEMO to circulate updated tranche 2 metering rollout plans where permission is given to do so.	AEMO	23/3/22