## B2B Procedures v3.9 Consultation First Stage

## Participant Response Template

Participant: United Energy

Completion Date: 08/07/2024

## 1. Issues Paper Questions

Topic	Question	Comments
2.1.2 Legacy Meter Replacement Plans (LMRP)	Question 1: Do you agree that the new Regulatory Classifications of 'LMRP' should be added to the B2B Procedures? If no, please provide your reasoning and preferred changes.	United Energy does not consider the proposed change to be applicable to Victorian distributors
2.1.2 Legacy Meter Replacement Plans (LMRP)	Question 2: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	United Energy does not consider the proposed change to be applicable to Victorian distributors
2.1.5 B2B Service Order Response Exception Codes	Question 3: Do you agree that a new allowable value of 'Defect Rectified' should be introduced to the 'Purpose of Request' field to better articulate why the initiator is raising the service order? If no, please provide your reasoning and preferred changes.	United Energy does not consider the proposed change to be applicable to Victorian distributors
2.1.5 B2B Service Order Response Exception Codes	Question 4: Do you agree with the proposed changes to the B2B Service Order Response Exception Codes? If no, please provide your reasoning and preferred changes.	United Energy seeks clarification on the new proposed Service Order Response Exception Codes only apply to the new proposed Service Order Sub Types 'Temporary Isolation - Scoping Request' and 'Temporary Isolation - One In All In'.
2.1.5 B2B Service Order Response Exception Codes	Question 5: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach	No comment

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2.1.5 B2B Service Order Response Exception Codes	Question 6: Please indicate your preference for sending and receiving Nature-of-defect information, between:  1) Using modified SAR and SAN as described in this Issues Paper and marked up procedures,  2) Introducing two new B2B transactions dedicated to requesting and receiving nature-	United Energy supports option 2
2.1.7 Shared Fusing Meter Replacement	of-defect information.  Question 7: Do you agree with the proposed procedure changes? If no, please provide your reasoning and preferred changes.	United Energy does not consider the proposed change to be applicable to Victorian distributors.  Note: new Service Order Sub Types have not been included in the draft B2B Procedure Service Order v3.9 section 2.17 Multiple Service Orders.
2.1.7 Shared Fusing Meter Replacement	Question 8: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	No comment

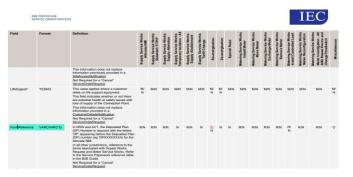
Topic	Question	Comments
2.2 B002/22 - Alignment of B2B field lengths to B2M Procedures/schema and B004/22 - B2B/B2M field lengths – Address elements	Question 9: Do you agree with the principles that the IEC have applied in determining proposed procedure and schema changes? If no, please provide your reasoning and preferred principles.	United Energy supports the principles applied by the IEC.

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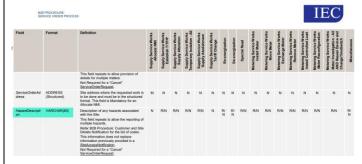
Question 10: Do you agree with the proposed procedure and schema changes? If no, please provide your reasoning and preferred changes.

United Energy supports the proposed changes; however the following changes haven't been reflected in the draft B2B Procedures:

• Service Order v3.9, section 4.1 table 13 - *FormReference* proposal to change from 15 to 20 characters



 Service Order v3.9, section 4.1 table 13 – HazardDescription proposal to change from 80 to 100 characters



• Technical Delivery Specification v3.9, section 3.4, table 4 – *HouseNumber* proposal to change from 5 to 6 digits

Topic	Question	C	Comments			
			HouseNumber	NUMERIC(5) IN RANGE: 0-99999	R	Defines the house number per Australian Standard AS4590-1999.Defines the house number as per Australian Standard AS4590-1999.  The combination of House Number and House Number Suffix may occur up to two times.
	•	combination of F two times" hasn'	House Num	nber and Ho	Decition 3.4, table 4 - "The couse Number Suffix may occur up to HouseNumberSuffix  Defines the house number suffix as per Australian Standard AS4590-1999.  The combination of House Number and House Number Suffix may occur up to two times.  This field may only contain alphanumeric characters.	
2.2 B002/22 - Alignment of B2B field lengths to B2M Procedures/schema and B004/22 - B2B/B2M field lengths – Address elements	Question 11: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	W		erate sma		osed schema changes are bundled lout changes to minimise

Topic	Question	Comments
2.3 B006/22 - PERSONNAME definition spec	Question 12: Do you agree with the proposed procedure changes? If no, please provide your reasoning and preferred changes.	United Energy recommends that the Optional/Mandatory or Required element for <i>PersonNameTitle</i> and <i>PersonNameGiven</i> remains as "Required" and the element should not be supplied if the Title or Name is not known.
correction		United Energy suggests the following description amendments:
		"Defines a person's title as per Australian Standard AS4590-2017 – AMD1 2020. Where no title is available to populate PersonNameTitle, the element should not be supplied".
		"Defines a person's given name as per Australian Standard AS4590-2017 – AMD1 2020. Where no title is available to populate PersonNameGiven, the element should not be supplied".
2.3 B006/22 - PERSONNAME definition spec correction	Question 13: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	No comment
2.4 B007/22 - Discrepancy between B2B SO Process and B2B Guide	Question 14: Do you agree with the proposed procedure changes? If no, please provide your reasoning and preferred changes.	United Energy supports the proposed changes
2.4 B007/22 - Discrepancy between B2B SO Process and B2B Guide	Question 15: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	No comment

Topic	Question	Comments
2.5 B011/23 - Amending the definition of Unknown Load Exception Code)	Question 16: Do you agree with the proposed procedure changes? If no, please provide your reasoning and preferred changes.	United Energy supports the proposed changes
2.5 B011/23 - Amending the definition of Unknown Load Exception Code)	Question 17: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	No comment
2.6 B014/23 - Define obligations for managing inflight service orders sent to metering service providers when a ROLR event is declared.	Question 18: Do you agree with the proposed procedure changes? If no, please provide your reasoning and preferred changes.	United Energy supports the proposed changes

Topic	Question	Comments
2.6 B014/23 - Define obligations for managing inflight service orders sent to metering service providers when a ROLR event is declared.	Question 19: Do you believe an alternative option/approach would better achieve the desired objectives? If yes, please provide your reasoning and details of your alternative approach.	No comment
2.12 Questions on proposed changes	Question 20: Do you have any other suggestions, comments, or questions regarding this consultation? If you have any comments outside of the scope of this consultation, please reach out to your relevant B2B-WG representatives.	United Energy would like to know when is the proposed go live date?