

STANDALONE POWER SYSTEMS

PROCEDURE CONSULTATION

PARTICIPANT RESPONSE TEMPLATE

Participant: TasNetworks

Submission Date: 19/09/2022

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1. Context

This template is to assist stakeholders in giving feedback about the options detailed in the issues paper associated with the Standalone Power Systems consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures.

2. Procedure Drafting Changes

Metrology Procedure Part A

Section	Description	Participant Comments
4.1.2	Completion Timeframes - Corrected table reference	Accepted
4.2	Table 1 - Corrected table reference	Accepted
8(b)	Inclusion of test for clarification	Accepted
12.4(a)(iii)	New clause to include connection points in a SAPS	Accepted
12.6	Corrected table references	Accepted

Metrology Procedures Part B

Section	Description	Participant Comments
15.1	New section, calculation of SAPS generation	Accepted
15.2	New section, conversion of non 5 minute interval data on a SAPS	Accepted
15.3	New section, conversion of accumulation metering data on a SAPS	Accepted

MSATS National Metering Identifier

Section	Description	Participant Comments
10	New section, TNI convention for grid connected TNIs	Accepted
11	New section, TNI convention SAPS NMIs	Accepted
12	New section, migration of grid connected NMIs to SAPS	<p>12(a)(iv) It may not be appropriate to allocate the SAPS TNI code to existing End User NMI's until after the SAPS becomes operational, unless it is expected that a new NMI will be required for existing End User connection/s entering a SAPS. Assuming not, then it is expected that the End User NMI will need to have its existing TNI allocated up to, and including, the day prior to the SAPS operational effective date to facilitate normal market settlement load allocation and UFE processes.</p> <p>12(a)(vi) How is it intended that the DNSP advise AEMO? TasNetworks feel it is appropriate that this is done via MSATS CATS notifications to update the NMI</p>

Section	Description	Participant Comments
		Status, correct? Further, for consistency with LNSP obligations of updating a NMI Status Code (as per MSATS CATS clause 2.3), TasNetworks consider that this should be five business days, not two as stated.
13	New section, Migration of SAPS NMIs to Grid. Is this section required?	TasNetworks does not believe such section is required. Should a SAPS NMI return to a Grid supply arrangement, it is anticipated existing CATS processes would prevail to assign the appropriate Grid TNI Code to the NMI from the relevant date.

SLP MDP Services

Section	Description	Participant Comments
3.9	Changed header to include SAPS	Change not reflected in marked-up version of document. Suspect this is not required given there is no longer any new obligations on MDP's based on AEMO's proposed option C.
7.4	Change "significant" to "material"	Accepted

SLP MP services

Section	Description	Participant Comments
6.4 (d)	Change "significant" to "material" to align with SLP MDP services	Accepted

Section	Description	Participant Comments
6.4 (e)	Additions for completeness – confirming existing requirements in the NER and AEMO accreditation checklists.	Accepted
6.4 (f)	Additions for completeness – confirming existing requirements in the NER and AEMO accreditation checklists.	Accepted

3. Other Issues Related to Consultation Subject Matter

Participant Comments
No Comment.