

Ref: JD/RC

Date: 13 December 2011



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Dear Mr LeFavi

SUBMISSION ON THE NMI STANDING DATA SCHEDULE VERSION 0.10

Ergon Energy Corporation Limited (Ergon Energy) welcomes the opportunity to provide a submission on the Australian Energy Market Operator's (AEMO) initial stage of consultation on the *NMI Standing Data Schedule Version 0.10*.

Ergon Energy generally supports AEMO's proposed drafting of the NMI Standing Data Schedule. Our submission provides a few minor changes. Should you require additional information or wish to discuss any aspect of this submission, please do not hesitate to contact me on (07) 4092 9813.

Yours sincerely

A handwritten signature in black ink, appearing to read 'Jenny Doyle', with a long horizontal line extending to the right.

Jenny Doyle
Manager Regulatory Affairs – Policy and Regulation

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Encl: Ergon Energy's Participant Response Pack.



FIRST STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

NMI Standing Data Schedule

Participant: Ergon Energy Corporation Limited
(referred to as 'Ergon Energy')

Completion Date: 13 December 2011

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1. Proposed Changes

This section lists the proposed draft Schedule **NMI Standing Data Schedule**. Please include your comments in the 'Participant Comment' column below.

- **Proposed draft Schedule items**

Item	QC ID ¹	Description	Category	Participant Comments
1		Scope		
1.1		<p>Introduction</p> <p>(a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER).</p> <p>(b) This Schedule commences on 1 July 2012.</p> <p>(c) This Schedule may only be amended in accordance with clause 8 of this Schedule.</p> <p>(d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.</p>		Ergon Energy supports this proposed drafting.
1.2		<p>Purpose</p> <p>This Schedule specifies the minimum data that <i>Registered Participants</i> must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data.</p> <p>The MSATS Procedures are available from AEMO's website.</p>		Ergon Energy supports this proposed drafting.
1.3		<p>Application</p> <p>This Schedule applies to <i>AEMO, Registered Participants, retailers</i> and prospective <i>retailers</i>.</p>		Ergon Energy supports this proposed drafting.

¹ The BMRG uses the "Industry" Quality Centre (QC) database as a tool to manage its enhancements.

