

PREPARED BY: AEMO MARKETS

VERSION: <u>5.11</u> 4.52

EFFECTIVE DATE: 01 OCTOBER 2021 May 7 November 1 May 2022

STATUS: **FINAL**Final

Approved for distribution and use by:

APPROVED BY: Peter Geers Michael Gatt

TITLE: Chief Strategy and Markets Officer Executive General Manager Operations

DATE: 02 December 2020-27 January 2022

Australian Energy Market Operator Ltd ABN 94 072 010 327

www.aemo.com.au info@aemo.com.au

NEW SOUTH WALES QUEENSLAND SOUTH AUSTRALIA VICTORIA AUSTRALIAN CAPITAL TERRITORY TASMANIA WESTERN AUSTRALIA

Australian Energy Market Operator Ltd ABN 94 072 010 327 NE Australian Energy Market Operator Ltd ABN 94 072 010 327 www.aemo.com.au info@aemo.com.au www.aemo.com.au info@aemo.com.au

NEW SOUTH WALES QUEENSLAND SOUTH AUSTRALIA VICTORIA AUSTRALIAN CAPITAL TERRITORY



# **VERSION RELEASE HISTORY**

Version	Effective	Summary of Changes
	Date	
4.0	Aug 2009	Update to AEMO Format
4.1	19/04/2012	Updates to NMI Data tables to include Feeder Class, Customer Classification Code & Customer Threshold Code and minor data corrections.
4.2	28/08/2013	Updated wording for Nx suffixes in sections 8, 9 and 12. Updated reference to the CATS procedures for Embedded Networks in section 7. Added new data stream type codes under section 11: Reference Tables. Updated reference to the NEM Metrology Procedures in section 15.
4.3	01 December 2017	Updated to incorporate:  National Electricity Amendment (Expanding competition in metering and related services) Rule 2015. No.12;  National Electricity Amendment (Embedded Networks) Rule 2015 No. 15; and  National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2.
4.4	01 December 2017	Final Version
4.5	01 October 2021	Updated to incorporate amendments for National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 and National Electricity Amendment (Global Settlement and Market Reconciliation) Rule 2018 No 14.
<u>4.51</u>	1 October 2021	Updated to include changes for the Metering ICF Package 2020 consultation, the changes are for the following Information Change Requests (ICFs):  ICF 027 Average Daily Load (ADL) definition  ICF 029 Amend or Revert Definition of the Register ID Field in MSATS.
4.52	<u>1 October</u> <u>2021</u>	v4.5 and v4.51 consolidation
4.6	20 May 2019	Details MSATS Standing Data Review Phase 1 – New and amended fields
<u>5.0</u>	1 May 2022	Updated to incorporate amendments for National Electricity Amendment (Global Settlement and Market Reconciliation) Rule 2018 No 14.
<u>5.1</u>	1 May 2022	<u>Updated as part of Retail Electricity Market Procedures March 2021 Consultation for ICF_037 Redefinition of 'Connection Configuration'.</u>
<u>5.101</u>	1 May 2022	MSATS Standing Data Review Minor Amendment as part of Retail Electricity October 2021 consultation
<u>5.11</u>	<u>1 May</u> 2022	Consolidated v4.52, v4.6, v5.0 and v5.1 as part of Retail Electricity October 2021 consultation.



# CONTENTS

1.	INTRODUCTION	6
1.1.	Purpose and scope	6
1.2.	Definitions and interpretation	6
1.3.	Related documents	6
2.	BACKGROUND	6
3.	CONVENTIONS USED WITHIN THIS DOCUMENT	7
3.1.	Column Headed: Standing Data Required	7
3.2.	NMIs Affected	7
4.	CATS_METER_REGISTER	9
4.1.	Field Definitions	9
4.2.	Cross Reference of Browser and aseXML Data Elements	<u>13</u> 14
4.3.	Field value examples	<u>18</u> 17
5.	CATS_DLF_CODES	<u>20</u> 20
5.1.	Field Definitions	<u>20</u> 20
5.2.	Cross Reference of Browser and aseXML Data Elements	21
5.3 F	ield value examples	22
6.	CATS_EMB_NET_ID_CODES	23
6.1.	Field Definitions	23
6.2.	Cross Reference of Browser and aseXML Data Elements	25
6.3.	Field value examples	26
7.	CATS_NMI_DATA	27
7.1.	Field Definitions	27
7.2.	Cross Reference of Browser and aseXML Data Elements	31
7.3.	Field value examples	<u>36</u> 36
8.	CATS_NMI_DATA_STREAM	<u>38</u> 38
8.1.	Field Definitions	<u>38</u> 38
8.2.	Cross Reference of Browser and aseXML Data Elements	<u>41</u> 40
8.3.	Field value examples	<u>42</u> 41
9.	CATS_REGISTER_IDENTIFIER	<u>43</u> 43
9.1.	Field Definitions	<u>43</u> 43
9.2.	Cross Reference of Browser and aseXML Data Elements	<u>46</u> 46
9.3.	Field value examples	<u>48</u> 48
10.	CATS_NMI_PARTICIPANT_RELATIONS	<u>49</u> 49
10.1.	Field Definitions	<u>49</u> 49
10.2.	Cross Reference of Browser and aseXML Data Elements	<u>50</u> 50



11.	REFERENCE TABLES	<u>52</u> 52
12.	USE OF NMI SUFFIX TO POPULATE CATS_REGISTER_IDENTIFIER	<u>545</u> 4
12.1.	Historical Information and Guideline only	<u>56</u> 55
13.	ASSIGNMENT OF DATA – ACCUMULATION METERS	<u>57</u> 56
13.1.	Single Meter, no controlled load	
13.2.	Two Single Element Meters, no controlled load	<u>57</u> 57
13.3.	Two Single Element Meters, one with controlled load	<u>58</u> 57
13.4.	One Meter with Two Registers, one measuring a controlled load	<u>58</u> 58
13.5.	Single Multi-function Meter	<u>59</u> 58
13.6.	Two meters, three registers. One register measures a controlled load	<u>59</u> 59
14.	ASSIGNMENT OF DATA – INTERVAL METERS	<u>59</u> 59
14.1.	One meter	<u>60</u> 59
14.2.	Import/Export meter	<u>60</u> 59
14.3.	One meter: multiple registers	<u>61</u> 60
14.4.	One meter: Twin Measurement Elements	<u>61</u> 60
14.5.	NCONUML and UMCP	<u>62</u> 6
15.	ASSIGNMENTS OF DATA – SAMPLE METERS	<u>62</u> 62
15.1.	Multifunction Sample Meter	<u>63<del>62</del></u>
16.	DATA TYPE CONVENTIONS	<u>63</u> 62
TABI	LES	
Table	1 MSATS Master Tables	6
Table	2 Explanation of Standing Data Requirements	7
Table		
Table	4 CATS_Meter_Register – Browser Cross Reference	14
Table	5 MSATS_Meter_Register – Example	<u>18</u> 17
Table	6 CATS_DLF_CODES – Field Definitions	20
Table	7 CATS_DLF_Codes - Browser Cross Reference	<u>22</u> 21
Table	8 CATS_DLF_Codes - Example	<u>23</u> 22
Table	9 CATS_EMB_NET_ID_CODES – Field Definitions	23
Table	10 CATS_Emb_Net_ID_Codes - Browser Cross Reference	25
Table	11 CATS_Emb_Net_ID_Codes - Example	26
Table	12 CATS_NMI_DATA – Field Definitions	27
Table	13 CATS_NMI_Data	31
Table	14 CATS_NMI_Data Field value examples	<u>36</u> 3€
Table	15 CATS_NMI_DATA_STREAM – Field Definitions	<u>39</u> 39
Table	16 CATS_NMI_DATA_STREAM- Browser cross reference	<u>41</u> 40
Table	17 CATS_NMI_Data_Stream – Examples	<u>42</u> 42



Table 18	CATS_REGISTER_IDENTIFIER – Field Definitions	<u>43</u> 43
Table 19	CATS_Register_Identifier - Browser Cross Reference	<u>46</u> 46
Table 20	CATS_Register_Identifier - Example	<u>48</u> 48
Table 21	CATS_NMI_PARTICIPANT_RELATIONS – Field Definitions	<u>50</u> 50
Table 22	CATS_NMI_Participant_Relations - Browser Cross Reference	<u>51</u> 51
Table 23	- Valid Aggregate Codes	<u>52</u> 52
Table 24	- Valid Consumption Type Codes	<u>52</u> 52
Table 25	- Valid Datastream Type Codes	<u>53</u> 53
Table 26	- Valid Profile Codes	<u>53</u> 53
Table 27	Example CATS_NMI_DATA_STREAM	<u>57</u> 57
Table 28	Example CATS_REGISTER_IDENTIFIER	<u>57</u> 57
Table 29	Example CATS_NMI_DATA_STREAM	<u>58</u> 57
Table 30	Example CATS_REGISTER_IDENTIFIER	<u>58</u> 57
Table 31	Example CATS_NMI_DATA_STREAM	<u>58</u> 57
Table 32	Example CATS_REGISTER_IDENTIFIER	<u>58</u> 58
Table 33	Example CATS_NMI_DATA_STREAM	<u>58</u> 58
Table 34	Example CATS_REGISTER_IDENTIFIER	<u>58</u> 58
Table 35	Example CATS_NMI_DATA_STREAM	<u>59</u> 58
Table 36	Example CATS_REGISTER_IDENTIFIER	<u>59</u> 58
Table 37	Example CATS_NMI_DATA_STREAM	<u>59</u> 59
Table 38	Example CATS_REGISTER_IDENTIFIER	<u>59</u> 59
Table 39	Example CATS_NMI_DATA_STREAM	<u>60</u> 59
Table 40	Example CATS_REGISTER_IDENTIFIER	<u>60</u> 59
Table 41	Example CATS_NMI_DATA_STREAM	<u>60</u> 60
Table 42	Example CATS_REGISTER_IDENTIFIER	<u>60</u> 60
Table 43	Example CATS_NMI_DATA_STREAM	<u>6160</u>
Table 44	Example CATS_NMI_DATA_STREAM	<u>6261</u>
Table 45	Example CATS_REGISTER_IDENTIFIER	<u>6261</u>
Table 46	Example CATS_NMI_DATA_STREAM	<u>62<del>61</del></u>
Table 47	Example CATS_REGISTER_IDENTIFIER	<u>62<del>62</del></u>
Table 48	Example CATS_NMI_DATA_STREAM	<u>6362</u>
Table 49	Example CATS_REGISTER_IDENTIFIER	<u>63</u> 62
Table 50	BROWSER FORMATS	<u>6363</u>



#### 1. INTRODUCTION

### 1.1. Purpose and scope

This document details the data requirements for the various data elements comprising the CATS Standing Data stored for each *NMI*, together with relevant examples and definitions.

This document forms part of each of the Retail Electricity Market Procedures and will be amended when another Retail Electricity Market Procedure requires amendment. The consultation process applicable to the relevant Retail Electricity Market Procedure will also apply to the necessary amendments to this document.

### 1.2. Definitions and interpretation

The Retail Electricity Market Procedures – Glossary and Framework:

- a) is incorporated into and forms part of this document; and
- b) should be read with this document.

### 1.3. Related documents

Title	Location
Retail Electricity Market Procedures – Glossary and Framework	https://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering
CATS Procedures	http://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
WIGS Procedures	http://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
MDM Procedures	http://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
MSATS CATS history Model	http://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions
MSATS guides	http://www.aemo.com.au/Electricity/National-Electricity-Market- NEM/Retail-and-metering/Market-Settlement-and-Transfer-Solutions

### 2. BACKGROUND

The five MSATS master tables contain the standing data stored for each *NMI*. They are the following:

#### Table 1 MSATS Master Tables

Table	Summary of Contents
CATS_NMI_DATA	Address, TNI Code, DLF Code, aggregate flag, embedded network names, Jurisdiction, NMI status code, etc.
CATS_NMI_PARTICIPANT_RELATIONS	Roles and associated Participants. Separate records are maintained for each Role/Participant relationship.
CATS_NMI_DATA_STREAM	Suffix, ADL Code, Profile Name, Datastream type and datastream status of each MDM Datastream.
CATS_METER_REGISTER	Meter Serial ID, meter type, meter manufacturer, test results, etc.
CATS_REGISTER_IDENTIFIER	Meter Serial ID, Network Tariff Code, unit of measure etc.



