

WHOLESALE ELECTRICITY MARKET

Submission to Procedure Change Proposal

AEPC_2019_01; AEPC_2019_02

Short Term Projected Assessment of System Adequacy; Medium Term Projected Assessment of System Adequacy

Submitted by	
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Submission

Clause 2.10.7 of the Wholesale Electricity Market Rules provides that any person may make a submission for a Procedure Change Proposal (including proposals developed by AEMO, the Economic Regulation Authority or the Rule Change Panel) by completing this Procedure Change Submission form.

Submissions should be provided by email to the nominated contact in the call for submissions published with the Procedure Change Proposal.

Please provide your views on the Procedure Change Proposal, including any objections or suggested revisions

Synergy broadly supports the Procedure Change Proposals, AEPC_2019_01 and AEPC_2019_02.

Synergy also supports the suggestion made in consultation on these proposals – that is, for information outlining the methods employed in AEMO’s medium-term and short-term projected assessments of power system adequacy (PASA methods) to be published for market participants’ review and feedback. Synergy understands this is the intent behind the proposed Step 4.14 in both procedures, AEPC_2019_01 and AEPC_2019_02.

This will help market participants to:

- a) anticipate how reserve margins and their outage scheduling will be impacted by the growing proportion of large- and small-scale intermittent generation in the SWIS’ energy supply; and
- b) be aware of, and suggest any changes to, the PASA methods – should the methods require modification in response to changes in the SWIS’ generation mix. For example, if AEMO’s estimate for how Non-Scheduled Generation contributes to the reserve margin requires revision in response to the increasing proportion of Non-Scheduled Generation in the SWIS’ energy supply.

Synergy supports AEMO’s decision to omit detailed information on the PASA methods in the PASA procedures, and instead include a requirement for AEMO to publish this information under the proposed Step 4.14.

This will allow AEMO to publish information on the PASA methods in a format that is more flexible and digestible than the procedures.

Synergy would welcome the opportunity to provide feedback on the format and content of this information.