

May 2022 Readiness Working Group – Meeting Notes

MEETING: Readiness Working Group # 3
 DATE: Friday, 28 January 2022
 TIME: 10:00 AM – 12:00 PM
 LOCATION: Teams

Attendees

Attendee	Organisation	Location
Greg Minney	AEMO	Remote - Teams
Michael Weuffen	AEMO	Remote - Teams
Blaine Miner	AEMO	Remote - Teams
David Ripper	AEMO	Remote - Teams
Sarah Pearson	AEMO	Remote - Teams
John Mcilwaine	AEMO	Remote - Teams
Paul Lyttle	AEMO	Remote - Teams
Simon Tu	AEMO	Remote - Teams
Tui Grant	AEMO	Remote - Teams
Wendy Lee	AEMO	Remote - Teams
May Cotoner	AEMO	Remote - Teams
Jim Agelopoulos	AEMO	Remote - Teams
Kate Goatley	ActewAGL	Remote - Teams
Rajesh Bikkasani	AGL	Remote - Teams
Madelene Villena	AGL	Remote - Teams
Mark Riley	AGL	Remote - Teams
Andrew Peart	AGL	Remote - Teams
Zulfi Syed	Alinta Energy	Remote - Teams
Robert Lo Giudice	Alinta Energy	Remote - Teams
Adam Webster	Aurora Energy	Remote - Teams
Craig Steele	Aurora Energy	Remote - Teams
Justin Betlehem	Ausnet Services	Remote - Teams
Sarah Lawley	BlueNRG	Remote - Teams
Sujatha Vutukoor	Brave Energy	Remote - Teams
Tash Hiko	CleanCo QLD	Remote - Teams
Vicki Grant	CleanCo QLD	Remote - Teams
Ramesh Khadka	Electranet	Remote - Teams
Hadi Mostafavi	Endeavour Energy	Remote - Teams
Dino Ou	Endeavour Energy	Remote - Teams
Andrew Lenga	ENGIE	Remote - Teams
Peter Borash	Energy Australia	Remote - Teams
Paul Francis	Energy Australia	Remote - Teams

Attendee	Organisation	Location
Mathew Tanzer	Energy Queensland	Remote - Teams
Lana Simpson	Energex	Remote - Teams
Zahara Magriplis	Energex	Remote - Teams
Rozalind Bourke	Essential Energy	Remote - Teams
Jodee Pierce	Essential Energy	Remote - Teams
Michael Munns	Essential Energy	Remote - Teams
John Park	Essential Energy	Remote - Teams
Lauren Macey	Essential Energy	Remote - Teams
Melissa Ferris	Essential Energy	Remote - Teams
Ben Donnelly	Essential Energy	Remote - Teams
Graeme Ferguson	Essential Energy	Remote - Teams
Rahul R. Choudhary	Essential Energy	Remote - Teams
Ravi Thota	Essential Energy	Remote - Teams
Alison Davidson	Essential Energy	Remote - Teams
Tim Lloyd	Essential Energy	Remote - Teams
Jeff Roberts	Evoenergy	Remote - Teams
Anthony Croce	Infigen/Iberdrola	Remote - Teams
Rob McNeur	Intellihub	Remote - Teams
Warren Van Wyk	Intellihub	Remote - Teams
Brian von Oven	Intellihub	Remote - Teams
Carla Adolfo	Intellihub	Remote - Teams
Suraj Vittala	Intellihub	Remote - Teams
Mac Leung	Jemena	Remote - Teams
David Le Page	Jemena	Remote - Teams
Joseph Lyttleton	Jemena	Remote - Teams
Matthew Mullen	Jemena	Remote - Teams
David Murphy	Jemena	Remote - Teams
Richard Metherell	Mondo	Remote - Teams
Michelle Kelman	Mondo	Remote - Teams
Andrew Mair	Next Business Energy	Remote - Teams
Fergus Stuart	Origin Energy	Remote - Teams
Yvonne Tuckett	Origin Energy	Remote - Teams
Helen Vassos	PLUS ES	Remote - Teams
Linda Brackenbury	PLUS ES	Remote - Teams
Greg Szot	Powercor	Remote - Teams
Inger Wills	Powercor	Remote - Teams
Arif Syarifuddin	Powercor	Remote - Teams
Dean Knight	Powerlink	Remote - Teams
Karel Mallinson	Powerlink	Remote - Teams
Ryan Nicholson	Powermetric	Remote - Teams
Christophe Bechia	Red Energy	Remote - Teams