For a NMI to be capable of being used in MSATS, it must have the following minimum set of data:

- At least one record on the CATS\_NMI\_DATA table; and
- At least eight records on the CATS\_NMI\_PARTICIPANT\_RELATIONS table, one for each of the mandatory roles (ROLR, LNSP, LR, RP, FRMP, MDP, MPC and MPB).
- At least one record in the CATS\_NMI\_DATA\_STREAM table.

It will also normally have:

At least one record on each of the CATS\_METER\_REGISTER and CATS\_REGISTER\_IDENTIFIER
(there should be at least one record for each meter and register associated with the NMI)
tables

NMIs may or may not have:

 Records on the CATS\_NMI\_DATA\_STREAM table. If metering data is to be submitted to MDM there must be at least one valid record on this table.

Every time a change is made to any of the data in any of these tables, the old records are made inactive and new records are created, thus ensuring that there is a complete history of all changes.

#### 3. CONVENTIONS USED WITHIN THIS DOCUMENT

The format of the data fields in the 'Browser Format Column" column of Tables is as defined in Section 16

The following information defines the coded entries in columns used in Tables 3, 6, 9, 12, 15, 18 and 21, 9.

#### 3.1. Column Headed: Standing Data Required

The column indicates the requirement to provide this data to MSATS.

Table 2 Explanation of Standing Data Requirements

Requirement	Description
MANDATORY	Transfer, Validation or processing cannot proceed without this data.
REQUIRED	This data must be provided if this information is available.
OPTIONAL	This data is not required, but will be accepted if delivered.
Address Option 1	AEMO's preferred address option. If the applicable fields labelled "Address Option 1" cannot be provided, "Address Option 2" is MANDATORY.
Address Option 2	AEMO's non-preferred address option. If Address Option 1 is provided, these fields are not to be supplied.

#### 3.2. NMIs Affected

Data must be provided for every NMI in MSATS. The NMIs that must be registered in MSATS are:

• Every First Tier NMI and Second Tier NMI in the NEM.



- Sample meters for non-NSLP profile calculations and embedded generating units for NSLP calculations.
- Every wholesale connection point in the NEM, including generation, interconnectors and bulk supply points.
- All connection points points where a transmission network connects to another transmission network
- All connection points where a transmission network connects to a distribution network, i.e. bulk supply connection points.
- All transmission network connection points where energy is directly purchased from the spot market by a Market Customer, i.e. wholesale connection points.
- All connection points on a distibution network that connect that distribution network to an
  adjacent distibution network (other than an embedded network), i.e. cross boundary connection
  points.
- Sample meters as required by Metrology Procedures Part A to calculate CLP for participating jurisdictions.
- All connection points associated with a non-registered embedded generator, i.e. a generating
  unit that is not classified by a Market Generator, but is eligible to be classified by a Small
  Generation Aggregator as a market generating unit.
- All type 7 loads.
- All non-contestable unmetered loads.
- All connection points associated with a generating unit classified by a Market Generator.
- All distribution network connection points where energy is directly purchased from the spot market by a Market Customer.
- All distribution network connection points where there is a market load.
- All child connection points.



# 4. CATS\_METER\_REGISTER

# 4.1. Field Definitions

The CATS\_Meter\_Register table is a NMI master table containing data that is stored at the Meter Register level. Information stored at this level includes the NSRD. It is updated whenever a Change Request containing inbound Meter Register data is completed.

Note: References to 'LNSP' include the ENM for child connection points.

#### Table 3 CATS\_METER\_REGISTER - Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
AdditionalSiteInformation	Free text, descriptive of the Site, describing Site access and the relationship between the <i>metering point</i> and the <i>connection point</i> .	OPTIONAL	МРВ
AssetManagementPlan	Asset management plan  If a Site plan is used, free text description of plan.  If a sample plan is used, the name of the AEMO approved plan.	OPTIONAL	MPB
CalibrationTables	Calibration tables – details of any calibration factors programmed into the <i>meter</i> .	OPTIONAL	MPB
CommunicationsEquipmentType	Used to store baud rate for installed communication equipment in a code, calculated by dividing the baud rate by 100, of the installed communication equipment.  For example, 48 = 4800 baud.	OPTIONAL	МРВ
CommunicationsProtocol	Used to provide details of access through switch units (if installed).  Data to include Switch Unit, Dial Pkg, Port#, userid, password.	OPTIONAL	МРВ
DataConversion	Actual Pulse Multipliers	OPTIONAL	MPB
DataValidations	Free text description of required data validations.	OPTIONAL	MPB
EstimationInstructions	Estimation instructions. Free text field	OPTIONAL	MPB
LastTestDate	The date on which the <i>metering installation</i> was last tested or inspected by the Metering Provider "B". This date will be used if clause 7.9.4(a) of the NER needs to be applied.	REQUIREDOPTIONAL	MPB
MeasurementType	Code based on the <i>NMI</i> suffix codes, indicating the type of measurements available from the <i>meter</i> .  For example, EBQK = bidirectional <i>energy</i> plus reactive Interval Meter.	OPTIONAL NOT USED for types 6 & 7 Transfers.	МРВ



Data Element Name	Description	Standing Data Required	Party to Provide
Constant	The meter K <sub>E</sub> (intrinsic constraint of meter in Wh/pulse).	OPTIONAL	MPB
Hazard	Free text or code identifying hazards associated with reading the meter.	OPTIONAL	MPB
InstallationTypeCode	The InstallationTypeCode may identify attributes of a physical metering installation, metering data collection methods or metering data calculation methods. Metering Installation Type Code indicates whether the metering installation has to be manually read.  This value must correspond to a valid Meter Installation Type Code as referenced in MSATS Procedures: CATS Procedures to a valid MeterInstallCode in the Meter Installation Codes reference table listed in section 11.	MANDATORY MANDATORY	MPB
Location	Free text descriptive material identifying the relationship between the location of the <i>metering point</i> and the <i>connection point</i> .	<del>OPTIONAL</del> REQUIRED	МРВ
Manufacturer	Free text field to identify the manufacturer of the installed <i>meter</i> .	OPTIONAL	MPB
Model	Free text field to identify the <i>meter</i> manufacturer's designation for the <i>meter</i> model.	OPTIONAL	MPB
Point	Identifies the <i>meter</i> uniquely for the <i>NMI</i> . In the format 0n, where n is the <i>meter</i> number per the protocol described in the NMI Procedure.  The allowed values are 01 to 09, 0A to 0H, 0J to 0N, 0P to 0Z.  This will allow an audit trail when one <i>meter</i> is removed and a new <i>meter</i> is given the same MeterPoint value.	OPTIONAL	МРВ
Program	Free text field providing a description of the program used to initialise the installed <i>meter</i> .	OPTIONAL	MPB



Data Element Name	Description	Standing Data Required	Party to Provide
ReadTypeCode	Code to denote the method and frequency of Meter Reading.  First Character = Remote (R) or Manual (M);  Second Character = Mode  T = telephone  W = wireless  P = powerline  I = infra-red  G = galvanic  V = visual  Third Character = Frequency of Scheduled Meter Readings  1 = Twelve times per year  2 = Six times per year  3 = Four times per year  D = Daily or weekly  Fourth Character =  o	REQUIRED	MPB
Route	The route identifier the <i>meter</i> is currently being read in.	OPTIONAL	MPB



Data Element Name	Description	Standing Data Required	Party to Provide
Serial Number	The Meter Serial ID uniquely identifies a <i>meter</i> for a given <i>NMI</i> . Maximum 12 Characters (alpha numeric). Unique for <i>NMI</i> .  Use dummy for UMCP (Type 7), and logical (meters) and non-contestable unmetered loads. Except for UMCP-and-logical, and non-contestable unmetered loads. SerialNumber should be as displayed on the physical device (also known as property number). SerialNumber to be property number if exists, otherwise the meter manufacturer's serial number, otherwise dummy number.	MANDATORY	МРВ
Status	A code to denote the status of the <i>meter</i> .  This value must correspond to a valid Meter Register Status as specified in the MSATS Procedures: CATS Procedures. This value must correspond to a valid ElectricityMeter/Status in the Meter and RegisterID Codes reference table listed in section 11.	MANDATORY	МРВ
Use	A code identifying how the <i>meter</i> is used.	OPTIONAL	MPB
NextScheduledReadDate	Indicates the Scheduled Next Read Date for the <i>meter</i> if a manual Meter Reading is required.	OPTIONAL	MPB initially, then MDP for updates
NextTestDate	Next date on which the <i>meter</i> should be tested.	OPTIONAL	MPB
NMI	NMI. This number is unique for each connection point within the NEM.	MANDATORY	LNSP
Password	Read & time set passwords separated by a space.	OPTIONAL	MPB
RemotePhoneNumber	The public telephone number to contact a remote Site for <i>metering data</i> . Includes STD prefix and no spaces.	OPTIONAL	MPB
TestCalibrationProgram	Test & calibration program.	OPTIONAL	MPB
TestPerformedBy	Identifying the Metering Provider "B" and the technician responsible for conducting the last test. The technician is to be identified by a number unique to the Metering Provider "B".	OPTIONAL	МРВ
TestResultAccuracy	The accuracy figure from the test perfomed on the date indicated in the LastTestDate field.	OPTIONAL	MPB
TestResultNotes	A statement of compliance indicating the standard of the test regime applied at the time of the last test.	OPTIONAL	MPB



Data Element Name	Description	Standing Data Required	Party to Provide
TransformerLocation	A free text field to identify the existence of instrument transformers and their location relative to the market connection point.	OPTIONAL	МРВ
TransformerRatio	A statement of the available and applied transformer ratios.	OPTIONAL	MPB
TransformerType	An explanation of the type of transformation used.	OPTIONAL	MPB
UserAccessRights	Details of any End User access to the <i>metering installation</i> ; examples include pulse outputs, interface to consumer load management system, or consumer directly accessing data in <i>meter</i> by special agreement.	OPTIONAL	MPB
FromDate	Start date of the record. This indicates the date on which the parameters of this particular record apply from. The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	Participant sending transaction
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY (Defaults to high date unless supplied)	System generated unless supplied.
RowStatus	Indicates whether the record is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generated
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generated
CreationDate	Date and time the record was created.	MANDATORY	System generated

#### 4.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.



# Table 4 CATS\_Meter\_Register – Browser Cross Reference

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Additional Site Information	AdditionalSiteInformation	ElectricityMeter/AdditionalSiteInformation	VARCHAR2(100)	xsd:string maxLen = 100
Asset Management Plan	AssetManagementPlan	ElectricityMeter/AssetManagementPlan	VARCHAR2(50)	xsd:string maxLen = 50
Calibration Tables	CalibrationTables	ElectricityMeter/CalibrationTables	VARCHAR2(50)	xsd:string maxLen = 50
Communication Equipment Type	Communications EquipmentType	ElectricityMeter/CommunicationsEquipmentType	VARCHAR2(4)	xsd:string maxLen = 4
Communication Protocol	CommunicationsProtocol	ElectricityMeter/CommunicationsProtocol	VARCHAR2(50)	xsd:string maxLen = 50
Data Conversion	DataConversion	ElectricityMeter/DataConversion	VARCHAR2(50)	xsd:string maxLen = 50
Data Validations	DataValidations	ElectricityMeter/DataValidations	VARCHAR2(50)	xsd:string maxLen = 50
Estimation Instruction	EstimationInstructions	ElectricityMeter/EstimationInstructions	VARCHAR2(50)	xsd:string maxLen = 50
Last Test Date	LastTestDate	ElectricityMeter/LastTestDate	dd-mmm-yyyy	xsd:date
Measurement Type	MeasurementType	ElectricityMeter/MeasurementType	VARCHAR2(4)	xsd:string maxLen = 4
Meter Constant	Constant	ElectricityMeter/Constant	VARCHAR2(12)	xsd:string maxLen = 12
Meter Hazard	Hazard	ElectricityMeter/Hazard	VARCHAR2(12)	xsd:string maxLen = 12
Meter Installation Type Code	InstallationTypeCode	ElectricityMeter/InstallationType Code	VARCHAR2(8)	xsd:string maxLen = 8

