



1 June 2022

Mr Daniel Westerman
Chief Executive Officer
Australian Energy Market Operator
GPO Box 2008
Melbourne VIC 3001

Email: planning@aemo.com.au

Dear Mr Westerman

B2B Procedures v3.8 Consultation

Energy Queensland Limited (Energy Queensland) welcomes the opportunity to provide comment to the Australian Energy Market Operator (AEMO) on its consultation on the *B2B Procedures v3.8 Consultation – Draft Report (Draft Report)*.

This submission is provided by Energy Queensland, on behalf of its related entities, specifically, distribution network service providers, Energex Limited (Energex) and Ergon Energy Corporation Limited (Ergon Energy), and affiliated contestable business, Yurika Pty Ltd including Yurika Metering. Comments in response to the questions raised in the Draft Report are provided in the attached Consultation Participation Response Template.

Should AEMO require additional information or wish to discuss any aspect of this submission, please contact either myself, on 0438 021 254 or Barbara Neil on 0429 782 860.

Yours sincerely

A handwritten signature in black ink that reads "C. G. Martin".

Charmain Martin
Acting Manager Regulation

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Encl: *Energy Queensland comments to Consultation Participant Response Template*

B2B Procedures

- Service Order (procedure changes)
- One Way Notification (procedure changes)
- Technical Delivery Specification (procedure changes)
- B2B Guide (document changes)
- Customer and Site Details (version change)
- Meter Data (version change)

CONSULTATION – Second Stage

CONSULTATION PARTICIPANT RESPONSE TEMPLATE

Participant: Energy Queensland

Completion Date: 1 June 2022

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1. Service Order Process

Old Clause No	New Clause No	Comments
2.3.	2.3 (a) & (b)	We support the inclusion of the One Way Notification process (1a) for remote re-energisation and de-energisation. Furthermore, we support the exclusion of Service Order process (1b).

2. One Way Notification Process

Old Clause No	New Clause No	Comments
	2.1.2 (e)	Energy Queensland agrees to this addition – Initiators may use Shared Fused transaction instead of emailing a CSV file to update Shared Fuse arrangements for a connection point.
3.1 (c)	3.1 (d)	Energy Queensland supports the change for Shared Fuse Notification to be sent within 5 business days.
	4.2.6	We agree to this addition – Shared Fuse Notification Data information relating to connection point. Shared Fuse Notification field values (Table 11) are all correct in accordance with our current process.

3. Technical Delivery Specification

Old Clause No	New Clause No	Comments
2.11		Energy Queensland agrees to the Shared Fuse Arrangement being added to the One Way Notification process included in Table 1, which includes adding the OWNX into the new schema.

4. B2B Guide v3.8

Old Clause No	New Clause No	Comments
4.3.a - (1b)	4.3.2 (1a)	We support the inclusion of the One Way Notification process (1a) for remote re-energisation and de-energisation. Furthermore, we support the exclusion of Service Order process (1b).

5. B2B Guide v3.7.1

Old Clause No	New Clause No	Comments
4.3	4.3	We support the inclusion of the One Way Notification process (1a) for remote re-energisation and de-energisation. Furthermore, we support the exclusion of Service Order process (1b).
6.1.4 (b)	6.1.4 (b)	Energy Queensland supports changing this clause and agree that the new clause accurately reflects the process for remote re-energisation and de-energisation and can only be energised by the DNSP.

Old Clause No	New Clause No	Comments
6.1.4 (c) (ii) (iii)	6.1.4 (c) (ii)	We support the inclusion of the One Way Notification process (1a) for remote re-energisation and de-energisation. Furthermore, we support the exclusion of Service Order process (1b).
6.5 (d)	6.5 (d)	We support the inclusion of the One Way Notification process (1a) for remote re-energisation and de-energisation. Furthermore, we support the exclusion of Service Order process (1b).
	6.5.1.6	Energy Queensland agrees to the Shared Fuse Arrangement being added to the One Way Notification process included in Table 1, which includes adding the OWNX into the new schema.
	7.3.6 (a) (b)	Energy Queensland agrees to the Shared Fuse Arrangement being added to the One Way Notification process included in Table 1, which includes adding the OWNX into the new schema.