

## PPC response template for IN004/20 (NSW/ACT BL and TSF changes) – Responses to be emailed to grcf@aemo.com.au by due 21 June 2021.

Review comments submitted by: AGL

Contact Person: Mark Riley

Please complete sections 1 and 2. Section 3 is optional.

## Section 1 - General Comments on the Proposed Procedure Change

Date: 21 June 2021

| Торіс   | Please Provide Response Here  |
|---|---|
| Sections 1 to 9 of the PPC sets out details of the proposal.      | AGL believes that his proposal has been appropriately assessed through the GMI process, however does have comments regarding the actual drafting. |
| Does your organisation support AEMO's assessment of the proposal? |   |
| If no, please specify areas in which your organisation            |   |
| disputes AEMO's assessment (include PPC section                   |   |
| reference number) of the proposal and include                     |   |
| information that supports your organisation's rationale           |   |
| for not supporting AEMO's assessment.                             |   |

|                            | ***Participants are to complete the relevan   | t columns below in order to record their response.***   |                              |  |
|----------------------------|---|---|------------------------------|--|
|                            | NSW/ACT RMPs  |   |                              |  |
| RMP Clause #               | Issue / Comment   | Proposed text<br>Red strikeout means delete and<br>blue underline means insert  | AEMO Response<br>(AEMO only) |  |
| General<br>Comment         | The insertion of additional clauses to explain<br>the new methodologies has led to the current<br>clause becoming more complex and<br>unwieldly.  |   |                              |  |
|                            | Further, some new clauses (eg varied<br>summer/winter periods) do not seem to be<br>inserted into the correct sections, as these<br>clauses apply to Type 2 estimation<br>/substitutions, but are included in the Type 1<br>estimation/substitution sections. |   |                              |  |
|                            | AGL would suggest that clause headings be<br>updated and new sub-clauses be created to<br>capture the new calculations.<br>More details are below.  |   |                              |  |
| Def<br>Occupancy<br>factor | Suggest minor change as the occupancy factor<br>would be used in the type 2 estimations,<br>rather than eligible  | <i>occupancy factor</i><br>In relation to a <i>delivery point</i> supplied by a <i>volume boundary meter</i> or a <i>volume boundary hybrid</i> meter, the deemed average occupancy of medium-density or high-rise premises <u>used in eligible for</u> Type 2 estimations and substitutions in accordance with Attachment 2 and Attachment 3 respectively. |                              |  |

Section 2 - Feedback on the documentation changes in Attachment A of the PPC.

|                  | ***Participants are to complete the relevan   | t columns below in order to record their response.***  |  |
|------------------|---|--|--|
|                  | NSW/ACT RMPs  |  |  |
| Def<br>Base Load | The unit of measure for Base Load is not<br>defined, but is used within the same<br>calculation as the Temperature Sensitivity<br>Factor and should have a nominated unit of<br>measure | Update the definition to have consistent units of measure to<br>TSF<br><i>base load</i><br>In relation to a <i>delivery point,</i> the level of <i>gas</i><br>consumption <u>, measured in MJ</u> , at that <i>delivery</i><br><i>point</i> that is not affected by the weather. |  |
| Definition – New | This period is used extensively through the<br>NSW procedures in various processes and<br>defining the periods could simply the drafting.   | Summer Period<br>The period between 1 October and 31 March within the<br>current 12-month period   |  |
| Definition - New | This period is used extensively through the<br>NSW procedures in various processes and<br>defining the periods could simply the drafting.   | Winter Period<br>The period between 1 April and 30 September within the<br>current 12-month period   |  |
| Definition – New | Defining the alternative periods allows for further usage within the procedures.  | Alternative Summer Period<br>The period starting 7 days earlier and ending 7 days later than<br>the Summer Period.   |  |
| Definition – New | Defining the alternative periods allows for further usage within the procedures.  | Alternative Winter Period<br>The period starting 7 days earlier and ending 7 days later than<br>the Winter Period.   |  |
| Definitions      | If these proposed new definitions are applied,<br>then various edits would be required to<br>specify the definitions and remove the<br>defining text from within the procedures.        |  |  |