Next Test Date

NMI

NextTestDate

NMI

STANDING DATA FOR MSATS		AEM	C	
Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Meter Location	Location	ElectricityMeter/Location	VARCHAR2(50) See AddlSiteInfo (above)	xsd:string maxLen = 50
Meter Manufacturer	Manufacturer	ElectricityMeter/Manufacturer	VARCHAR2(15)	xsd:string maxLen = 15
Meter Model	Model	ElectricityMeter/Model	VARCHAR2(12)	xsd:string maxLen = 12
Meter Point	Point	ElectricityMeter/Point	VARCHAR(2)	xsd:string maxLen = 2
Meter Program	Program	ElectricityMeter/Program	VARCHAR2(30)	xsd:string maxLen = 30
Meter Read Type	ReadTypeCode	ElectricityMeter/ReadTypeCode	VARCHAR(4)	xsd:string maxLen = 4
Meter Route	Route	ElectricityMeter/Route	VARCHAR2(12)	xsd:string maxLen = 12
Meter Serial ID Meter ID (Different on two screens)	SerialNumber	ElectricityMeter/SerialNumber	VARCHAR2(12)	xsd:string maxLen = 12
Status Code	Status	ElectricityMeter/Status	CHAR(1)	xsd:string with enumeration
Meter Use	Use	ElectricityMeter/Use	VARCHAR2(10)	xsd:string maxLen = 10
Next Scheduled Read Date	NextScheduled ReadDate	ElectricityMeter/NextScheduled ReadDate	dd-mmm-yyyy	xsd:date

ElectricityMeter/NextTestDate

NMI

dd-mmm-yyyy

CHAR(10)

xsd:date

xsd:string maxLen = 10

AEMO
AUSTRALIAN ENERGY MARKET OPERATOR

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Passwords	Password	ElectricityMeter/Password	VARCHAR2(20)	xsd:string maxLen = 20
Remote Phone Number	RemotePhoneNumber	ElectricityMeter/RemotePhone Number	VARCHAR2(12)	xsd:string maxLen = 12
Test & Calibration Program	TestCalibrationProgram	ElectricityMeter/TestCalibration Program	VARCHAR2(50)	xsd:string maxLen = 50
Test Performed By	TestPerformedBy	ElectricityMeter/TestPerformedBy	VARCHAR2(20)	xsd:string maxLen = 20
Test Result Accuracy	TestResultAccuracy	ElectricityMeter/TestResultAccuracy	NUMBER(8,5)	xsd:decimal totdig = 8 fracdig = 5
Test Result Notes	TestResultNotes	ElectricityMeter/TestResultNotes	VARCHAR2(50)	xsd:string maxLen = 50
Transformer Location	TransformerLocation	ElectricityMeter/Transformer Location	VARCHAR2(30)	xsd:string maxLen = 30
Transformer Ratio	TransformerRatio	ElectricityMeter/TransformerRatio	VARCHAR2(20)	xsd:string maxLen = 20
Transformer Type	TransformerType	ElectricityMeter/TransformerType	VARCHAR2(20)	xsd:string maxLen = 20
User Access Rights	UserAccessRights	ElectricityMeter/UserAccessRights	VARCHAR2(50)	xsd:string maxLen = 50
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime





Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Created On	CreationDate	CreationDate	dd-mmm-yyyy (summary screen)	xsd:dateTime
			dd-mmm-yyyy hh:mm:ss (detail screen)	
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration



# 4.3. Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.

The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

Table 5 MSATS\_Meter\_Register – Example

Data Element Name (as it appears in XML documents)	Browser Field Name(as it appears in MSATS Browser)	Basic Example	Interval Example	Data Element Name
AdditionalSiteInformation	Additional Site Information	MTR ON SITE AT 17B	Red Rooster	AdditionalSiteInformation
Asset Management Plan	Asset Management Plan	CITIPOWER METER MANAGEMENT PLAN	PER CE DOC: TYPES 1-4 ASSET MANAGEMENT & TEST PLAN	AssetManagementPlan
CalibrationTables	Calibration Tables	Q		CalibrationTables
Communications Equipment Type	Communication Equipment Type	FACE	96	CommunicationsEquipmentType
CommunicationsProtocol	Communication Protocol	NA	EMAIL MINI GATEWAY S/N SU121 MV90 2 TBD TBD	CommunicationsProtocol
DataConversion	Data Conversion	.0005	.0005	DataConversion
DataValidations	Data Validations	As per Metrology Procedure Part B	As per Metrology Procedure Part B	DataValidations
EstimationInstructions	Estimation Instruction	As per Metrology Procedure Part B (TYPES -61, 62, 65)	As per Metrology Procedure Part B (TYPES -14)	EstimationInstructions
LastTestDate	Last Test Date	07-05-2004	07-03-2004	LastTestDate
MeasurementType	Measurement Type	EQ	EQ	MeasurementType
Constant	Meter Constant	40	.5	Constant
Hazard	Meter Hazard		Asbestos	Hazard
InstallationTypeCode	Meter Installation Type Code	BASIC	COMMS4	InstallationTypeCode

STANDING DATA FOR MSATS			AEMO AUSTRALIAN ENERGY MARKET OPERATOR	
Data Element Name (as it appears in XML documents)	Browser Field Name(as it appears in MSATS Browser)	Basic Example	Interval Example	Data Element Name
Location	Meter Location	ON SUB POLE	BEHIND DOOR	Location
Manufacturer	Meter Manufacturer	EMAIL	EDMI	Manufacturer
Model	Meter Model	Q3	Q4	Model
Point	Meter Point	01	01	Point
Program	Meter Program	30 - NP 3.2 CT FACE PLATE READ	10- AE CT kVAR 9600	Program
ReadTypeCode	Meter Read Type	MV3M	RTDA	ReadTypeCode
Route	Meter Route	11618	1305	Route
SerialNumber	Meter Serial ID, Meter ID (Different on two screens)	525811	201000299	SerialNumber
Status	Status Code	С	С	Status
Use	Meter Use	REVENUE	REVENUE	Use
NextScheduledReadDate	Next Scheduled Read Date	04-10-2006		NextScheduledReadDate
NextTestDate	Next Test Date	17-05-2004	10-05-2004	NextTestDate
NMI	NMI	1122334455	1122334455	NMI
Password	Passwords	12345	12345	Password
RemotePhoneNumber	Remote Phone Number	FACE READ	0555 825 987	RemotePhoneNumber
TestCalibrationProgram	Test & Calibration Program	AS PER AS/NZ 1284	AS PER AS/NZ 1284	TestCalibrationProgram
TestPerformedBy	Test Performed By	Ron Sargeant	SMU	TestPerformedBy
TestResultAccuracy	Test Result Accuracy	-0.20000	-0.11000	TestResultAccuracy
TestResultNotes	Test Result Notes	CHECK AND RESEAL METER	METER TEST CORRECT	TestResultNotes
TransformerLocation	Transformer Location		REAR OFBUILDING	TransformerLocation



Data Element Name (as it appears in XML documents)	Browser Field Name(as it appears in MSATS Browser)	Basic Example	Interval Example	Data Element Name
TransformerRatio	Transformer Ratio		1500/5	TransformerRatio
TransformerType	Transformer Type		24 WIRE WOUND	TransformerType
UserAccessRights	User Access Rights	AS PER AS/NZ 1284	MDP ONLY ACCESS	UserAccessRights
FromDate	Start Date	14-03-1990	16-03-2002	FromDate
ToDate	End Date	31-12-9999	18-07-2006	ToDate
MaintenanceDate	Updated On	31-12-999 00:00:00	31-12-999 00:00:00	MaintenanceDate
CreationDate	Created On	19-03-1990 00:01:00	18-03-2002 00:01:00	CreationDate

AEMO

# 5. CATS\_DLF\_CODES

# 5.1. Field Definitions

The CATS\_DLF\_Codes table contains a list of DLF Codes and their relevant values. The StartDate and DLFCode fields will need to be provided for *settlements* calculations.

Note: References to 'LNSP' include the ENM for child connection points.

Table 6 CATS\_DLF\_CODES – Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
DistributionLossFactorCode	A four character alpha-numeric code used to identify DLF values. All <i>NMIs</i> must be assigned a DLF Code. Refer to AEMO Distribution Loss Factor documents for each financial year	MANDATORY	AEMO
DistributionLossFactorDescrip tion	Description of the DLF Code and value.	MANDATORY	AEMO
DistributionLossFactor Value	Numeric value up to 5 decimal places, reflecting the value of the DLF Code.	MANDATORY	AEMO



Data Element Name	Description	Standing Data Required	Party to Provide
JurisdictionCode	Jurisdiction code to which the <i>NMI</i> belongs.  This value must correspond to Jurisdiction Code values as specified in the MSATS Procedures;  CATS Procedures. This value must correspond to a valid JurisdictionCode in the Jurisdiction Codes reference table in section 11.	MANDATORY	AEMO
RowStatus	Indicates whether the DLF Code is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generated
FromDate	Start date of the record. This indicates the date on which the parameters of this particular record apply from. The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	AEMO
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY	System generated
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generated
CreationDate	Date and time the record was created.	MANDATORY	System generated

### 5.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.



### Table 7 CATS\_DLF\_Codes - Browser Cross Reference

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
DLF Code	DistributionLossFactorCode	DistributionLossFactorCode	VARCHAR2(4)	xsd:string maxLen = 4
Description	DistributionLossFactorDescription	DistributionLossFactorDescription	VARCHAR2(50	xsd:string maxLen = 50
DLF Value	DistributionLossFactorValue	DistributionLossFactorValue	NUMBER(6,5)	xsd:decimal minIncl = 0 maxIncl = 2 totdig = 6 fracdig = 5
Jurisdiction	JurisdictionCode	ElectricityStandingData/MasterData/JurisdictionCode	VARCHAR2(3)	xsd:string maxLen = 3
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
	CreationDate	CreationDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime

# 5.3 Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.



The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

#### Table 8 CATS\_DLF\_Codes - Example

Data Element Name	Browser Field Name	Basic & Interval Example
DistributionLossFactorCode	DLF Code	NHV1
Distribution Loss Factor Description	Description	UMPLP - High Voltage
DistributionLossFactorValue	[The actual DLF value]	1.11111
JurisdictionCode	Jurisdiction Code	SA
RowStatus	Activity Status	A
FromDate	Start Date	01-07-1999
ToDate	End Date	30-06-2000
MaintenanceDate	Updated On	31-05-2000 00:30:27
CreationDate		01-06-1999 00:23:32

# 6. CATS\_EMB\_NET\_ID\_CODES

### 6.1. Field Definitions

The CATS\_EMB\_NET\_ID\_CODES table contains embedded network identifier codes, which are used to identify which *embedded network* a *NMI* belongs to, either as a Parent NMI or a Child NMI.

Note: References to 'LNSP' include the ENM for child connection points.

