



MSATS Procedures: NMI STANDING DATA SCHEDULE

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Contents

Current version release details	2
1. Introduction	3
1.1. Purpose and scope	3
1.2. Definitions and interpretation	3
1.3. Related documents	3
2. NMI Standing Data Schedule	3
3. Rights and Obligations	4
3.1. Obligations to supply data for the NMI Standing Data Schedule	4
3.2. Access to the NMI Standing Data Schedule	4
4. Amendments	4
Version release history	5

Current version release details

Version	Effective date	Summary of changes
1.24.4	01-December-2017 15-November-2024	<p><u>Updated the document to the new template and modified as per the CATS and WIGS Amalgamation. Updated to incorporate:</u></p> <ul style="list-style-type: none"> • National Electricity Amendment (Expanding competition in metering and related services) Rule 2015- No.12; • National Electricity Amendment (Embedded Networks) Rule 2015- No. 15; and • National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2.

Note: There is a full version history at the end of this document.

1. Introduction

1.1. Purpose and scope

This is the NMI Standing Data Schedule made under clause 3.13.12 (for Victoria) and 3.13.12A (for the rest of the NEM) of the NER (NMI Standing Data Schedule).

This NMI Standing Data Schedule has effect only for the purposes set out in the NER. The NER and the National Electricity Law prevail over this NMI Standing Data Schedule to the extent of any inconsistency.

1.2. Definitions and interpretation

The Retail Electricity Market Procedures – Glossary and Framework:

- (a) is incorporated into and forms part of this *NMI Standing Data Schedule*; and
- (b) should be read with this *NMI Standing Data Schedule*.

1.3. Related documents

Title	Location
Retail Market Procedures – Glossary and Framework	http://aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering/Glossary-and-Framework
MSATS Procedures: Principles and Obligations for All Connection Points , CATS Procedures	http://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
WIGS Procedures	http://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
MDFP Specification	http://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering/Metering-procedures-guidelines-and-processes

2. NMI Standing Data Schedule

The following data in respect of a *connection point* constitute the *NMI Standing Data Schedule*:

NMI	NMI Checksum	NMI Classification Code
NMI Status Code	DLF Code	Datastream
Datastream Status Code	Embedded Network Code	Jurisdiction Code
LNSP	Meter Serial ID	Meter Register Status Code
Metering Installation Type Code	Network Tariff Code	NSRD

Profile Name	Register Identifier	Register Identifier Status Code
Street Address	Time Of Day	TNI Code
Unit of Measure		

3. Rights and Obligations

3.1. Obligations to supply data for the NMI Standing Data Schedule

Registered Participants, MDPs, MPs, and ENMs must provide to AEMO the data elements of the *NMI Standing Data Schedule*, for which they are responsible, in accordance with the [MSATS Procedures: Principles and Obligations for All Connection Points](#)~~GATS Procedures~~.

3.2. Access to the NMI Standing Data Schedule

- (a) Prospective *retailers* who are also *Registered Participants* may access the *NMI Standing Data Schedule* for the purposes of:
 - (i) providing an End User with a quotation or proposal for that End User's supply of electricity while seeking to be the FRMP for that End User's *connection point*;
 - (ii) entering a Change Request to change *retailer* in order to become the FRMP for the End User's *connection point*; or
 - (iii) arranging the relevant *connection*.
- (b) *Registered Participants* and others may access the *NMI Standing Data Schedule* in accordance with the NER and [MSATS Procedures: Principles and Obligations for All Connection Points](#)~~GATS Procedures~~.

4. Amendments

- (a) This document may be amended by AEMO from time to time in accordance with clause 3.13.12 or 3.13.12A, as applicable.
- (b) Where an amendment is to be made in accordance with clause 3.13.12A, AEMO will conduct the consultation required by clause 3.13.12A(a) in accordance with the *Rules consultation procedures*.

Version release history

Version	Effective Date	Summary of Changes
1.0	March 2012	First Issue
1.1	01 December 2017	Updated to incorporate: <ul style="list-style-type: none">• National Electricity Amendment (Expanding competition in metering and related services) Rule 2015. No.12;• National Electricity Amendment (Embedded Networks) Rule 2015 No. 15; and• National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2.
1.2	15 November 2024	Updated the document to the new template and modified as per the CATS and WIGS Amalgamation.