

## 5MS and GS Readiness Working Group – Meeting Notes

MEETING: Readiness Working Group # 28  
 DATE: Tuesday, 12 October 2021  
 TIME: 11:00 AM – 12:00 PM  
 LOCATION: WebEx

### Attendees

Attendee	Organisation	Location
Greg Minney (Chair)	AEMO	Remote - WebEx
Anne-Marie McCague	AEMO	Remote - WebEx
Blaine Miner	AEMO	Remote - WebEx
Carol Bosnjak	AEMO	Remote - WebEx
David Ripper	AEMO	Remote - WebEx
Dominik Ziomek	AEMO	Remote - WebEx
Garerth Morrah	AEMO	Remote - WebEx
Graeme Windley	AEMO	Remote - WebEx
Ian Devaney	AEMO	Remote - WebEx
John Mcilwaine	AEMO	Remote - WebEx
Meghan Bibby	AEMO	Remote - WebEx
Peta Hatzikides	AEMO	Remote - WebEx
Rowena Leung	AEMO	Remote - WebEx
Tui Grant	AEMO	Remote - WebEx
Sam Markham	AEMC	Remote - WebEx
Pip Eastgate	AER	Remote - WebEx
Sarah Helms	AER	Remote - WebEx
Sue Richardson	Agility CIS	Remote - WebEx
Andrew Peart	AGL Energy	Remote - WebEx
Damien Banky	AGL Energy	Remote - WebEx
David Rundell	Alcoa	Remote - WebEx
Theresa Mccginley	Alinta Energy	Remote - WebEx
Zulfi Syed	Alinta Energy	Remote - WebEx
Craig Eadie	Aurora Energy	Remote - WebEx
Kevin Boutchard	Aurora Energy	Remote - WebEx
Tash Seelig	Aurora Energy	Remote - WebEx
Con Michailides	AusNet Services	Remote - WebEx
Stan Rychlik	Blue Nrg	Remote - WebEx
Vicki Grant	Clean Co Queensland	Remote - WebEx
Ramesh Khadka	Electranet	Remote - WebEx
Dino Ou	Endeavour Energy	Remote - WebEx
Nicole Bright	Energex	Remote - WebEx

Peter Borash	Energy Australia	Remote - WebEx
Tilin Yi	Energy Australia	Remote - WebEx
Joseph Giddings	Energy One	Remote - WebEx
Steve Blair	Energy Queensland	Remote - WebEx
Andrew Lenga	Engie	Remote - WebEx
Ingrid Farah	Ergon Retail	Remote - WebEx
Alison Davidson	Essential Energy	Remote - WebEx
Ben Donnelly	Essential Energy	Remote - WebEx
Noel Petrie	Essential Energy	Remote - WebEx
Jeff Roberts	Evo Energy	Remote - WebEx
Luke Garrett	Evo Energy	Remote - WebEx
David McKenzie	Flow Power	Remote - WebEx
Elbert Marais	Haast Energy	Remote - WebEx
Kelsey Wagner	Hardsoftware	Remote - WebEx
Anthony Croce	Infigen Energy	Remote - WebEx
Jayendra Weerawardana	Insightpower	Remote - WebEx
Warren Van Wyk	Intellihub	Remote - WebEx
Joseph Lyttleton	Jemena	Remote - WebEx
Leon Vilfand	Jemena	Remote - WebEx
Matthew Mullen	Jemena	Remote - WebEx
Deena Sri	Mondo	Remote - WebEx
Neville Lewis	Mondo	Remote - WebEx
Fergus Stuart	Origin Energy	Remote - WebEx
Yvonne Tuckett	Origin Energy	Remote - WebEx
Linda Brackenbury	PlusES	Remote - WebEx
Dean Knight	Powerlink	Remote - WebEx
Greg Szot	Powercor	Remote - WebEx
Karel Mallinson	Powerlink	Remote - WebEx
Lenore Richards	Powershop	Remote - WebEx
Mark Reid	Red / Lumo	Remote - WebEx
Nick Gustafsson	Red Energy	Remote - WebEx
David Woods	SA Power Networks	Remote - WebEx
Deepesh Goswami	Secure Meters	Remote - WebEx
Keith Powell	Select Solutions	Remote - WebEx
Audrey Follett	Snowy Hydro	Remote - WebEx
Sandra Ho	Snowy Hydro	Remote - WebEx
Elizabeth Keogh	Stanwell	Remote - WebEx
Michael Flynn	Stanwell	Remote - WebEx
Rossi Mangano	Stanwell	Remote - WebEx
Simeon Dravitzki	Tango Energy	Remote - WebEx
Adrian Honey	TasNetworks	Remote - WebEx
Jono Kendrick	Utility Software Services	Remote - WebEx