Table 9 CATS\_EMB\_NET\_ID\_CODES - Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
EmbeddedNetworkIdentifier	Embedded Network Code.  Refer to Allocation of Embedded Network Codes for further details.	MANDATORY	AEMO



	AUSTRALIAN ENERGY MARKET OPERATOR		
Data Element Name	Description	Standing Data Required	Party to Provide
EmbeddedNetworkDescription	Description of embedded network identifier.	MANDATORY	AEMO
SuburbOrPlaceOrLocality	Locality to which the embedded network identifier belongs.	MANDATORY	AEMO
PostCode	Postcode for the locality to which the embedded network identifier belongs.	MANDATORY	AEMO
StateOrTerritory	State or Territory abbreviation in accordance with AS 4590.	MANDATORY	AEMO
RowStatus	Indicates whether the code is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generated
FromDate	Start date of the record. This indicates the date on which the parameters of this particular record apply from. The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	AEMO
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY	System generated
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generated
CreationDate	Date and time the record was created.	MANDATORY	System generated



### 6.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.

Table 10 CATS\_Emb\_Net\_ID\_Codes - Browser Cross Reference

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Code	EmbeddedNetworkIdentifier	EmbeddedNetworkIdentifier	VARCHAR2(10)	xsd:string maxLen = 10
Description	EmbeddedNetworkDescriptio n	EmbeddedNetworkDescription	VARCHAR2(50)	xsd:string maxLen = 50
Locality/Suburb	SuburbOrPlaceOrLocality	ElectrictyStandingData/MasterData/Address/AustralianAddress/SuburbOrPlaceOrLocality	VARCHAR2(46)	xsd:string maxLen = 46
Postcode	PostCode	ElectrictyStandingData/MasterData/Address/AustralianAddress/PostCode	VARCHAR2(4)	xsd:string pattern: [\p{N}]{4}
State	StateOrTerritory	ElectrictyStandingData/MasterData/Address/AustralianAddress/ StateOrTerritory	VARCHAR2(3)	xsd:string with enumerations
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime



Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Created On	CreationDate	CreationDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime

# 6.3. Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.

The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

Table 11 CATS\_Emb\_Net\_ID\_Codes - Example

Data Element Name	Browser Field Name	Basic & Basic Example
EmbeddedNetworkIdentifier	Code	SE01008111
EmbeddedNetworkDescription	Description	Kingston-On-Murray Caravan Park
SuburbOrPlaceOrLocality	Suburb / Locality	Kingston-On-Murray
PostCode	Postcode	5331
StateOrTerritory	State	SA
RowStatus	Activity Status	A
FromDate	Start Date	5/04/2003
ToDate	End Date	31/12/9999
MaintenanceDate	Updated On	31/12/9999
CreationDate	Creation On Date	1/04/2003 13:23



# 7. CATS\_NMI\_DATA

# 7.1. Field Definitions

The CATS\_NMI\_DATA table records Master NMI Record data information. It is updated whenever a Change Request containing data in the CATS\_INBOUND\_NMI\_DATA table is completed.

Note: References to 'LNSP' include the ENM for child connection points.

#### Table 12 CATS\_NMI\_DATA - Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
NMI	NMI. All alpha characters are Upper Case	MANDATORY	LNSP
NMI ClassificationCode	Code used to indicate the NMI Classification Code of this <i>NMI</i> .  This value must correspond to NMI Classification Code values as specified in the MSATS Procedures: CATS <u>Procedures. This value must correspond to a valid NMIClassCode value in the NMI Class Codes reference table listed in section 11.</u>	MANDATORY	LNSP
MasterData/ StatusCode	Code used to indicate the status of the <i>NMI</i> .  This value must correspond to NMI Status Code values as specified in the MSATS Procedures: CATS  Procedures. This value must correspond to a valid Master Data/Status value in the NMI Status Codes reference table listed in section 11.	MANDATORY	LNSP
TransmissionNode Identifier	This value must correspond to a valid code in the CATS_TNI_Codes table.	MANDATORY	LNSP
TransmissionNode Identifier2	TNI Code assigned, by AEMO, to a distribution network into which energy normally flows through a connection point between adjacent distribution networks that has a single NMI.  This value must correspond to a valid code in the CATS_TNI_Codes table.	REQUIRED	AEMO
SharedIsolationPointFlag	A flag (Yes, No, Isolated or Unknown) to indicate the Shared Fuse Arrangement for the <i>metering installation</i> . Valid values are Y, N, I or U.  This value must correspond to a valid shared isolation point flag value in the Valid Shared Isolation Point Flag Values reference table listed in section 11.	MANDATORY	LNSP



	AUSTRALIAN ENERGY MARKET OPERATOR		
Data Element Name	Description	Standing Data Required	Party to Provide
JurisdictionCode	Jurisdiction code to which the <i>NMI</i> belongs. This code defines the jurisdictional rules which apply to the transfer of this <i>NMI</i> .  This value must correspond to Jurisdiction Code values as specified in the MSATS Procedures: CATS  Procedures. This value must correspond to a valid JurisdictionCode value in the Jurisdiction Codes reference table listed in section 11.	MANDATORY	LNSP
DistributionLoss FactorCode	Distribution Loss Factor Code. Must be a valid code in the CATS_DLF_Codes table.	MANDATORY	LNSP
ChildEmbedded NetworkIdentifier	The embedded network identifier code is used to identify which embedded network this given <i>NMI</i> is the 'child of'. (If on a NMI record this field is not populated, it is assumed the <i>NMI</i> is not the child of any other <i>NMI</i> .) Must be a valid code within the CATS_Emb_Net_ID_Codes table.  This field cannot be used unless the Parent NMI has been created and assigned an embedded network identifier code. Refer section 30.4.a of the CATS Procedure.	REQUIRED	LNSP
ParentEmbedded NetworkIdentifier	The embedded network identifier code is used to identify which <i>embedded network</i> this given <i>NMI</i> is the 'parent of'. (If on a NMI record this field is not populated, it is assumed the <i>NMI</i> is not the parent of any other <i>NMI</i> .) Must be a valid code within the CATS_Emb_Net_ID_Codes table.	REQUIRED	LNSP
BuildingOrProperty Name	A free text description of the full name used to identify the physical building or property as part of its location.	Address Option 1	LNSP
LotNumber	The lot reference number allocated to an address prior to street numbering. The word 'LOT' is not required.	Address Option 1	LNSP
FlatOrUnitNumber	Specification of the number of the flat or unit which is a separately identifiable portion within a building/complex.	Address Option 1	LNSP
FlatOrUnitType	Specification of the type of flat or unit which is a separately identifiable portion within a building/complex. This value must correspond to a valid Flat Type Code, reference AS4590.	Address Option 1	LNSP
FloorOrLevelNumber	Floor Number is used to identify the floor or level of a multi-storey building/complex.	Address Option 1	LNSP

	AUSTRALIAN ENERGY MARKET OPERATOR		
Data Element Name	Description	Standing Data Required	Party to Provide
FloorOrLevelType	Floor Type is used to identify the floor or level of a multi-storey building/complex. This value must correspond to a valid Floor Type Code in the Floor Type Codes, reference AS4590.	Address Option 1	LNSP
HouseNumber	The numeric reference of a house or property. Specifically the house number.	Address Option 1	LNSP
HouseNumberSuffix	The numeric reference of a house or property. Specifically the single character identifying the house number suffix.	Address Option 1	LNSP
StreetName	Records the thoroughfare name.  See notes at end of table for more information on Structured Addresses	Address Option 1	LNSP
StreetSuffix	Records street suffixes. This value must correspond to a valid Street Suffix Code, reference AS4590.	Address Option 1	LNSP
StreetType	Records the street type abbreviation. This value must correspond to a valid Street Type Code, reference AS4590.	Address Option 1	LNSP
SuburbOrPlaceOrLocality	The full name of the general locality containing the specific address.	MANDATORY	LNSP
LocationDescriptor	A general field to capture various references to address locations alongside another physical location.	Address Option 1	LNSP
PostCode	The descriptor for a postal delivery area, aligned with locality, suburb or place.	MANDATORY	LNSP
StateOrTerritory	Defined State or Territory abbreviation.	MANDATORY	LNSP
DeliveryPointIdentifier	Delivery point identifier - the numeric descriptor for a postal delivery point which is equal to a physical address. The values are in the range 10000000 – 999999999.	OPTIONALREQ UIRED	LNSP/ AEMO
AddressLine	To provide the unstructured address (line 1) where a structured address cannot be supplied.	Address Option 2	LNSP



	AUSTRALIAN ENERGY MARKET OPERATOR		
Data Element Name	Description	Standing Data Required	Party to Provide
AddressLine	To provide the unstructured address (line 2) where a structured address cannot be supplied.	Address Option 2	LNSP
AddressLine	To provide the unstructured address (line 3) where a structured address cannot be supplied.	Address Option 2	LNSP
Aggregate	This flag determines whether the energy at this <i>connection point</i> is to be treated as consumer <i>load</i> or as a <i>generating unit</i> (this may include <i>generator</i> auxiliary loads).  MSATS will initially set this field to "Y" This value must correspond to a valid Aggregate value in the Aggregate Codes reference table listed in section 11.	OPTIONAL	(Defaults to 'Y', AEMO updates to 'N' as required)
Feeder Class	A code to provide Participants with information to indicate the appropriate service level timeframes for performing work in relation to Service Order Requests	Required in OLD where relevant OPTIONAL in all other jurisdictions	LNSP
Customer Classification Code	A code that defines the consumer class as defined in the National Energy Retail Regulations, or in overriding Jurisdictional instruments.	MANDATORY	Current FRMP
Customer Classification Threshold Code	A code that defines the consumption threshold as defined in the National Energy Retail Regulations, or in overriding Jurisdictional instruments.	MANDATORY	LNSP
FromDate	Start date of the NMI Data record. This indicates the date on which the parameters of this particular NMI data record apply from.  The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	LNSP
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY (Defaults to high date unless supplied)	System generate d unless supplied.



Data Element Name	Description	Standing Data Required	Party to Provide
RowStatus	Indicates whether the record is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generate d
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generate d
CreationDate	Date and time the record was created.	MANDATORY	System generate d

# 7.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.

Table 13 CATS\_NMI\_Data

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
NMI	NMI	NMI	CHAR(10)	xsd:string maxLen = 10
NMI Classification Code	NMIClassificationCode	ElectricityStandingData/MasterData/ NMIClassificationCode	VARCHAR2(8)	xsd:string maxLen = 8
Status Code	Status	ElectricityStandingData/MasterData/Status	CHAR(1)	xsd:string maxLen = 1

AEMO
ALMO
ALISTRALIAN ENERGY MARKET OPERATOR

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
TNI Code	TransmissionNodeldentifier	${\it ElectricityStandingData/MasterData/TransmissionNodelden} \ ti fier$	VARCHAR2(4)	xsd:string maxLen = 4
TNI Code 2	TransmissionNodeldentifier2	${\it ElectricityStandingData/MasterData/TransmissionNodelden} \\tifler 2$	VARCHAR2(4)	xsd:string maxLen = 4
Shared Isolation Point Flag	SharedIsolationPointFlag	ElectricityMeter/ SharedIsolationPointFlag	CHAR(1)	xsd:string maxLen = 1
Jurisdiction Code	JurisdictionCode	JurisdictionCode	VARCHAR2(3)	xsd:string maxLen = 3
DLF Code	DistributionLossFactorCode	ElectricityStandingData/MasterData/DistributionLossFactor Code	VARCHAR2(4)	xsd:string maxLen = 4
Embedded Network ID (Child)	ChildEmbeddedNetworkIdentifier	ElectricityStandingData/MasterData/ChildEmbeddedNetworkIdentifier	VARCHAR2(10)	xsd:string maxLen = 10
Embedded Network (Parent)	ParentEmbeddedNetworkIdentifier	ElectricityStandingData/MasterData/ParentEmbeddedNetworkIdentifier	VARCHAR2(10)	xsd:string maxLen = 10
Building / Property Name	BuildingOrPropertyName	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/BuildingOrPropertyName	VARCHAR2(30)	xsd:string maxLen = 30 x 2
Lot Number	LotNumber	ElectrictyStandingData/MasterData/ VARCHAR2(6) Address/AustralianAddress/StructuredAddress/Lot/LotNum ber		xsd:string pattern: [\p{L}\p{N}\p{P}\s]{1,6}
Flat/Unit Number	FlatOrUnitNumber	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/FlatOrUnit/FlatOrUnitNumber	VARCHAR2(7)	xsd:string pattern: [\p{L}\p{N}\p{P}\s]{1,7}
Flat/Unit Type	FlatOrUnitType	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/FlatOrUnit/FlatOrUnitType	VARCHAR2(4)	xsd:string with enumerations



Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Floor/Level Number	FloorOrLevelNumber	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/FloorOrLevel/FloorOrLevelNumber	VARCHAR2(5)	xsd:string [\p{L}\p{N}\p{P}\s]{1,5}
Floor/Level Type	FloorOrLevelType	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/FloorOrLevel/FloorOrLevelType	VARCHAR2(2)	xsd:string with enumerations
House Number	HouseNumber	ElectrictyStandingData/MasterData/Address/AustralianAddress/StructuredAddress/House/HouseNumber	NUMBER(5)	xsd:nonNegativeInteg er maxIncl = 99999
House Number Suffix	HouseNumberSuffix	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/House/HouseNumberSuffix	VARCHAR2(1)	xsd:string pattern: [\p{L}\p{N}]{1}
Street Name	StreetName	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/Street/StreetName	VARCHAR2(30)	xsd:string pattern: [\p{L}\p{N}\s\-']{1,30}
Street Name Suffix	StreetSuffix	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/Street/StreetSuffix	VARCHAR2(2)	xsd:string with enumerations
Street Type	StreetType	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/Street/StreetType	VARCHAR2(4)	xsd:string with enumerations
Suburb/Locality	SuburbOrPlaceOrLocality	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ SuburbOrPlaceOrLocality	VARCHAR2(46)	xsd:string maxLen = 46
Location Descriptor	LocationDescriptor	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/LocationDescriptor	VARCHAR2(30)	xsd:string pattern: [\p{L}\p{N}\p{P}\s]{1,30
Postcode	PostCode	ElectrictyStandingData/MasterData/Address/AustralianAddress/	VARCHAR2(4)	xsd:string pattern: [\p{N}]{4}



Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
		PostCode		
State	StateOrTerritory	${\it ElectrictyStandingData/MasterData/Address/AustralianAddress/StateOrTerritory}$	VARCHAR2(3)	xsd:string with enumerations
DPID	DeliveryPointIdentifier	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ StructuredAddress/DeliveryPointIdentifier	NUMBER(8)	xsd:nonNegativeInteg er minIncl = 10000000 maxIncl = 99999999
Unstructured Address	AddressLine	ElectrictyStandingData/MasterData/Address/AustralianAddress/ ess/ UnstructuredAddress/Address/AddressLine	VARCHAR2(80)	xsd:string maxLen = 80 x 3
Aggregate Flag	Aggregate	ElectricityStandingData/MasterData/Aggregate CHAR(1)		xsd:string with enumeration
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss	xsd:dateTime



		AUSTRALIAN ENERGY MARKET OPER		
Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
			(detail screen)	
Created On	CreationDate	CreationDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration
Feeder Class	Feeder Class	ElectricityStandingData/MasterData/FeederClass	VARCHAR2(15)	xsd:string maxLen = 15
Customer Classification Code	CustomerClassificationCode	ElectricityStandingData/MasterData/CustomerClassification Code	VARCHAR2(20)	xsd:string maxLen = 20
Customer Classification Threshold Code	CustomerThresholdCode	ElectricityStandingData/MasterData/CustomerThresholdCode	VARCHAR2(20)	xsd:string maxLen = 20



Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type

# 7.3. Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.

The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

Table 14 CATS\_NMI\_Data Field value examples

Data Element Name	Browser Field Name	Basic Example	Interval Example
NMI	NMI	1223344512	1122334455
NMIClassificationCode	NMI Classification Code	SMALL	LARGE
MasterData/Status	Status Code	A	G
TransmissionNodeldentifier	TNI Code	NRGE	SBER
TransmissionNodeldentifier2	TNI Code 2		SORA
SharedIsolationPointFlag	Shared Isolation Point Flag	<u>N</u> NO	<u>YESY</u>
JurisdictionCode	Jurisdiction Code	NSW	SA

STANDING DATA FOR MSATS			AEMO
Data Element Name	Browser Field Name	Basic Example	Interval Example
DistributionLossFactorCode	DLF Code	NRGE	NLV2
ChildEmbeddedNetworkIdentifier	Embedded Network ID (Child)	NS01008111	SE01008111
ParentEmbeddedNetworkIdentifier	Embedded Network (Parent)	NS01008111	SE01008111
BuildingOrPropertyName	Building / Property Name	BP	SHELL
LotNumber	Lot Number	22	23
FlatOrUnitNumber	Flat/Unit Number	1	2
FlatOrUnitType	Flat/Unit Type	U	U
FloorOrLevelNumber	Flat/Unit Number	1	1
FloorOrLevelType	Floor/Level Type	FL	FL
HouseNumber	House Number	6	10
HouseNumberSuffix	House Number Suffix	А	В
HouseNumberTo	House Number To	<del>10</del>	17
StreetName	Street Name	BORIS	DORIS
StreetSuffix	Street Name Suffix	N	W
StreetType	Street Type	DR	ST
SuburbOrPlaceOrLocality	Suburb/Locality	ORANGE	LOXTON
LocationDescriptor	Location Descriptor	CNR FRED ST	SHELL SERVICE STATION
PostCode	Postcode	2211	5333
StateOrTerritory	State	NSW	SA
DeliveryPointIdentifier	DPID	01234567	12345678



**ERGUD** 

LOW

RESIDENTIAL

# 8. CATS\_NMI\_DATA\_STREAM

#### 8.1. Field Definitions

Customer ClassificationCode

CustomerThresholdCode

FeederClass

The CATS\_NMI\_Data\_Stream table is a NMI master table containing data that is stored at the NMI Datastream level. Information stored at this level includes suffixes, profile name, average daily load etc. It is updated whenever a Change Request containing inbound Datastream data is completed.

**ERGUD** 

HIGH

BUSINESS

Note: Data is only required for this table if the NMI is active in the NEM or is used for profile peel-off in accordance with the Metrology Procedure.

Note: References to 'LNSP' include the ENM for child connection points.

Feeder Class

Customer Classification

Customer Threshold



# Table 15 CATS\_NMI\_DATA\_STREAM – Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
NMI	NMI	MANDATORY	MDP LNSP
ElectricityDataStream/Suffix	The Metering Datastream identifier (for MDM).  Identifies the ElectricityDataStream Suffix as delivered to AEMO for NEM Settlement calculations, profile peeloff,  UFE analysis and Vic TUOS sites.  The value must be a valid as per Datastream suffix details specified in the MSATS Procedures: National  Metering Identifier procedure.  The value must match the MDMContributorySuffix value provided in an MDFF File,Metering Datastream identifier (for MDM). Identifies the Datastream as delivered to AEMO for settlements purposes.  The value must be a valid suffix for this NMI and is active for this date range.  The value must comply with requirements of the NMI Procedure.  If the MeterInstallCode is COMMSn, MRIM, MRAM, VICAMI or UMCP, the Suffix value must be in the form Nx where DataStreamType is Lor P for an interval Datastream. If the MeterInstallCode is BASIC, the Suffix value must be numeric.	MANDATORY	MDP
ElectricityDataStream/Status	Code used to indicate the status of the suffix.  This value must correspond to a valid Datastream Status Code as specified in the MSATS Procedures: CATS procedures: This value must correspond to a valid StreamStatusCode in the Stream Status Codes reference table listed in section 11.	MANDATORY	MDP
Averaged Daily Load	The <i>energy</i> delivered or generation delivered via a datastream over an extended period normalised to a "per day" basis (kWh).	MANDATORY	MDP
DataStreamType	Indicates the primary function of the ElectricityDatastream Suffix. i.e. inclusion within NEM Settlement calculations, UFE analysis, profile peeloff or Vic TUOS. Indicates the type of data that the the ElectricityDataStream / Suffix is recording. Profile data meters are:  1. For registering sample meters used for the calculation of profile shapes where the NMI and Datastream are not used for settlements.  2. For providing external profile shapes into MDM (external PPS). This value must correspond to a valid DataStreamType in the Data Stream Type Codes reference table listed in section 11.	MANDATORY	MDP



Data Element Name	Description	Standing Data Required	Party to Provide
ProfileName	The Profile Name is a code that identifies the name of the algorithmically derived shape that is used to allocate a Datastream's consumption to Tls. This value must correspond to a valid code in the PROFILE table.  For all Interval Meters and sample <i>meters</i> , this must be set to 'NOPROF'.  For Accumulation Meters, refer to the MDM Profile for valid profile names.  In Victoria and the ACT, ProfileName must be NSLP.  In NSW, QLD and SA, ProfileName must be NSLP or the relevant controlled load profile.  This value must correspond to a valid ProfileName value in the Profile Codes reference table listed in section 11.	MANDATORY	MDP
FromDate	Start date of the <i>NMI</i> data record. This indicates the date on which the parameters of this particular <i>NMI</i> data record apply from.  The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	Party sending transactio n
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY (Defaults to high date unless supplied)	System generate d unless supplied.
RowStatus	Indicates whether the record is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generate d
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generate d
CreationDate	Date and time the record was created.	MANDATORY	System generate d



# 8.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.

Table 16 CATS\_NMI\_DATA\_STREAM- Browser cross reference

Browser Field name	aseXML Data Element Name	aseXML Path	BrowserFormat	aseXMLData Type
NMI	NMI	NMI	CHAR(10)	xsd:string maxLen=10
Suffix	Suffix	ElectricityDatastream/Suffix	VARCHAR2(2)	xsd:string maxLen=2
Status Code	Status	ElectricityDatastream/Status	CHAR(1)	xsd:string maxLen=10
Average Daily Load	AverageDailyLoad	ElectricityDatastream/AverageDailyLoad	NUMBER(10)	xsd:integer
Туре	DataStreamType	ElectricityDatastream/DatastreamType	CHAR(1)	xsd:string with enumeration
Profile Name	ProfileName	ElectricityDatastream/ProfileName	VARCHAR2(10)	xsd:string maxLen=10
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (Summary Screen) dd-mmm-yyyy hh:mm:ss (Detail Screen)	xsd:dateTime
Created On	CreationDate	CreationDate	dd-mmm-yyyy (Summary Screen) dd-mmm-yyyy hh:mm:ss (Detail Screen)	xsd:dateTime



Browser Field name	aseXML Data Element Name	aseXML Path	BrowserFormat	aseXMLData Type
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration

# 8.3. Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.

The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

Table 17 CATS\_NMI\_Data\_Stream – Examples

Data Element Name	Browser Field Name	Basic Example	Interval Example
NMI	NMI	1100445566	2211335544
ElectricityDataStream/Suffix	Suffix	31	<u>E</u> 1
ElectricityDataStream/Statu s	Status Code	A	A
ElectricityDataStream/ AveragedDailyLoad	Average Daily Load	5	800
ElectricityDataStream/ DataStreamType	Туре	С	I
ElectricityDataStream/ ProfileName	Profile Name	NSLP	NOPROF
FromDate	Start Date	31-12-2001	01-06-2005
ToDate	End Date	31-12-9999	31-12-9999
MaintenanceDate	Updated On	02-01-2004 13:27:58	31-12-9999
CreationDate	Created On	19-01-2002 17:15:23	05-06-2005 15:12:20
RowStatus	Activity Status	T.	Α



# 9. CATS\_REGISTER\_IDENTIFIER

# 9.1. Field Definitions

The CATS\_Register\_Identifier table contains data that is stored at the register identifier level. Information stored at this level includes the Network Tariff Code. It is updated whenever a Change Request containing inbound register identifier data is completed.