| ***Participants are to complete the relevant columns below in order to record their response.*** |   |   |  |
|--|---|---|--|
|  | NSW/ACT RMPs  |   |  |
| A2.1   | Section header is inconsistent with subsequent clauses. Rename for clarity and improved reading.  | Rename heading from Gas Meters to Gas Meter Estimation<br>Methodology   |  |
| A2.1   | Suggest rewording for clarity and remove the<br>relationship to Type 1 calculations, as the<br>specification is to use a different set of dates if<br>the initial windows are not applicable.<br>Also suggest relocating this clause from the<br>Type 1 section to the type 2 section, where it<br>is applicable. | (v) For quarterly read meters which have at least 12 months'<br>consumption history, but with the <i>reading periods</i> not being<br>wholly within defined <i>summer period</i> and <i>winter period</i> , the<br>Network Operator may use the Alternative Summer Period to<br>determine the base load and the Alternative Winter Period to<br>determine the temperature sensitivity factors for Type 2<br>Estimations.  |  |
|  |   | (v) For quarterly read meters which have at least 12 months' consumption history and are ineligible for Type 1 calculation of <i>base load</i> and <i>temperature sensitivity factor</i> due to <i>reading periods</i> not being wholly within defined summer and winter periods, the Network Operator may use readings between 23 September and 7 April for the purposes of calculating a <i>base load</i> and <i>reading periods</i> between 24 March and 7 October for the purposes of calculating the <i>temperature sensitivity factor</i> . |  |

|      | ***Participants are to complete the relevant  | t columns below in order to record their response.***   |  |
|------|---|---|--|
|      | NSW/ACT RMPs  |   |  |
| A3.1 | Suggest rewording for clarity and remove the<br>relationship to Type 1 calculations, as the<br>specification is to use a different set of dates if<br>the initial windows are not applicable.<br>Also suggest relocating this clause from the<br>Type 1 section to the Type 2 section, where it<br>is applicable. | (v) For quarterly read meters which have at least 12 months'<br>consumption history but with the reading periods not being<br>wholly within defined summer period and winter periods, the<br>Network Operator may use the Alternative Summer Period to<br>determine the base load and the Alternative Winter Period to<br>determine the temperature sensitivity factors for Type 2<br>Substitutions.  |  |
|      |   | (v) For quarterly read meters which have at least 12 months'<br>consumption history and are ineligible for Type 1 calculation<br>of base load and temperature sensitivity factor due to reading<br>periods not being wholly within defined summer and winter<br>periods, the Network Operator may use readings between 23<br>September and 7 April for the purposes of calculating a base<br>load and reading periods between 24 March and 7 October for<br>the purposes of calculating the temperature sensitivity factor. |  |
| A2.1 | The additional components for Volume<br>Boundary/Hybrid meters is quite extensive<br>and AGL suggests that this warrants a<br>subsection [(d)] for these meters so that the<br>estimation requirements are clearly separated<br>from other non-daily read meters.   | New Header<br>(d) Type 2 Estimation Methodology (Gas non-daily<br>metered) – Volume Boundary / Volume Boundary Hybrid<br>Meters<br>(i) A network Operator must determinevolume<br>boundary<br>(ii) The base load and temperature sensitivity  |  |
| A2.1 | Section header is inconsistent with subsequent clauses. Rename for clarity and improved reading.  | Rename heading from Gas Meters to Gas Meter Substitution<br>Methodology   |  |

|                  | ***Participants are to complete the relevant  | t columns below in order to record their response.***  |  |  |
|------------------|---|--|--|--|
|                  | NSW/ACT RMPs  |  |  |  |
| A3.1             | The additional components for Volume<br>Boundary/Hybrid meters is quite extensive<br>and AGL suggests that this warrants a<br>subsection for these meters so that the<br>estimation requirements are clearly separated<br>from other non-daily read meters. | New Header<br>Type 2 Substitution Methodology (Gas non-daily<br>metered) – Volume Boundary / Volume Boundary Hybrid<br>Meters<br>(i) A network Operator must determinevolume<br>boundary<br>(ii) The base load and temperature sensitivity |  |  |
| A3.2             | Same comments as above about defining<br>summer and winter periods;<br>Same comment that this clause should be<br>included in the Type 2 section.   |  |  |  |
| A3.2 (b) iv – xi | Per comments above, this clause could now be split into an additional sub-clause  |  |  |  |

Section 3<sup>1</sup> –Additional feedback that is not part of this consultation but warrants further investigations / discussions.

| Торіс   | Please Provide Response Here  |
|---|---|
| Does your organisation have any feedback / suggestions<br>that closely relates to the scope or impacts this<br>consultation, but the nature of the feedback / suggestion<br>warrant further investigations / discussion? If so, please<br>included your feedback / suggestions. | Only to suggest that Gas Metrology would benefit from being moved into a separate document as part of a broader process to consolidate and clean up gas metrology so that common processes can be harmonized. |

<sup>&</sup>lt;sup>1</sup> Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process