

IIR response template for IN002/15W and IN026/15 (New JECs) - Responses to be emailed to grcf@aemo.com.au by 20 October 2020

Review comments submitted by: Origin Energy

Date: 20th October, 2020

Contact Person: Mario

If your organisation only participates in WA then complete only sections 1A and 2. Section 3 is optional. If your organisation only participates in east-coast jurisdictions then complete only sections 1B and 2. Section 3 is optional. If your organisation participates in both WA and east-coast jurisdictions complete sections 1A, 1B (*note: if your assessment of the IIR is the same for 1A and 1B then write "as above" in section 1B*) and 2. Section 3 is optional.

Section 1A - General Comments on the Impact and Implementation Report for WA (IN002/15W).

Торіс	Please Provide Response Here
Sections 1 to 9 of the IIR sets out details of the proposal.	Origin has assessed the IIR and acknowledge the value to introduce the 2 new JEC values into the WA gas market:
In respect of the changes proposed for WA, does your	TCI - Install Trailer Air Coupling to stop supply of gas
organisation supports AEMO's assessment of the proposal?	TCR - Remove Trailer Air Coupling to allow gas to flow
If no, please specify areas in which your organisation disputes AEMO's assessment (include IIR section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	Origin conveyed within the PPC that there was no direct benefit for our organisation to add the fourth character to the AML Job Enquiry Code. We however note and observe AEMO's response that the proposed TP documents do not obligate a retailer to use the four-character version of the JEC enumeration and the retailer can continue to send only the "AML" transaction.

Section 1B - General Comments on the Impact and Implementation Report for east-coast jurisdictions. (IN026/15)

Торіс	Please Provide Response Here
Sections 1 to 9 of the IIR sets out details of the proposal.	As per above
In respect of the changes proposed in east-coast jurisdictions, does your organisation supports AEMO's assessment of the proposal?	
If no, please specify areas in which your organisation disputes AEMO's assessment (include IIR section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	

Section 1C – Comments on the move to a non-versioned list for JECs (east-coast jurisdictions and WA). (IN002/15W and IN026/15)

Торіс	Please Provide Response Here
Section 1.3 of the IIR sets out AEMO's proposal to move JECs to a non-versioned list in the aseXML schema.	Origin supports the proposal to move JECs to a non-versioned list in the aseXML schema.
Assuming that the changes to JECs are adopted, does your organisation support AEMO's proposal to move JECs to a non-versioned list?	
If no, please specify areas in which your organisation disputes AEMO's assessment (include IIR section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	

Section 2 - Feedback on the documentation changes in the Attachments of the IIR.

Please note which references you should provide comment on given your jurisdiction are shown in gold:

Document	NSW/ACT	QLD	SA	VIC	WA
Ref # 1 - Participant Build Pack 1 Table of Transactions (JEC tab)					
Ref #2 – Gas Interface Protocol - Victoria					
Ref #3 – Gas Interface Protocol - Queensland					
Ref #4 – NSW/ACT specific Participant Build Pack 5					
Ref #5 – Gas Interface Protocol – NSW/ACT					
Ref #6 – B2B Service Order Specifications – Part 2					
Ref #7 – B2B Service Order Specifications - Part 1					
Ref #8 – AEMO Specification Pack - Specification Pack Usage Guidelines					

	Participants are to complete the relevar	nt columns below in order to record their response.		
Ref # 1 - Participant Build Pack 1 - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.				
Row # Column # in spreadsheet	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
Ref #2 – Gas Int	terface Protocol - Victoria			
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
Ref #3 – Gas Int	terface Protocol - Queensland			
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	

Ref #4 – NS	W/ACT specific Participant Build Pa	ack 5	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #5 – Gas	s Interface Protocol – NSW/ACT		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #6 – B2E	3 Service Order Specifications – Pa	rt 2	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #7 – <u>B2</u> E	3 Service Order Specifications - Pa	rt 1	

Row # Column # in spreadsheet	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #8 – AEMO	Specification Pack- Specification Pack Usage	e Guidelines	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

Section 3^1 – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Торіс	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	

¹ Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process