Note: References to 'LNSP' include the ENM for child connection points.

#### Table 18 CATS\_REGISTER\_IDENTIFIER - Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
NMI	NMI. This number is unique for each connection point within the NEM.	MANDATORY	<u>LNSPMPB</u>
SerialNumber	The Meter Serial ID uniquely identifies a <i>meter</i> for a given <i>NMI</i> . Maximum 12 Characters (alpha numeric). Unique for <i>NMI</i> .  Use dummy for UMCP (Type 7)and-logical ( <i>meters</i> )_and <i>non-contestable unmetered loads</i> Except for UMCP_and-logical, and <i>non-contestable unmetered loads</i> . MeterSerial should be displayed on physical device also known as property number).  SerialNumber to be property number if exists, otherwise the <i>meter</i> manufacturers' serial number, otherwise dummy number.	MANDATORY	МРВ
RegisterID	The RegisterID is used to identify a data source that is obtained from the <i>meter</i> . A single <i>meter</i> may provide multiple data sources. The RegisterID is used to identify a data source that is obtained from the <i>meter</i> . A single <i>meter</i> may provide multiple data sources.  If the RegisterID has a value as per the 'Datastream Suffix for Interval Metering Data' section of the NMI Procedure, then it must be the same as the Suffix field in the CATS REGISTER IDENTIFIER table.	MANDATORY	MPB
NetworkTariffCode	The Network Tariff Code is a free text field required. The text must match the Network Tariff Codes supplied and published by the LNSP.  Must be a valid code from the CATS_Network_Tariff_Codes table.	MANDATORY	МРВ
NetworkAdditional Information	Free text field.	OPTIONALREQ UIRED	MPB



	AUSTRALIAN ENERGY MARKET OPERATOR		
Data Element Name	Description	Standing Data Required	Party to Provide
UnitOfMeasure	Code to identify the unit of measure for data held in this register.	MANDATORY	MPB
TimeOfDay	Code to identify the time validity of register contents. As published by each LNSP.	MANDATORY	MPB
Multiplier	Multiplier required to take a register value and turn it into a value representing billable energy	MANDATORY	MPB
DialFormat	Describes the register display format.  First number is the number of digits to the left of the decimal place, and the second number is the number of digits to the right of the decimal place.	MANDATORY	МРВ
Suffix	The Suffix field in the CATS_REGISTER_IDENTIFIER table is used to identify a physical data source that is obtained from the <i>meter</i> . The value must match the value provided in the MDFF File. The Suffix value must be unique for each meter register. The Suffix in the CATS_REGISTER_IDENTIFIER table must be valid as per Datastream suffix details specified in the NMI Procedure.  • For Basic Meters, the Suffix in the CATS_REGISTER_IDENTIFIER table need not match the RegisterID in the CATS_REGISTER_IDENTIFIER table. For basic data streams, the value will be identical to the related Suffix value in the CATS_NMI_DataStream table.  • For Interval Meters, the Suffix in the CATS_REGISTER_IDENTIFIER table will indicate the individual datastreams:  • contributing to the Nx Suffix value in the CATS_NMI_DataStream table, or  • associated with the individual register level interval datastream records.	MANDATORY	MPB
ControlledLoad	Indicates whether the <i>energy</i> recorded by this register is created under a Controlled Load regime ControlledLoad field will have "No" if register does not relate to a Controlled Load. If the register relates to a Controlled Load, it should contain a description of the Controlled Load regime.	MANDATORY	МРВ
RegisterDetail/ Status	Lookup code to indicate if register is active.  Must ensure that RegisterDetail/Status is not Current (C) when ElectricityMeter/Status is Removed (R).  This value must correspond to a valid Register Identifier Status as specified in the MSATS Procedures: CATS  Procedures. This value must correspond to a valid RegisterDetail/Status from the Meter and RegisterID Codes reference table listed in section 11.	MANDATORY	МРВ



Data Element Name	Description	Standing Data	Party to
		Required	Provide
ConsumptionType	Actual/Subtractive Indicator.  Actual (A) implies volume of energy actually metered between two dates.  Cumulative (C) indicates a Meter Reading for a specific date. A second Meter Reading is required to determine the consumption between those two Meter Reading dates.  For an Interval Meter, ActCumInd = A.  This value must correspond to a valid ConsumptionType from the Consumption Type Codes reference table listed in section 11.	MANDATORY	MPB
Demand1	This field contains the peak demand value for summer for network Tariff purposes. Units in kW or kVA	OPTIONAL	MPB (Refers to Network Tariff Code)
Demand2	This field contains an additional demand value (not Summer period). Units in kW or kVA	OPTIONAL	MPB (Refers to Network Tariff Code)
FromDate	Start date of the <i>NMI</i> data record. This indicates the date on which the parameters of this particular <i>NMI</i> data record apply from.  The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	Participant sending transaction
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY (Defaults to high date unless supplied)	System generated unless supplied.
RowStatus	Indicates whether the record is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generated



Data Element Name	Description	Standing Data Required	Party to Provide
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generated
CreationDate	Date and time the record was created.	MANDATORY	System generated

#### 9.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.

In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.

Table 19 CATS\_Register\_Identifier - Browser Cross Reference

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
NMI	NMI	NMI	CHAR(10)	xsd:string maxLen = 10
Meter Serial ID Meter ID (Different on two screens)	SerialNumber	SerialNumber	VARCHAR2(12)	xsd:string maxLen = 12
Register ID	RegisterID	ElectricityMeterRegisterDetail/RegisterID	VARCHAR2(10)	xsd:string maxLen = 10
Network Tariff Code	NetworkTariffCode	ElectricityMeterRegisterDetail/NetworkTariff Code	VARCHAR2(10)	xsd:string maxLen = 10
Network Tariff Additional Information	NetworkAdditional Information	ElectricityMeterRegisterDetail/ NetworkAdditionalInformation	VARCHAR2(4000)	xsd:string

STANDING DATA FOR MSATS			AEMO AISTRAIAN PAPECY MARKET OPERATOR	
Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Unit of Measure	UnitOfMeasure	ElectricityMeterRegisterDetail/ UnitOfMeasure	VARCHAR2(5)	xsd:string maxLen = 5
Time of Day	TimeOfDay	ElectricityMeterRegisterDetail/ TimeOfDay	VARCHAR2(10)	xsd:string maxLen = 10
Multiplier	Multiplier	ElectricityMeterRegisterDetail/Multiplier	Number(13,5)	xsd:decimal
Dial Format	DialFormat	ElectricityMeterRegisterDetail/DialFormat	Number(4,2)	xsd:decimal minIncl = 0 maxIncl = 99.99 totdig = 4 fracdig = 2
Suffix	Suffix	ElectricityMeterRegisterDetail/Suffix	VARCHAR2(2)	xsd:string maxLen = 2
Controlled Load	ControlledLoad	ElectricityMeterRegisterDetail/ControlledLoa d	VARCHAR2(100)	xsd:string maxLen = 100
Status Code	Status	ElectricityMeterRegisterDetail/ Status	CHAR(1)	xsd:string with enumeration
Actual/Cumulative Indicator	ConsumptionType	ElectricityMeterRegisterDetail/ConsumptionT ype	CHAR(1)	xsd:string with enumeration
Demand 1	Demand1	ElectricityMeterRegisterDetail/Demand1	Number(8)	xsd:integer totdig = 8
Demand 2	Demand2	ElectricityMeterRegisterDetail/Demand2	Number(8)	xsd:integer totdig = 8
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime

AEMO
AUSTRALIAN ENERGY MARKET OPERATO

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Created On	CreationDate	CreationDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration

# 9.3. Field value examples

This section provides examples of typical sets of data element values associated with different types of *connection points*.

The data shown in each example is as shown in the Browser. This reverses the sequence of the day-month-year communicated via aseXML transactions.

Table 20 CATS\_Register\_Identifier - Example

Data Element Name	Browser Field Name	Basic Example	Interval Example
NMI	NMI	1100445566	2211335544
SerialNumber	Meter Serial ID Meter ID (Different on two screens)	000012345	112258
RegisterID	Register ID	1	E1
NetworkTariffCode	Network Tariff Code	BLNB2CO	MB2RI
NetworkAdditionalInformation	Network Tariff Additional Information	General Supply Non TOU Eligible	LV TOU Demand Eligible



Data Element Name	Browser Field Name	Basic Example	Interval Example
UnitOfMeasure	Unit of Measure	KWH	KWH
TimeOfDay	Time of Day	ALLDAY	<u>ALLDAYINTERVAL</u>
Multiplier	Multiplier	1.00000	120.00000
DialFormat	Dial Format	5.00	5.10
Suffix	Suffix	11	E1
ControlledLoad	Controlled Load	YES	NO
Status	Status Code	С	С
ConsumptionType	Actual/Cumulative Indicator	С	A
Demand1	Demand 1	0	0
Demand2	Demand 2	0	0
FromDate	Start Date	01-08-2004	01-06-2005
ToDate	End Date	31-12-9999	31-12-9999
MaintenanceDate	Updated On	31-12-9999	31-12-9999
CreationDate	Created On	01-11-2005 22:30:30	05-06-2005 09:09:09
RowStatus	Activity Status	A	А

# 10. CATS\_NMI\_PARTICIPANT\_RELATIONS

# 10.1. Field Definitions

The CATS\_NMI\_Participant\_Relations table is a NMI master table containing data that stores the Roles that Participants play for each *NMI*. It is updated whenever a Change Request containing inbound Roles is completed. Each Role record, which contains a single Role code and a single Participant ID, has a start date and an end date, as well as information about when it was created and when it became inactive if it is no longer an active record.

Note: References to 'LNSP' include the ENM for child connection points.



# Table 21 CATS\_NMI\_PARTICIPANT\_RELATIONS - Field Definitions

Data Element Name	Description	Standing Data Required	Party to Provide
Party	The Participant ID whose relationship (Role) with the $\mathit{NMI}$ is defined in this table.	MANDATORY	LNSP
NMI	NMI. This number is unique for each connection point.	MANDATORY	LNSP
Role	This defines the relationship (Role) of the Participant with the NMI in this table.	MANDATORY	LNSP
FromDate	Start date of the record. This indicates the date on which the parameters of this particular record apply from.  The data applies from the beginning of this date (the start of the day, i.e. 00:00).	MANDATORY	Party sending transaction
ToDate	End date of the record. This indicates the date on which the parameters of this particular record end. The data applies until the end of this date (the end of the day, i.e. 23:59).  A default date of 9999-12-31 is recorded if EndDate is not provided.	MANDATORY (Defaults to high date unless supplied)	System generated unless supplied.
RowStatus	Indicates whether the record is active or inactive.  Whenever a new record is created, it will be A (Active). A change to the data will make this record redundant and its MaintActFlg is changed to I (Inactive).	MANDATORY	System generated
MaintenanceDate	Date and time the record was updated.  A default date of 9999-12-31 is used when the record is created initially.  If the record is subsequently updated, its MaintUpdtDt is changed to the date and time the record was updated.	MANDATORY	System generated
CreationDate	Date and time the record was created.	MANDATORY	System generated

# 10.2. Cross Reference of Browser and aseXML Data Elements

The table below lists the names that are used in the MSATS browser. The table also provides the aseXML data element names and the respective formats used in each context.



In some cases, such as date fields, the format of the field is shown differently in the Browser to that used in the related aseXML transactions. Also, aseXML uses full words throughout, rather than the coded values used in the Browser.

Section 16 provides data type conventions of the Browser formats shown in this section.

