

5MS and GS Program Consultative Forum Special Session – Meeting Notes

MEETING: Program Consultative Forum #33a – Special Session
 DATE: Friday, 4 June 2021
 TIME: 2:00 PM – 2:30 PM
 LOCATION: Webex

Attendees

Attendee	Organisation	Location
Peter Carruthers	AEMO (Chair)	Remote - WebEx
Anne-Marie McCague	AEMO	Remote - WebEx
Blaine Miner	AEMO	Remote - WebEx
Carol Bosnjak	AEMO	Remote - WebEx
Emily Brodie	AEMO	Remote - WebEx
Graeme Windley	AEMO	Remote - WebEx
Greg Minney	AEMO	Remote - WebEx
Liz Bernhardt	AEMO	Remote - WebEx
Monica Narayan	AEMO	Remote - WebEx
Naomi Byrnes	AEMO	Remote - WebEx
Rowena Leung	AEMO	Remote - WebEx
Peta Hatzikides	AEMO	Remote - WebEx
Sam Martin	AEMC	Remote - WebEx
Pip Eastgate	AER	Remote - WebEx
Sue Richardson	AgilityCIS	Remote - WebEx
Mike Stockley	AGL	Remote - WebEx
John Woodward	Alinta	Remote - WebEx
Rupal Jain	Arrow Energy	Remote - WebEx
Shane Murray	Arrow Energy	Remote - WebEx
Kevin Boutchard	Aurora Energy	Remote - WebEx
Wayne Turner	Ausgrid	Remote - WebEx
Justin Betlehem	Ausnet Services	Remote - WebEx
Stephen Thompson	Ausnet Services	Remote - WebEx
Damien Herd	CS Energy	Remote - WebEx
Janelle Durie	CS Energy	Remote - WebEx
Dino Ou	Endeavour Energy	Remote - WebEx
Andrew Fooks	Energy Australia	Remote - WebEx
Cameron Bath	Energy Australia	Remote - WebEx
Mai Huynh	Energy Australia	Remote - WebEx
Sarah Helms	Energy Australia	Remote - WebEx

Nicole Bright	Energy Queensland	Remote - WebEx
Steve Blair	Energy Queensland	Remote - WebEx
Wayne Rau	ENGIE	Remote - WebEx
Alison Davidson	Essential Energy	Remote - WebEx
Ben Donnelly	Essential Energy	Remote - WebEx
Noel Petrie	Essential Energy	Remote - WebEx
Jeff Roberts	Evo Energy	Remote - WebEx
David McKenzie	Flow Power	Remote - WebEx
Ben Friebel	Hansen Technologies	Remote - WebEx
Anthony Croce	Infigen Energy	Remote - WebEx
Rajiv Balasubramanian	Jemena	Remote - WebEx
Joseph Lyttleton	Jemena	Remote - WebEx
Mark Reid	LUMO	Remote - WebEx
Nick Gustafsson	LUMO	Remote - WebEx
Cindy Matthews	Metering Dynamics	Remote - WebEx
Steve Smith	Metering Dynamics	Remote - WebEx
Kylie Holland	Mondo	Remote - WebEx
Fergus Stuart	Origin Energy	Remote - WebEx
Linda Brackenbury	Plus ES	Remote - WebEx
Eugene Tverdolv	Powercor	Remote - WebEx
Christophe Bechia	Red Energy	Remote - WebEx
David Woods	SA Power	Remote - WebEx
Andrew Wilkins	SA Water	Remote - WebEx
Rossi Mangano	Stanwell	Remote - WebEx
Paul Gazzignato	Tasnetworks	Remote - WebEx
Paul Greenwood	VectorAMS	Remote - WebEx
Marty-Spurway Smith		Remote - WebEx

1. Welcome, Introduction, Attendance and Apologies – P. Carruthers (slides 2 - 5)

AEMO noted that the meeting was being recorded for the purposes of preparing meeting notes and requested for dial-in attendees to email 5ms@aemo.com.au for inclusion on the attendees list.

The timeline for providing the PCF with updates on the Retail Go-Live was noted as set out on slide 5.

2. Retail Status Update – G. Windley (slides 6 - 9)

AEMO provided an update on the Retail Go-live status for 21 June 2021 against the Checkpoint Criteria as set out on slide 7. It was confirmed that at the Executive Forum on 1 June 2021 AEMO presented the Checkpoint Criteria as Red against the go-live date of 31 May 2021 resulting in the deferral of the go-live date to 21 June 2021. The Checkpoint Criteria is Amber against 21 June go-live.

AEMO noted that if the 21 June go-live date was not met for Retail, the first level of contingency would be to maintain the rule commencement date of 1 October 2021 by compressing the timeline remaining between Retail go-live and 1 October. This may include a compression of the Market Trial period. If that approach was insufficient and there was no option but to move the 1 October rule commencement date, AEMO would then employ one of the contingency options that was previously presented to PCF.

AEMO confirmed that the contingency plan would be presented to the PCF on 17 June, including the compressed timeline. This would be open to feedback by participants. AEMO noted that there was no consensus from the feedback received on the contingency options but Option 1: full rule deferral has emerged as the preferred option and AEMO was minded to progressing this option with AEMC. The contingency planning will also take into account the impact on other regulatory initiatives including Customer Switching, Wholesale Demand Response, B2B changes and the initiatives scheduled for 2022 including Global Settlements.

AEMO provided an update on the NCONUML functionality and noted that it would not be included in the release on 21 June. AEMO will provide a timeline for the release and a proposal for mitigating the potential compliance issues at the PCF on 17 June.

During testing of NCONUML it was discovered that the NMIs that were being populated with NCONUML were being included in the data for settlement runs. This is not permissible until Global Settlements start on 1 May 2022. While this has been rectified, it is not possible to complete the required testing within the timeline for the 21 June release.

3. Next Steps – P. Carruthers (slide 10-11)

AEMO confirmed that the Go/No-Go decision had been brought forward to 11 June. The outcome and impact of this decision will be discussed with the PCF on 17 June.

4. General Questions – P. Carruthers (slide 12)

No further questions were raised.

5. Meeting Closed - P. Carruthers (slide 14)

Meeting closed.

ACTION ITEMS

No.	Status	Topic	Action	Owner	Due By	Comment
			No actions recorded			