



# October 2025 Consolidation

Retail Electricity Market Procedures

## Amendment Paper

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New South Wales | Queensland | South Australia | Victoria | Australian Capital Territory | Tasmania | Western Australia

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## Executive Summary

The publication of this amendment paper (**Amendment Paper**) commences the process conducted by AEMO (**Consolidation Process**) in respect of the proposal (**Consolidation Proposal**) to consolidate relevant versions of the Retail Electricity Market Procedures (**Consolidating Procedures**) which have a shared effective date of 26 October 2025.

The Consolidating Procedures are:

- MSATS - Principles and Obligations for All Connection Points v6.2 and 7.

In preparing the procedure for this consolidation, AEMO adopted version 7 from the MSR Package 1 consultation as the base procedure. Accordingly, the change marks within the procedure reflect amendments introduced following the conclusion of the Removal of Victoria Debt Transfer Code consultation (version 6.2).

AEMO has prepared this Amendment Paper to facilitate feedback by industry on the Consolidation Proposal in accordance with NER 8.9.4.

The Consolidation Proposal combines the Consolidating Procedures into MSATS - Principles and Obligations for All Connection Points v7.01 in the form published with this Amendment Paper.

The Consolidation Proposal does not involve any substantive amendments to the Consolidating Procedures. The previous changes to the Consolidating Procedure were consulted on in 2024 and 2025, in accordance with NER 8.9. Accordingly, for the purposes of NER 8.9.4, the Consolidation Process is minor and administrative in nature.

An interested party which wishes to propose a change which was not addressed during these previous consultations should raise the change through the Electricity Retail Consultative Forum (**ERCF**) using the Issue/Change form.

AEMO invites stakeholders to submit written responses in respect of the Consolidation Proposal in this Amendment Paper to [NEM.Retailprocedureconsultations@aemo.com.au](mailto:NEM.Retailprocedureconsultations@aemo.com.au) by 5:00 pm (AEDT) on Friday, 10 October 2025.

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# 1. Process

AEMO is undertaking the Consolidation Process in accordance with the following indicative timeline.

Deliverable	Indicative date
Amendment Paper published	25/09/2025
Submissions due on Amendment Paper	10/10/2025
Final Report published	27/10/2025

## 2. Background

### 2.1 NER requirements

AEMO is responsible for the establishment and maintenance of metering procedures specified in Chapter 7 except for procedures established and maintained under rule 7.17.

The procedures authorised by AEMO under NER Chapter 7 must be established and maintained by AEMO in accordance with the NER, including NER 7.16.2.

AEMO considers that the proposed amendments are of a minor or administrative nature because:

- Proposed amendments are to an existing document.
- No new participant costs, obligations or reduced rights.
- Not necessary for participants or other organisations interacting with the market to change anything, including the way they send or retrieve information.
- Any AEMO implementation expenditure is minimal.

### 2.2 Context

AEMO is initiating a consolidation process because the MSATS - Principles and Obligations for All Connection Points procedure contained in MSR Package 1 (version 7) do not incorporate the Removal of the Victoria Debt Transfer Code changes (version 6.2). This omission is due to the timing of the v6.2 change, which occurred subsequent to the release of the MSR Package 1 final determination. This consolidation process will ensure all the obligations are incorporated in the one procedure when the MSR package 1 obligations become effective on 26 October.

AEMO proposes that the Consolidation Process, to form MSATS - Principles and Obligations for All Connection Points v7.01, reflects the following changes in MSATS - Principles and Obligations for All Connection Points. The consolidation of:

- MSATS - Principles and Obligations for All Connection Points v6.2:
  - Essential Services Commission revoked the Electricity Customer Transfer Code of Practice resulting in CR1061 becoming redundant.
- MSATS - Principles and Obligations for All Connection Points v7:
  - The implementation of the Rule of the Australian Energy Market Commission (AEMC) on Accelerating Smart Meter Deployment (ASMD).

The details of the previous consultations in respect of these changes are as follows:

**Table 1 MSATS - Principles and Obligations for All Connection Points**

Version	Effective Date	Consultation Name	Summary of Changes	Notice of Consultation	Draft Report	Final Report and Determination
6.2	12 September 2025	Removal of Victoria Debt Transfer Code	Removal of CR1061 - Reverse Retailer – Debt Objection.	19/08/2025	N/a	17/09/2025
7	26 October 2025	Metering Services Review Package 1	Updated to include changes to allow a DNSP to load Legacy Meter Replacement Plan into MSATS as part of the ASMD rule (Metering Services Review)	29/05/2024	18/12/2024	02/04/2025

**Table 2 Questions**

- 1) Has AEMO consolidated MSATS - Principles and Obligations for All Connection Points correctly? If no, please provide details.
- 2) Do you have any further questions or comments in relation to the Consolidation Proposal?

## 2.3. Invitation to comment

AEMO invites comments on the consolidation proposal from any interested person by 5:00pm (AEDT) on 10 October 2025.

- Comments may be provided via [NEM.Retailprocedureconsultations@aemo.com.au](mailto:NEM.Retailprocedureconsultations@aemo.com.au).
- Before submitting comments, please read and take note of AEMO’s consultation submission guidelines, which can be found at <https://aemo.com.au/consultations>. Subject to those guidelines, any comments received will be published on AEMO’s website. AEMO is not obliged to consider comments received after the closing date.