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By email

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ISF and IPRR Consultation of Constraint Formulation Guidelines

AGL Energy (AGL) welcomes the opportunity to respond to the ISF and IPRR Consultation of Constraint Formulation Guidelines

About AGL

At AGL, we believe energy makes life better and are passionate about powering the way Australians live, move, and work. Proudly Australian for more than 185 years, AGL supplies around 4.5¹ million energy, telecommunications, and Netflix customer services. AGL is committed to providing our customers simple, fair, and accessible essential services as they decarbonise and electrify the way they live, work, and move.

AGL operates Australia's largest private electricity generation portfolio within the National Electricity Market, comprising coal and gas-fired generation, renewable energy sources such as wind, hydro and solar, batteries and other firming technology, and storage assets. We are building on our history as one of Australia's leading private investors in renewable energy to now lead the business of transition to a lower emissions, affordable and smart energy future in line with the goals of our Climate Transition Action Plan. We'll continue to innovate in energy and other essential services to enhance the way Australians live, and to help preserve the world around us for future generations.

Change to the minimum Left Hand Side threshold in formulation Constraints

AGL would like to understand further the outcomes of the AEMO studies in relation to increasing the minimum threshold to 0.15 from 0.07. We are particularly interested in the impact to economic dispatch that this change would represent as it would appear to be an increased approximation of the power system compared to the current state. The high-level results indicated by AEMO in this change are largely expected but how it changes dispatch patterns and prices in regions should be examined in more detail for participants to form a considered response. The impact of Energy Connect to existing and new constraints and how that interacts with the increase to the threshold should also be explored further to ensure there is no unintended consequences from the change.

If you have queries about this submission, please contact me at cstreets@agl.com.au

Yours sincerely,

Chris Streets

Senior Manager Wholesale Markets Regulation

¹ Services to customers number is as at 31 December 2024.