Attendee	Organisation	Location
Nick Gustafsson	Red Energy	Remote - Teams
David Woods	SA Power Networks	Remote - Teams
George Raybould	SA Water	Remote - Teams
Angela Sheehy	Stanwell	Remote - Teams
Sudeshna Nanda	Stanwell	Remote - Teams
Sue Richardson	Tally Group	Remote - Teams
Adrian Honey	TasNetworks	Remote - Teams
Paul Willacy	TasNetworks	Remote - Teams
Wilmund Foong	United Energy	Remote - Teams
Paul Greenwood	Vector Metering	Remote - Teams
Wayne Farrell	Yurika	Remote - Teams
Mark Leschke	Yurika	Remote - Teams
Heath Winning	ZEN Energy	Remote - Teams

1. Welcome and Agenda – G. Minney (slides 1-4)

AEMO noted that participants should be aware of AEMO's Competition Law Protocol when commenting within the meeting, and that the meeting was being recorded for the purposes of preparing meeting notes. The agenda was outlined as set out on slide 4.

2. Actions - G. Minney (slides 5-7)

The actions from the previous meeting were reviewed as set out on slides 6 and 7. No questions raised.

3. May Program Update – G. Minney (slides 8-12)

AEMO provided an update of the program delivery for May 2022 as set out on slides 9-12. No questions raised.

4. MSDR & MCPI update– B. Miner (slides 12-14)

AEMO provided an overview of the recently held MSDR FG meeting, as set out on slide 14. The key agenda items covered in the MSDR FG meeting were a comprehensive overview of the new B2M schema and an introduction to the MCPI/MSDR Data Transition Plan. AEMO confirmed that in offering to perform updates with the Blind Update Tool (BUT), AEMO would apply three key principles: only new fields are eligible, only the current active row is to be updated and no notifications are to be produced from MSATS. In its current form, the BUT cannot update amended fields. Further details relating to the BUT, including its subsequent application, will be worked through via the MSDR FG over the coming weeks and months. AEMO noted that the date for the next MSDR FG has changed to Monday 21 Feb. AEMO committed to providing information to FG members at least one week prior to the session, in order to allow sufficient time for participants to review and consider the content.

Action 3.4.1: AEMO to provide a confirmed date for the release of the manufacturer/model enumeration list.

Action 3.4.2: AEMO to provide MSDR Focus Group #1 pack to RWG distribution list. (Action completed day of meeting, 28th January)

5. Approach to Global Settlements transition – P. Lyttle (slides 15-19)

AEMO provided an update on the global settlement scope, process and participant change approach as set out in slides 16-19. It was confirmed that NMI backdate would also cover who is responsible for the update of that NMI – AEMO is currently resolving technical issues relating to that provision of that information and will supply it when available. A list of FRMPs to be updated as part of global settlement will be compiled in the week beginning 4th February and supplied to all Local Retailers; the list will specify which NMIs will be updated to the GLOPOOL role, and enable participants to validate cross-boundaries and bulk supplies. Finally, the start of the Market Trial period, 21st March, will also be the date AEMO commences its global settlement updates in Pre-Production. Reconciliation reports will be supplied to participants on request. Two participants (Endeavour Energy and EQL) identified that they had not received a response to their feedback on the Global Settlements Participant ID Update Plan.

Action 3.5.1: Feedback from Endeavour Energy and EQL to be responded to individually; also to be incorporated into UFE FG #3 agenda for 31st January.

Completed: Additional participant comments have been added to the presentation.

Action 3.5.2: List of NMIs that will have the FRMP updated will be provided in February. Can participants please provide an email address for where to send these lists, also please advise if this email address will be used for the future reconciliation report process.

Please send the email address to the gmsdr@aemo.com.au inbox by COB 4 February 2022.

6. Industry Testing Focus Group update – T. Grant (slides 20-23)

AEMO provided an update on discussions and outcomes of the second meeting of the May 2022 Industry Testing Focus Group, along with testing approaches for Market Trials and in particular testing of Global Settlement statements and associated reports, as set out in slides 21-23. In line with the approach agreed at ITWG the CR related testing for GS and MCPI is recommended to be undertaken on an individual and/or bi-literal basis reflecting the number and range of participants planning on being involved during the period

AEMO's position is that Option 2 provides the industry with the greatest opportunity for confirming their handling of GS invoices along with the opportunity to compare with the Production invoices for the same periods and will also confirm if any data establishment issues exist.

AEMO confirms that testing of the BUT is not currently included in May 2022 Program scope. Approach to delivery to be confirmed with MSDR team

Action 3.6.1: Participants to provide their companies' preference for Option 1 or Option 2 by 15th February.

7. R42 Schema for May and November – S. Tu (slides 24-33)

AEMO provided an update on the final r42 schema, as set out in slides 25-33, with the overall summary of impact for May included as slide 25. It is confirmed that data populating new fields, with the exception of the Shared Isolation Point Flag, prior to 7th November 2022 will be ignored by MSATS. In the case of the Hazard, Location and Locationdescriptor fields, whose allowable character values will increase with the r42 schema from 12, 50 and 30 characters respectively to 100, 200 and 100 characters, a decision on whether to trim or reject values provided in excess of the current sizes is being considered by AEMO and will be communicated directly. This is to address the gap created by extending the maximum character length before the fields' effective date which came about as a result of limit schema changes to a single iteration for global settlement, MCPI and MSDR releases. The selected approach will only be in effect in the period between 1st May 2022 and 7th November 2022.