Paul Greenwood	VectorAMS	Remote - WebEx
Mark Leschke	Yurika	Remote - WebEx
Raymond		Remote - WebEx

**1. Welcome, Introduction, Attendance and Apologies – G. Minney (slide 1 - 4)**

AEMO noted that the meeting was being recorded for the purposes of preparing meeting notes and requested for dial-in attendees to email [5ms@aemo.com.au](mailto:5ms@aemo.com.au) for inclusion on the attendees list.

**2. Minutes and Actions from Previous Meeting – AM. McCague (slide 5 - 6)**

The actions from meeting RWG #27 have been reviewed and updated. Please refer to the meeting pack and list below for more details. All items are closed.

**3. Debrief on first week of 5MS – G. Minney / G. Windley (slides 7 - 9)**

AEMO provided an update on the first week of 5MS and Customer Switching operation from 1 October, confirming the NEM is successfully in 5 minute mode (slide 8). The update included any identified issues for AEMO and participants and Participant Support approach including the Support Room and the ongoing Q&A sessions being provided to participants.

On slide 9, AEMO provided a summary of participant feedback on the industry cutover. 7 responses were received at the time of the RWG: 1 MDP, 2 Retailers, 1 Generator, 3 Gentailers. A summary was provided (slide 9) of the details of the feedback provided.

The general feedback was that participant cutovers went smoothly, with some manageable issues arising. One respondent noted they experienced operational challenges due to implementation issues with an MDP's new meter data management system. Other initial B2B issues across multiple participants were addressed relatively quickly.

Key upcoming events identified included Settlements process for the transition week, Tranche 2 rollout, WDR future activities, B2B future activities and planning for MS DR and MCPI.

Looking ahead the key areas of concern relating directly to the cutover included the continuation of RM reports reconciliation issues, B2B delivery from some participants was a concern.

Other comments were provided including one participant raising concern about the engagement for the MS DR project as well as the impact to GS project, one participant noted they did not receive sufficient support post 1-Oct based on what they were communicated and another mentioned the impact of the late notice of the B2B outage. These additional comments will be incorporated into either the planning for GS & MS DR planning or the PIR process respectively.

AEMO took note of feedback that for future cutovers a consideration would be to request contact details for cutover participant representative so that more immediate (middle of the night) contact could be made to troubleshoot and resolve, if and when needed.

#### **Metering Update – D. Ripper / D. Ziomek (slides 10 – 11)**

AEMO provided an update on the Metering update for Type 1-3 meters, subset of type 4. MCs were encouraged to continue to ensure MSPs are compliant with the NER and AEMO procedures. AEMO will revert to a business as usual approach and will monitor compliance through established reporting and audit processes. (Slide 11)

AEMO also provided additional notes for MPs and MDPs, including reminding MCs to report any non-compliance to AEMO, AER and affected participants. AEMO advised that Read Type Codes must be updated to reflect the correct meter capability on all sites as changes are made to them, including newly installed sites.

AEMO provided a reminder that MDMF files would be rejected by AEMO from 1 Oct as the MDFF file format is the new file format replacement. AEMO also advised that CNDS records should now be at Register level.

#### **4. May 2022 delivery: approach to engagement and readiness – AM. McCague / G. Minney (slide 12 - 17)**

AEMO summarised their proposed approach for May 2022 delivery which currently includes Globally Settlements (GS), MSATS Standing Data Review (MSDR) – Phase 1 and Metering Coordinator Planned Interruption (MCPI).

