

## PPC response template for IN011/20 (modify CDN and add CDR)

Responses to be emailed to grcf@aemo.com.au by due 12 June 2020.

Review comments submitted by: *Red Energy and Lumo Energy* 

Date: 12 June 2020

Contact Person: Stephen White

## Section 1 - General Comments on the Proposed Procedure Change

Торіс	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	Red Energy and Lumo Energy (Red and Lumo) support the assessment provided by AEMO for the IN011/20 to modify the CDN and CDR.
Does your organisation supports AEMO' s assessment of the proposal?	
If no, please specify areas in which your organisation disputes AEMO's assessment (include PPC section reference number) of the proposal and include information that supports your organisation rational why you do not support AEMO's assessment.	

Section 2 - Feedback on the documentation changes in the Attachments of the PPC.

## <u>Victoria</u>

***Participants are to complete the relevant columns below in order to record their response.*** Participant Build Pack 1 – Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.			
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

	Participa	nt Build Pack 3 – In	terface Defi	nitions
4.6.1 Amend table and reference to include				
	CustomerDetailsRequest	Transaction Name	Ref No	Transaction Type
		CustomerDetailsNoti fication	70	Amend Customer Details
		CustomerDetailsReq uest		Request Customer Details
FIGURE 4-65	Update figure to include reference to CustomerDetailsRequest			
4.6.2.1	Transaction Data Elements. PhoneNumber1 and PhoneNumber2 usage needs to be amended to not be required where the site is vacant.	for the purpose of co	ntacting the C	tained a telephone number ustomer for supply issues, customerDetailsNotification.
		Not Required where	<u>the Site is vaca</u>	ant.
4.1.3.1	Incorrect Error Codes for Missing Data Notification	Error Codes 3665 and	3666 relate to	o CSVs not aseXMLs
ASEXML ELEMENT NAME	Use of DNSP/MC/MPB are incorrect as these relate to electricity not gas.			
Transaction	SpecialNotes references allowable value.		to be updated	allowable values outside of to clearly identify the tes references.
	Ga	as Interface Protoco	ol – Victoria	

<u>Queensland</u>

\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\*

Gas Interface Protocol – Qld			
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

## NSW/ACT

	***Participants are to comple	te the relevant columns below in order to record their res	sponse.***
	NSW/ACT specific Participant Build Pack 5.		
RMP Clause #	Issue / Comment	<b>Proposed text</b> Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	NSW/ACT Wagga Wagga and Tamworth specific Participant Build Pack 6		
	Gas Interface Protocol – NSW/ACT		

<u>SA</u>

	***Participants are to complete the relevant columns below in order to record their response.***		
	AEMO Specification Pack - FRC B2B System Interface Definitions		
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

4.6.2.1	PhoneNumber1 and PhoneNumber2 usage needs to be amended to not be required where the site is vacant.	Required where the Retailer has obtained a telephone number for the purpose of contacting the Customer for supply issues, the number is to be provided in the CustomerDetailsNotification. <u>Not Required where the Site is vacant.</u>	
Figure 4-70	CustomerDetailsNotification/CSVCustomer aseXML schema	The sample transaction is still a CSV - needs to be an aseXML transaction. including updating figure 4-70 to remove the words CSV	
4.6.3	Distributor must be changed to network operator	A <del>Distributor</del> must only send a maximum of one CustomerDetailsRequest per MIRN per day	
		<u>A Network Operator must only send a maximum of one</u> <u>CustomerDetailsRequest per MIRN per day</u>	
4.6.3	Reference to CDN should be replaced with CustomerDetailsNotification	Retailer issues updated customer details via the <del>CDN transation</del> .	
		<u>Retailer issues updated customer details via the</u> <u>CustomerDetailsNotification transaction.</u>	
		The CustomerDetailsRequest transaction is used by the Distributor to notify a Retailer to provide a CDN transaction	
		<u>The CustomerDetailsRequest transaction is used by the Network</u> <u>Operator to notify a Retailer to provide a</u> <u>CustomerDetailsNotification transaction</u>	
4.6.3 & 4.6.2	Section 4.6.3 should be move to proceed 4.6.2 as 4.6.3 provides the context for the CustomerDetailsNotification		
	AEMO Specificat	ion Pack- Specification Pack Usage Guidelines	

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Section 3<sup>1</sup> – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Торіс	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	Red and Lumo provide conditional support on the proposal as presented. This is subject to the proposed implementation date. Red and Lumo strongly believe that the implementation date must be aligned with the proposed LSN/LSR changes and that they should be implemented in Q4 2021, assuming the proposed delay of the electricity change for 5 minute settlement (into 2022) is successful.
	Red and Lumo note that recently Australian Gas Networks (AGN) released its draft South Australian Gas Access Arrangement Terms and Conditions. The draft T&Cs have proposed the introduction of a new clause (Clause 32) which specifically proposes changes to Customer Details provisions provided to AGN. Red and Lumo strongly believe that the GRCF must examine these proposed terms and conditions in light of the CDN/CDR changes. We believe that AGN should present its proposed T&C changes to the GRCF to explain how the changes will interact and address any conflicts. As the T&Cs will commence on 1 July 2021 and this PPC is proposed for Q4 2021 Red and Lumo are concerned that these changes pose a potential requirement on retailers to implement multiple system changes in 2021 to meet these two potential changes.

<sup>&</sup>lt;sup>1</sup> Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process