

# STANDALONE POWER SYSTEMS

## PROCEDURE CONSULTATION

## PARTICIPANT RESPONSE TEMPLATE

***Participant: EnergyAustralia***

***Submission Date: 2<sup>nd</sup> June***

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## 1. Context

This template is to assist stakeholders in giving feedback about the options detailed in the issues paper associated with the Standalone Power Systems consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures.

## 2. Questions

Section	Description	Participant Comments
4.1.3	Do participants agree with AEMO's assessment that MDPs for accumulation meters should provide interval data to the generator MDP and AEMO in a NEM12 file as outlined in option 2(a)?	<p>Yes we do agree with this data interval be 5min and sent via the NEM 12file format.</p> <p>A lot more needs to be discussed and an understanding the process for MDP receive all their data ( and from each other ) to be able to provide this to the appropriate FRMP / Retailer</p>
4.1.3	Are there other advantages and disadvantages of the various options that AEMO should consider?	Discussion around the cost of updating customers to 5ms and any delays that may occur in changing customer meters over. Estimate reads
4.1.3	Are there other options that AEMO should consider to resolve this matter?	More discussion around the impacts to retailers in how they are going to know what the generating units are producing , so that we can then meet our obligations around greenhouse reporting.

Section	Description	Participant Comments
4.2.2	Do participants agree that this convention is to be captured in a procedure?	With the move to use a TNi over a unique identifier in MSATS, AEMO will need to create a list and how to identify these NMIs that have a SAPS TNi associated with it. As not all participants have access to the TNi.
4.2.2	In which procedure or supporting document should it be included?	In the short term whilst we may not have many moving onto SAPS – the use of the TNi is a very complex due to this we request that a allocation list be updated to include the TNIs and NIMs and SAPS and be visible to all of us.
5	Has AEMO captured all the changes?	Is there any concerns with SAPS that may affect our current B2B service orders.
5	In making the changes to the SLP and Metrology procedures, what are the issues that AEMO should keep in mind/consider?	As mention previously we are concern around any additional cost that may be incurred, as this has not been discussed. Also around the timings of when we will be notified of the new prices as we have an obligation to notify our customers 30 days before a rise

### 3. Other Issues Related to Consultation Subject Matter

Participant Comments
With the very tight time frame we are not sure to get through all the required changes and correleated distrutor side changes by May 2023. Is there any scope to move this out to early next year as a Tranche 4.