AEMO noted on slide 13, that in relation to a consolidated set of milestones, issues and risks being developed the general intent during the next month and would include items such as Market Trials operating across all three initiatives. AEMO expressed interest in getting feedback from participants on what they saw as key milestones that they are looking to understand as AEMO seeks to consolidate the details.

AEMO confirmed that it is not proposing a formal readiness reporting regime for GS commencement. Participants expressed concern that this would result in lack of visibility of industry and AEMO readiness to meet milestones and key dates to make sure that everyone is on track. AEMO will review and take into consideration how they can assist tracking participant progress as a part of their initial scope for planning.

AEMO confirmed that participants will be responsible in determining how UFE will be recovered or charged via means such as through billing customers including whether it needs to be a line item on a bill, confirming that the commercial settlement will not commence until 1 May 2022 in line with the GS Soft Start to allow time for participants to develop their commercial approaches.

On slide 14, AEMO provided a highlight of the governance/stakeholder framework, noting it would be a slimmed down version given the scale of this program is smaller than 5MS. No Executive Forum is being proposed for this program and based on feedback AEMO will amalgamate PCF and RWG into one RWG. AEMO also proposed to hold specific topic focus groups as a part of the program to allow for subject matter experts and technical experts to discuss those details in more detail.

AEMO is seeking feedback from participants on the proposed working groups and focus groups (more detailed version on slide 15) and put together a revised set of slides for the PCF and then using the 5MS Mailbox send out a request for nominations for the various groups so that registrations can be created for the different groups and invitations can be sent to for the forthcoming meeting bookings.

**Action 28.4.1:** Feedback from participants on the May 2022 governance approach is requested by 15 October.

AEMO advised the 5MS mailbox will be wound down at the end of October with encouragement to raise business as usual issues by raising a AEMO Support Hub ticket however team 5MS team would still be available for 1-on-1 meetings needed and Q&A sessions for 5MS will remain as they are scheduled for the remain as scheduled and a new GS MS DR mailbox would be created for the new program.

AEMO confirmed that a workshop was being hosted on 22 October for MS DR data transition

AEMO confirmed that MS DR workshop is going ahead at the same time as the 5MS PCF meeting and the decision was made that there should be different participant types and rather than delay the MS DR workshop further it was decided to leave it on the same date and go ahead.

AEMO advised the schema for the MS DR have not been published yet and advised participants the aim is to have a draft created this week and out to participants as soon as possible.

AEMO commented that we plan to have get the Transition Focus Group in place in the next two months.

## **5. Next Steps - G. Minney (slide 18 - 20)**

On slide 19, AEMO advised the 5MS RWG is now closed, Q&As would continue as scheduled, all issues and incidents should be logged with the Support Hub including general questions.

AEMO advised the GS/MS DR/MCPI approach will be finalised at the PCF with the first working group in November and a full calendar issued in November and a dedicated mailbox will be created as well.

On slide 20, AEMO confirmed they have moved to a cloud model for the Retail solution with MDM. So in regards to AEMO's Pre-Production environment AEMO has turned the compute scale down, therefore if any participants are planning on completing any B2M volume testing please provide AEMO with a minimum of 48 hours notice to Support Hub so that AEMO can accommodate the testing required. When regular testing is required the compute scale will be scaled up again.

## **6. Meeting Close G. Minney**

Item	Topic	Action required	Comments	Responsible
27.8.1	Retail Update	AEMO to add details to slide 41 relating to report row limits to show likely impacts to participants and actions it is recommended they take.	Complete – row limits change was not proceeded with at present.	AEMO
27.8.2	Retail Update	RWG to provide feedback by 9 September on AEMO proposal to change the RM row limits.	No respondents were in favour, 2 objected to the change, until some data after 5MS. At this time it has not been planned to update.	RWG
27.11.1	Forward Plan and Other Business	AEMO to send an updated invite moving the next RWG from 5 October to 12 October.	Complete.	AEMO
28.4.1	May 2022 Governance Approach	Feedback from participants on the May 2022 governance approach is requested by 15 October.	Progressing	RWG