Action 3.7.1: AEMO to specify the exact date by which the industry must ensure their receiving schema version is correctly set through the MSATS Browser.

8. Industry Go-Live and Contingency approach for GS – G. Minney (slides 34-37)

AEMO provided an update on the principles and contingency approach for Global Settlement Go-live and Rule Commencement, as set out in slides 35-37.

It was emphasised that the, where possible, issues encountered would be managed under the settlement framework and revision cycle. Given the level of market risk, the progress and data provision, current issue of UFE reports during the GS soft start period and focus on participant certainty, a precautionary rule change is not considered as contingency approach for the GS rule commencement

It was emphasised that UFE is a calculation impacted by a wide range of factors, and the negative UFE factors for certain local areas seen in the data produced so far reflect the UFE calculation and the effect of increased transparency of those factors. It will be between AEMO and the industry going forward to manage

trends in terms of adjustments for commercial losses, etc. UFE will be dealt with in more detail at the upcoming UFE Focus Group #3, scheduled for Monday 31st January.

9. UFE Focus Group Update – G. Minney (slides 38-40)

AEMO provided the agenda for the upcoming UFE FG #3, scheduled for 31st January, and an update on the status of Global Settlement data updates, as set out in slides 39 and 40. No questions raised.

10. Industry Risk and Issues – Assessment on participant raised risks and overall assessment – G. Minney (slide 41 - 46)

AEMO provided information on the assessment outcome of the risks raised for review in RWG #2, and an update on previously raised risks and issues, as set out in slides 42-46.

Action 3.10.1: Trend legend to be included on risk register slides in future RWG presentations.

Action 3.10.2: BUT risk for SPIF (ensuring that there is adequate testing time) to be assessed and added to appropriate risk register – either May 2022 Risk Register or MSDR Risk Register.

Action 3.10.3: AEMO to confirm delivery and testing approach for SPIF updates via BUT in context of 1 May Go Live for GS/MCPI.

11. Forward Plan and other business – G. Minney (slides 47-50)

AEMO provided an update on the forward plan for Readiness Working Group sessions, along with the indicative topic schedule, as set out on slides 48-49. An update on upcoming meetings was also provided, as set out on slide 50. AEMO also confirmed that the Wholesale environment with Dispatch & Bidding and Settlements will be refreshed the week beginning 7th February, and Wholesale will not be available for that week. The Retail environment fresh will take place the week beginning 21st February, with MSATs unavailable in Pre-Production for that week, and MDM unavailable in Pre-Production for the two weeks following 21st February. Participants who want to align their billing systems should align to 21st February.

12. Questions – G. Minney (slide 51)

No questions.

Meeting Close G. Minney

Item	Topic	Action required	Responsible	By
3.4.1	MSDR & MCPI update	AEMO to provide a confirmed date for the release of the manufacturer/model enumeration list.	AEMO	
3.4.2	MSDR & MCPI update	AEMO to provide MSDR Focus Group #1 pack to RWG distribution list. (Action completed day of meeting, 28 th January)	AEMO	
3.5.1	Approach to Global Settlements transition	Feedback from Endeavour Energy and EQL to be responded to individually; also to be incorporated into UFE FG #3 agenda for 31 st January.	AEMO	
3.5.2	Approach to Global Settlements transition	List of NMIs that will have the FRMP updated will be provided in February. Can participants please provide an email address for where to send these lists, also please advise if this email address will be used for the future reconciliation report process.	AEMO	
3.6.1	Industry Testing Focus Group update	Participants to provide their companies' preference for Option 1 or Option 2 by 15 th February.	Industry	
3.7.1	R42 Schema for May and November	AEMO to specify the exact date by which the industry must ensure their receiving schema version is correctly set through the MSATS Browser.	AEMO	
3.10.1	Industry Risk and Issues – Assessment on participant raised risks and overall assessment	Trend legend to be included on risk register slides in future RWG presentations.	AEMO	
3.10.2	Industry Risk and Issues – Assessment on participant raised risks and overall assessment	BUT risk for SPIF (ensuring that there is adequate testing time) to be assessed and added to appropriate risk register – either May 2022 Risk Register or MSDR Risk Register.	AEMO	
3.10.3	Industry Risk and Issues – Assessment on participant raised risks and overall assessment	AEMO to confirm delivery and testing approach for SPIF updates via BUT in context of 1 May Go Live for GS/MCPI.	AEMO	