Table 22 CATS\_NMI\_Participant\_Relations - Browser Cross Reference

Browser Field Name	aseXML Data Element Name	aseXML Path	Browser Format	aseXML Data Type
Participant ID	Party	Party	VARCHAR2(10)	xsd:string
NMI	NMI	NMI	CHAR(10)	xsd:string maxLen = 10
Role	Role	Role	VARCHAR2(4)	xsd:string maxLen = 4
Start Date	FromDate	FromDate	dd-mmm-yyyy	xsd:dateTime
End Date	ToDate	ToDate	dd-mmm-yyyy	xsd:dateTime
Updated On	MaintenanceDate	MaintenanceDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Created On	CreationDate	CreationDate	dd-mmm-yyyy (summary screen) dd-mmm-yyyy hh:mm:ss (detail screen)	xsd:dateTime
Activity Status	RowStatus	RowStatus	CHAR(1)	xsd:string with enumeration



# 11. REFERENCE TABLES

Table 23 - Valid Aggregate Codes

Aggregate	Description
Υ	Customer load.
N	Generator NMI.

Table 24 - Valid Consumption Type Codes

Consumptiontype	Description
Α	Actual Consumption.
С	Cumulative Consumption.



Table 25 - Valid Datastream Type Codes

Datastreamtype	Description
1	Interval
C	Basic
Р	Profile Data
1	Non-Market Active Import
2	Non-Market Active
3	Non-Market Reactive Import
4	Non-Market Reactive

#### Table 26 - Valid Profile Codes

ProfileName	Description
NSLP	Net System Load Profile.
	The profile is calculated by MSATS. NSLP represents the system load after all actual <i>interval metering data</i> or specified previously-calculated profiled <i>metering data</i> that is not dependent on the NSLP has been subtracted from a known total system load and represents system-wide usage by consumption-type <i>metering installations</i> .
CLOADNSWCE	Controlled Load profile: Country Energy. (Now Essential Energy)
	Profile Names beginning with CLOAD are Controlled Load profiles. Controlled Load profiles are applied to Controlled Load Datastreams in NSW. There is one Controlled Load profile for each LNSP area. The names all begin with CLOADNSW to indicate that they are NSW Profile Names followed by two characters to indicate the LNSP area to which it belongs (e.g. EA = EnergyAustralia).
CLOADNSWEA	Controlled Load profile: EnergyAustralia (Now Ausgrid).
CLOADNSWIE	Controlled Load profile: IntegralEnergy (Now Endeavour Energy)
QLDEGXCL31	Controlled Load profile Energex tariff 31
QLDEGXCL33	Controlled Load profile Energex tariff 33
SACLOAD	South Australian Controlled Load.
NOPROF	Used for interval Datastream types (to indicate that such Datastreams do not need to be profiled to obtain 'readings' for each <i>settlements</i> interval because the data is supplied in 30-minute intervals).

Note: Refer to the MSATS CATS Procedure section 4 for details on the valid codes for the following:

- Jurisdiction Codes
- Metering Installation Type Codes
- NMI Classification Codes
- NMI Status Codes



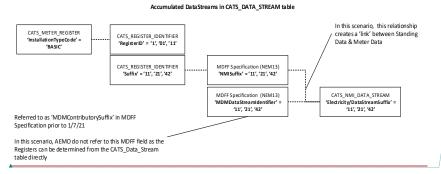
# 12. DATASTREAM STATUS CODESUSE OF NMI SUFFIX TO POPULATE CATS REGISTER IDENTIFIER

For any particular connection point there may be multiple energy measurement elements and data recorders with multiple channels. Accurate identification of Datastreams is essential.

The NMI Procedure includes the requirements for structure of both the Suffix populated in the CATS REGISTER IDENTIFIER table and the ElectricityDataStream Suffix populated in the CATS DATA STREAM table.

The illustrations below provide context to the relationships between 'Suffix' across the MDFE Specification and CATS Procedures (specifically the CATS REGISTER IDENTIFIER table and CATS DATA STREAM tables).

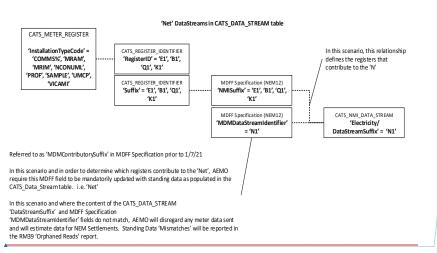
For any particular connection point there may be multiple energy measurement elements and data recorders with multiple channels. Accurate identification of Datastreams is essential. The NMI Procedure includes the requirements for the use of a suffix to the NMI that identifies these Datastreams. The DataStreamSuffix detailed in the NMI Procedure provides identification at the measurement element level for all Datastreams from the connection point identified by the NMI. The DataStreamSuffix is commonly known as the NMISuffix. The NMISuffix is labelled as 'Suffix' in the Browser and is the ElectricityDataStream/Suffix data element in aseXML-Example of an Accumulated Meter 'Suffix'



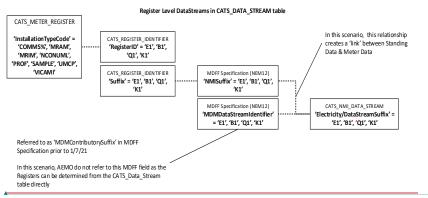
Example of an Interval Meter 'Suffix' – Net DataStreams

Field Code Changed





#### Example of an Interval Meter "Suffix" – Register Level DataStreams



# Note:

- A record must be created in the CATS\_REGISTER\_TABLE for each register required for settlements, profiling and UFE calculations.
- An ElectricityDataStream Suffix must be created for all individual DataStreams required for NEM Settlement calculations, profile peeloff, UFE analysis and Vic TUOS sites.

The NMI Procedure includes the requirements for the use of a suffix to the NMI that identifies these Datastreams. The DataStreamSuffix detailed in the NMI Procedure provides identification at the measurement element level for all Datastreams from the connection point identified by the NMI. The DataStreamSuffix is commonly known as the NMISuffix. The NMISuffix is labelled as 'Suffix' in the Browser and is the ElectricityDataStream/Suffix data element in aseXML.

# Field Code Changed

# Field Code Changed



#### 12.1. Historical Information and Guideline only

The NMISuffix was first used in the NMI Procedure to describe, in conjunction with the *NMI*, the data transferred from the MDP to AEMO and Participants for *settlements*. The NMISuffix was further extended to describe Datastreams in MSATS, and numeric suffixes were developed to describe the data from type 6 *metering installations*.

In MSATS, the NMISuffix is used in the CATS\_NMI\_DATA\_STREAM table to describe the data as delivered to AEMO. For *settlements* purposes this data must be 'NET' [Export from *network*, less import to *network*] and will be 'Nx' for an interval Datastream, or numeric for an Accumulation Meter.

In MSATS release 2.0 a new table, CATS\_REGISTER\_IDENTIFIER, was introduced to link identifiers for the source *meter* register(s) to the Datastream suffix in the CATS\_NMI\_DATA\_STREAM table. The purpose of the table is to enable the alignment of the data held in MSATS and the data being transferred between Participants in the B2B process.

This link is achieved through the RegisterID (which describes the data source at the *metering installation*) and ElectricityDataStream/Suffix (which describes the NMISuffix to which the RegisterID contributes) data elements. This is a many-to-one relationship, i.e. there may be multiple RegisterID values for each ElectricityDataStream/Suffix value in the CATS\_REGISTER\_IDENTIFIER table.

- The RegisterID identifies the measurement element and type of measurement for an Interval Meter, and identifies the location of a stored energy value in an Accumulation Meter.
- The ElectricityDataStream/Suffix value in the CATS\_NMI\_DATA\_STREAM table identifies the
  Datastream registered in MSATS. For settlements purposes, Interval Meter Datastreams will be
  the NET suffix (format Nx) and for Accumulation Meter Datastreams the suffix value is
  numeric. MSATS requires data to be delivered against this suffix (if the Datastream is ACTIVE).
  MSATS does not validate the values entered in this field.
- The ElectricityDataStream/Suffix value in the CATS\_REGISTER\_IDENTIFIER table identifies the individual Datastream(s) contributing to the ElectricityDataStream/Suffix value in the CATS\_NMI\_DATA\_STREAM table. For interval Datastreams, the suffix(es) will indicate the individual Datastream(s) contributing to the Nx Suffix value in the CATS\_NMI\_DATA\_STREAM table where the DataStreamType is P or I (Refer section 14for examples). For accumulation Datastreams the value will be numeric and will be identical to the related Suffix value in the CATS\_NMI\_DATA\_STREAM table (refer section 13 for examples).
- The ElectricityDataStream/Suffix values used in the CATS\_REGISTER\_IDENTIFIER table are used
  to identify metering data contained in MDFF Files (in the NMISuffix field).
- The linkage between the RegisterID and ElectricityDataStream/Suffix exists because the ElectricityDataStream/Suffix data element is populated in the CATS\_REGISTER\_IDENTIFIER table.
- The RegisterID data element has no standard format; therefore, the MPB must determine the
  appropriate population of this field, e.g. it may be used to indicate the programming code of
  the register.

There is an inconsistent understanding across industry of the meaning of the terms 'register' and 'datastream'. Conventionally, to field metering personnel, a 'register' contains a single value, while a 'datastream' represents an array of time separated register values in chronological order.



For Accumulation Meters, the RegisterID refers to the non-volatile storage of the cumulative energy register(s). The RegisterID will have identification with the displays of the *meters*, or identification of internal data stores.

For Accumulation Meters, the ElectricityDataStream/Suffix data element in the CATS\_REGISTER\_IDENTIFIER table may have a many-to-one relationship with the ElectricityDataStream/Suffix data element in the CATS\_NMI\_DATA\_STREAM table. That is, the same Suffix may occur several times in the CATS\_REGISTER\_IDENTIFIER table and occur once only in the CATS\_NMI\_DATA\_STREAM table.

For Interval Meters, the definition of the RegisterID field is less obvious. To make this field useful, the RegisterID should be associated with the ElectricityDataStream/Suffix. As Interval Meters may have multiple measurement elements and there may be multiple *meters* for a *NMI*, the MDP must manage Datastreams against a *NMI* to avoid duplication of ElectricityDataStream/Suffixes and provide correct mapping of RegisterIDs.

### 13. ASSIGNMENT OF DATA - ACCUMULATION METERS

This section details examples of the assignment of data for various basic *metering installations*. For Accumulation Meters, the Suffix values in CATS\_REGISTER\_IDENTIFIER and CATS\_NMI\_DATA\_STREAM tables are always numeric.

#### 13.1. Single Meter, no controlled load

A Accumulation Meter with a single register measuring a Non-Controlled Load will have a single Datastream suffix 11 for the *NMI*.

#### Table 27 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	11	A	<u>C</u>

The CATS\_REGISTER\_IDENTIFIER table indicates that the *meter* has only one register. The Suffix in the CATS\_REGISTER\_IDENTIFIER '11' denotes that data from RegisterID 01 contributes to the Datastream identified by Suffix 11 in CATS\_NMI\_DATA\_STREAM\_table.

# Table 28 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
Value	ABCD1111	01	KWH	ALLDAY	11	No No

The ElectricityDataStream Suffix in CATS\_NMI\_DATA\_STREAM table will be recorded as '11' by the MDP and the Suffix in CATS\_REGISTER\_IDENTIFIER table must then be '11'.

The Suffix in CATS\_NMI\_DATA\_STREAM will be recorded as '11' by the MDP and the Suffix in CATS\_REGISTER\_IDENTIFIER must then be '11'.

#### 13.2. Two Single Element Meters, no controlled load

The *NMI* has two Accumulation Meters, each *meter* with single register. The data from the two *meters* will be submitted to MSATS as two Datastreams.



#### Table 29 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Values	0123456789	11	Α	<u>C</u>
	0123456789	12	A	<u>C</u>

#### Table 30 Example CATS\_REGISTER\_IDENTIFIER

	Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
	Values	ABCD1111	01	KWH	ALLDAY	11	No
ı		XYZA1112	01	KWH	ALLDAY	12	No

# 13.3. Two Single Element Meters, one with controlled load

A *NMI* has two Accumulation Meters, each *meter* has a single register, and one *meter* is measuring a Controlled Load. The data from the two *meters* is submitted to MSATS as two <u>ElectricityDataStream SuffixesDatastreams</u>.