Item	QC ID ¹	Description	Category	Participant Comments																		
1.4		<p>Legal and Regulatory Framework</p> <p>This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an <i>NMI standing data schedule</i>.</p>		Ergon Energy supports this proposed drafting.																		
1.5		<p>Related Policies and Procedures</p> <p>MSATS Procedures</p>		Ergon Energy supports this proposed drafting.																		
2		Contents																				
2.1		<p>NMI Standing Data Schedule</p> <table border="1"> <thead> <tr> <th>DATA</th> <th>EXPLANATION</th> </tr> </thead> <tbody> <tr> <td>NMI</td> <td>The NMI of the connection point.</td> </tr> <tr> <td>NMI Checksum</td> <td>The NMI checksum for the connection point.</td> </tr> <tr> <td>NMI Classification Code</td> <td>The NMI classification code (as set out in the MSATS Procedures) of the connection point.</td> </tr> <tr> <td>NMI Status Code</td> <td>The NMI status code (as set out in the MSATS Procedures) of the connection point.</td> </tr> <tr> <td>Distribution Loss Factor Code</td> <td>The relevant distribution loss factor applicable to the connection point.</td> </tr> <tr> <td>Datastream (suffix representing NMI datastream)</td> <td>An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.</td> </tr> <tr> <td>Datastream Status Code</td> <td>Status of the datastream (as set out in the MSATS Procedures).</td> </tr> <tr> <td>Embedded Network Child Code</td> <td>Identifies the embedded network that the child NMI belongs to (if connection point is within an</td> </tr> </tbody> </table>	DATA	EXPLANATION	NMI	The NMI of the connection point.	NMI Checksum	The NMI checksum for the connection point.	NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the connection point.	NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the connection point.	Distribution Loss Factor Code	The relevant distribution loss factor applicable to the connection point.	Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.	Datastream Status Code	Status of the datastream (as set out in the MSATS Procedures).	Embedded Network Child Code	Identifies the embedded network that the child NMI belongs to (if connection point is within an		<p>Ergon Energy considers that the ‘Customer Classification Code’ and ‘Customer Threshold Code’ should also be included in the NMI Standing Data Schedule. These codes are likely to be relevant for retailers and prospective retailers for the purposes of:</p> <ul style="list-style-type: none"> • “Providing connection; • Providing a customer with a quotation or proposal while seeking to be the FRMP for the customer’s connection point; and • Entering a change of <i>retailer</i> request into MSATS in order to become the FRMP for the customer’s connection point” (i.e. proposed clause 7.2).
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Item	QC ID ¹	Description	Category	Participant Comments
		<p>Embedded Network Parent Code</p> <p>Jurisdiction Code</p> <p>Local Network Service Provider</p> <p>Meter Serial Number</p> <p>Meter Status</p> <p>Metering Installation Code</p> <p>Network Tariff Code</p> <p>Next Schedule Read Date</p> <p>Profile Name</p> <p>Register Identifier</p> <p>Register Identifier Status</p> <p>Street Address</p> <p>Time Of Day</p> <p>Transmission Node</p>		
		<p>Embedded Network). Identifies the embedded network that the parent NMI belongs to (if connection point is within an Embedded Network).</p> <p>The code for the state or territory with regulatory responsibility.</p> <p>The identity of the Local Network Service Provider.</p> <p>The meter serial number uniquely identifies a meter for a given NMI.</p> <p>Status of the meter at the connection point (as set out in the MSATS Procedures).</p> <p>The metering installation code identifies the type of metering installation.</p> <p>The network tariffs (identified by a code) applicable in respect of the connection point.</p> <p>The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read, for that connection point.</p> <p>Profile types applicable to the connection point.</p> <p>Represents a stream of metering data measured by the meter.</p> <p>The register identifier status indicates if the meter register is active.</p> <p>The street address of the relevant connection point to which that NMI is referable (as set out in the MSATS Procedures).</p> <p>Denotes time of day that the register is measuring.</p> <p>The code (known as a TNI) identifying the</p>		

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		<table border="1"> <tr> <td data-bbox="450 225 779 331">Identifier Code</td> <td data-bbox="779 225 1377 331">relevant transmission node which identifies the transmission loss factor and/or transmission use of system charge for the connection point.</td> </tr> <tr> <td data-bbox="450 331 779 403">Unit of Measure</td> <td data-bbox="779 331 1377 403">The unit of measure for data being measure for the register.</td> </tr> </table>	Identifier Code	relevant transmission node which identifies the transmission loss factor and/or transmission use of system charge for the connection point.	Unit of Measure	The unit of measure for data being measure for the register.		
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Unit of Measure	The unit of measure for data being measure for the register.							
3		Compliance						
3.1		<p>Rights and Obligations</p> <p>Participant Obligations to supply NMI Standing Data Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS Procedures.</p> <p>Participant Obligations when using NMI Standing Data Retailers and prospective retailers must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer’s connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer’s connection point. 		Ergon Energy supports this proposed drafting.				
3.2		<p>Amendments</p> <p>AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures.</p> <p>Where AEMO reasonably determines that the amendment is of minor or</p>		For consistency, Ergon Energy suggests replacing ‘the Rules’ with ‘the NER’.				

Item	QC ID ¹	Description	Category	Participant Comments
		<p>administrative in nature, then AEMO is not required to undertake the Rules consultation procedures but must:</p> <ol style="list-style-type: none"> (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions; (5) allow a reasonable extension of time for submissions if requested in writing; (6) publish submissions as soon as practicable after submissions have been received; (7) consider the submissions; and (8) publish on or before the day of publication reasons for the amendments to this Schedule 		