# Table 31 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	11	А	<u>C</u>
	0123456789	42	A	<u>C</u>

#### Table 32 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
Values	ABCD1111	01	KWH	TOTAL	11	<u>No</u> No
	XYZA1112	01	KWH	CL1	42	HWLoad

# 13.4. One Meter with Two Registers, one measuring a controlled load

 $\it NMI$  has one Accumulation Meter with two registers. The second register is measuring a Controlled Load.

# Table 33 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	11	Α	<u>C</u>
	0123456789	42	A	<u>C</u>

# Table 34 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
Value	ABCD1111	01	KWH	PEAK	11	No
	ABCD1111	02	KWH	CL1	41	HWLoad



# 13.5. Single Multi-function Meter

Accumulation Meter has 4 registers, one register being a Controlled Load.

Table 35 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Values	0123456789	11	А	<u>C</u>
	0123456789	21	1	<u>C</u>
	0123456789	31	Α	<u>C</u>
	0123456789	41	А	<u>C</u>

Each register is separately identified in CATS\_NMI\_Data\_Stream. However, register 2 on *meter* 1 is inactive in MSATS<del>, and therefore data is not accepted by MSATS for this Suffix.</del>

Table 36 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
Values	ABCD1111	01	KWH	ALLDAY	11	No
	ABCD1111	02	KWH	NOTUSED	21	No
	ABCD1111	03	KWH	OFFPEAK	31	No
	ABCD1111	04	KWH	CL1	41	HWLoad

Note: The *meter* may have register identification and therefore these numbers can be used in the table as RegisterID.

# 13.6. Two meters, three registers. One register measures a controlled load

Table 37 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Values	0123456789	11	Α	<u>C</u>
	0123456789	21	Α	<u>C</u>
	0123456789	42	A	<u>C</u>

Table 38 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix	Controlled Load
Values	ABCD1111	01	KWH	PEAK	11	No
	ABCD1111	02	KWH	OFFP <u>E</u> AK	21	No
	XYZA1112	01	KWH	CL1	42	HWLoad

#### 14. ASSIGNMENT OF DATA - INTERVAL METERS

This section details examples of the assignment of data for various Interval Meters.



#### 14.1. One meter

#### Table 39 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	<u>E</u> N1	А	1

The CATS\_Register\_Identifier table indicates that the *meter* has only one register. The Suffix in the CATS\_REGISTER\_IDENTIFIER [E1] denotes that data from RegisterID 01 contributes to the <a href="mailto:ElectricityDatasStream"><u>ElectricityDatasStream Suffix identified by Suffix NE1 in the CATS\_NMI\_DATA\_STREAM table.</u></a>

#### Table 40 Example CATS\_REGISTER\_IDENTIFIER

	Data Element:	Serial Number	RegisterID	UnitOfMeasure	TimeOfDay	Suffix
I	Value	ABCD1111	01	KWH	<u>INTERVAL</u> ALLDAY	E1

E1 indicates that it is a single element measuring export.

#### 14.2. Import/Export meter

Interval Meter has a two registers, registering import and export *energy*. <u>Multiple ElectricityDataStream Suffixes (E1 and B1) are defined for the NMI.</u> A single Datastream suffix N1 is defined for the NMI indicating a netting-off of export less import Datastreams for this connection point.

## Table 41 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	N1	А	1
<u>Value</u>	0123456789	<u>B1</u>	<u>A</u>	1

The CATS\_REGISTER\_IDENTIFIER table indicates that the *meter* has two registers, one for IMPORT and one for EXPORT.

# Table 42 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasure	TimeOfDay	Suffix
Values	ABCD1111	E1	KWH	ALLDAYINTERVA L	E1
	ABCD1111	B1	KWH	ALLDAYINTERVA L	B1

Only one RegisterID with the Suffix 'E1' permitted per *meter* in CATS\_REGISTER\_IDENTIFIER. Only one RegisterID with the Suffix 'B1' permitted per *meter* in CATS\_REGISTER\_IDENTIFIER.

The energy volumes for the Suffix 'N1' in CATS\_NMI\_DATA\_STREAM are calculated by N1 = E1 – B1.

The Suffixes in the CATS\_REGISTER\_IDENTIFIER denote that data from RegisterIDs 'E1' and 'B1' contribute to the Datastream identified by Suffix 'N1' in CATS\_NMI\_DATA\_STREAM. That is, the



Datastreams 'E1' and 'B1' supplied by the MDP to the FRMP for this *meter* have contributed to the Datastream N1 in MSATS.

#### 14.3. One meter: multiple registers

Interval Meter has a single measurement element registering import and export *energy*, reactive and *voltage*. A single Datastream Suffix 'N1' is defined for the *NMI* indicating netting-off of all *energy* Datastreams for this *connection point*.

Table 43 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Value	0123456789	N1	А	1
<u>Value</u>	<u>0123456789</u>	<u>B1</u>	<u>A</u>	1
<u>Value</u>	<u>0123456789</u>	<u>Q1</u>	<u>A</u>	<u>N</u>
<u>Value</u>	<u>0123456789</u>	<u>K1</u>	<u>A</u>	<u>N</u>

The CATS\_Register\_Identifier table indicates that the *meter* has five registers: two for IMPORT of *energy* and reactive; two for EXPORT of *energy* and reactive; and one for *voltage* monitoring. The Suffixes in the CATS\_REGISTER\_IDENTIFIER 'N1' denote that data from RegisterID 'E1' and 'B1' contribute to the Datastream identified by suffix N1 in CATS\_NMI\_DATA\_STREAM.

**Example CATS\_REGISTER\_IDENTIFIER** 

Data Element:	Serial Number	RegisterID	UnitOfMeasure	TimeOfDay	Suffix
Values	ABCD1111	E1	KWH	ALLDAYINTERVAL	E1
	ABCD1111	B1	KWH	<u>ALLDAYINTERVAL</u>	B1
	ABCD1111	Q1	KVARH	<u>ALLDAYINTERVAL</u>	Q1
	ABCD1111	K1	KVARH	ALLDAYINTERVAL	K1
	ABCD1111	V1	VOLTS	<u>ALLDAYINTERVAL</u>	V1

The energy volumes for the Suffix 'N1' is calculated by NET (E1 – B1).

# 14.4. One meter: Twin Measurement Elements

Certain multifunction *meters* have the capability for initial installation as an Accumulation Meter, but can be re-programmed to provide *interval metering data*.

The NER do not permit the use of two different types of *metering installation* on the one *NMI*, and therefore these two *metering* functions MUST NOT be active simultaneously in MSATS. The MDP and RP will be held accountable for a breach of this requirement.

The CATS\_REGISTER\_IDENTIFIER can be used to record the *meter* capability.

The CATS REGISTER IDENTIFIER table values for this *meter* when it is operated as an Interval Meter are shown below. The RegisterID for the Accumulation Meter registers in this type of *meter* are user defined. The Interval Meter suffixes must be added to the *NMI* and made active, and the basic Suffixes made inactive at the same date.

If this *meter* were configured as an Accumulation Meter in MSATS, the configuration might be as shown in the Tables 32 & 33.



Table 44 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	<u>DataStreamType</u>
Values	0123456789	<u>E1</u> N1	<u>Ā</u> Į	1
	0123456789	<u>E2N2</u>	<u>A</u> I	1
	0123456789	11	<u>I</u> A	<u>C</u>
	0123456789	21	<u>I</u> A	<u>C</u>
	0123456789	31	<u>I</u> A	<u>C</u>
	0123456789	41	<u>I</u> A	<u>C</u>

#### Table 45 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	Serial Number	RegisterID	UnitOfMeasure	TimeOfDay	Suffix
Values	AB888888	E1	KWH	<u>INTERVAL</u> ALLDAY	<u>E1</u> null
	AB888888	E2	KWH	<u>INTERVAL</u> ALLDAY	<u>E2null</u>
	AB888888	<u>1125</u>	KWH	PEAK	11
	AB888888	<u>21</u> 26	KWH	SHOULDER	21
	AB888888	<u>31</u> 35	KWH	OFFPEAK	31
	AB888888	<u>41</u> 36	KWH	CL1	41

If a second *meter* of the same configuration were established on this *NMI*, 'E3' and 'E4' RegisterIDs in the CATS REGISTER IDENTIFIER table and ElectricityDataStream Suffixes in the CATS DATA STREAM table would be required in order to provide unambiguous identification of Datastreams.

# 14.5. NCONUML and UMCP

# Table 46 Example CATS NMI DATA STREAM

Data Element:	<u>NMI</u>	<u>Suffix</u>	ElectricityDataStream/Status	<u>DataStreamType</u>
<u>Values</u>	1144885588	<u>E1</u>	<u>A</u>	Ī

# Table 47 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	<u>Serial</u> <u>Number</u>	<u>RegisterID</u>	<u>UnitOfMeasure</u>	<u>TimeOfDay</u>	Suffix
<u>Values</u>	<u>Dummy</u> <u>Value</u>	<u>E1</u>	<u>KWH</u>	INTERVAL	<u>E1</u>

# 15. ASSIGNMENTS OF DATA – SAMPLE METERS

The application of profiles in accordance with the Metrology Procedure requires *interval metering data* from Sites that have Accumulation Metering. However, the NER do not permit different metering installation types on the one *NMI*, and in any case, the Participants associated with the



interval metering data are different to those associated with the Accumulation Meter. Therefore, for these connection points, two different NMIs are used.

There are *meters* that can combine the required Accumulation Metering and Interval Metering functions. An example is shown below.

# 15.1. Multifunction Sample Meter

In this case, a single *meter* is registered within MSATS for two purposes against two *NMIs*. This is a special case, and should not be used other than for this non-standard purpose. The *meter* has two circuits, with Accumulation Metering for *energy* trading and Interval Metering for the sample profile.

In this example, NMI 9801234567 is associated with the sample  $meter\ installation$  and NMI 9876543210 with the End User installation.

#### Table 46 Table 48 Example CATS\_NMI\_DATA\_STREAM

Data Element:	NMI	Suffix	ElectricityDataStream/Status	DataStreamType
Values	9801234567	N1	А	P
	9876543210	11	I	С
	9876543210	12	1	С
	9876543210	41	A	C

# Table 47Table 49 Example CATS\_REGISTER\_IDENTIFIER

Data Element:	NMI	MeterSerial	RegisterID	UnitOfMeasur e	TimeOfDay	Suffix
Values	9801234567	AB888888	E1	KWH	ALLDAYINTER VAL	E1
	9876543210	AB888888	11	KWH	PEAK	null
	9876543210	AB888888	12	KWH	OFFPEAK	null
	9876543210	AB888888	41	KWH	CL1	41

# 16. DATA TYPE CONVENTIONS

The Browser formats used in section 16 are as defined in the following table.

The value of "x" must be positive and cannot be zero.

For explanation of the aseXML data types shown in section 16 refer

http://www.w3.org/TR/xmlschema-0/#simpleTypesTable

# Table 48Table 50 BROWSER FORMATS

	Format	Definition
1	CHAR(x)	Indicates a field that can only contain alphanumeric characters and must contain exactly "x" characters. Note that leading and trailing "spaces" are considered significant (i.e. form part of the "x" characters for the field).





2	VARCHAR2(x)	Indicates a character field containing up to "x" characters.
3	NUMBER(x)	Indicates a positive integer (zero or above) up to "x" significant digits long; any leading zeroes are not significant and hence "050" is equivalent to "50".
4	NUMBER(x.y)	Indicates a positive number with up to "x" significant characters to the left of the decimal point and "y" decimal places after the decimal point (trailing zeros are optional). In other words, the maximum length of the field as a whole is "x"+"y"+1 characters (the +1 reserving space for the decimal point).