FIRST STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

NMI Standing Data Schedule

Participant*: ENERGEX Ltd*

Completion Date*: December 2011*

Table of Contents

1. Proposed Changes

This section lists the proposed draft Schedule **NMI Standing Data Schedule**. Please include your comments in the 'Participant Comment' column below.

- **Proposed draft Schedule items**

Item	QC ID[1]	Description	Category	Participant Comments
1		**Scope**		
1.1		**Introduction** (a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER). (b) This Schedule commences on 1 July 2012. (c) This Schedule may only be amended in accordance with clause 8 of this Schedule. (d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.		No comments.
1.2		**Purpose** This Schedule specifies the minimum data that *Registered Participants* must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data. The MSATS Procedures are available from AEMO's website.		ENERGEX understands that AEMO has a NECF obligation to develop a scheme for a NMI standing data schedule, however, we do not believe it is clear how the schedule that has been created fits with the existing documents that refer to standing data (both CATS standing data, and NMI standing data being a sub-set of CATS standing data). These documents include: - Operating Procedure: Standing Data for MSATS - Operating Procedure: MSATS – NMI standing Data Questions & Answers - MSATS Procedures. Whilst it appears that the data elements

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[1] The BMRG uses the "Industry" Quality Centre (QC) database as a tool to manage its enhancements.

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				outlined in the NMI standing data schedule are intended to match the data available through NMI discovery stage 2, the data elements do not exactly match those referred to in table 43-C of the MSATS procedures. The NMI standing data schedule could not be read as a stand alone document because it does not contain a complete picture of registered participants' standing data obligations (for example, it does not specify who is responsible for providing and maintaining each piece of data). In ENERGEX's opinion, the document could cause confusion, particularly for new entrants. We agree that the document will fulfil AEMO's NECF obligation, but we question whether the obligation would have been better-fulfilled by amending an existing document to clarify that it is the 'NMI standing data schedule' as required by NECF rather than create a new document which could be misinterpreted.
1.3		**Application** This Schedule applies to *AEMO*, *Registered Participants, retailers* and prospective *retailers*.		We believe that 'retailers and prospective retailers' fall within the definition of 'Registered Participants' in the NERs, so it is not necessary to specifically mention them in addition to the term 'Registered Participant'.
1.4		**Legal and Regulatory Framework** This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an *NMI standing data schedule*.		Same comments as item 1.2.
1.5		**Related Policies and Procedures** MSATS Procedures		As outlined in item 1.2, ENERGEX believes there are other related procedures that need to be considered.

Item	QC ID[1]	Description	Category	Participant Comments
2		**Contents**		
2.1		**NMI Standing Data Schedule**		Same comments as item 1.2.

DATA	EXPLANATION
NMI	The NMI of the connection point.
NMI Checksum	The NMI checksum for the connection point.
NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the connection point.
NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the connection point.
Distribution Loss Factor Code	The relevant distribution loss factor applicable to the connection point.
Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.
Datastream Status Code	Status of the datastream (as set out in the MSATS Procedures).
Embedded Network Child Code	Identifies the embedded network that the child NMI belongs to (if connection point is within an Embedded Network).
Embedded Network Parent Code	Identifies the embedded network that the parent NMI belongs to (if connection point is within an Embedded Network).
Jurisdiction Code	The code for the state or territory with regulatory responsibility.
Local Network Service Provider	The identity of the Local Network Service Provider.

Item	QC ID[1]	Description		Category	Participant Comments
		Meter Serial Number	The meter serial number uniquely identifies a meter for a given NMI.		
		Meter Status	Status of the meter at the connection point (as set out in the MSATS Procedures).		
		Metering Installation Code	The metering installation code identifies the type of metering installation.		
		Network Tariff Code	The network tariffs (identified by a code) applicable in respect of the connection point.		
		Next Schedule Read Date	The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read, for that connection point.		
		Profile Name	Profile types applicable to the connection point.		
		Register Identifier	Represents a stream of metering data measured by the meter.		
		Register Identifier Status	The register identifier status indicates if the meter register is active.		
		Street Address	The street address of the relevant connection point to which that NMI is referable (as set out in the MSATS Procedures).		
		Time Of Day	Denotes time of day that the register is measuring.		
		Transmission Node Identifier Code	The code (known as a TNI) identifying the relevant transmission node which identifies the transmission loss factor and/or transmission use of system charge for the connection point.		
		Unit of Measure	The unit of measure for data being measure for the register.		

Item	QC ID[1]	Description	Category	Participant Comments
3		**Compliance**		
3.1		**Rights and Obligations** **Participant Obligations to supply NMI Standing Data** Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS Procedures. **Participant Obligations when using NMI Standing Data** Retailers and prospective retailers must only use NMI Standing Data for the purposes of: • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer's connection point.		ENERGEX believes the Operating Procedure: Standing Data for MSATS, rather than the MSATS Procedures, provides a better guide as to who is responsible for providing each standing data element. The MSATS Procedures are more focussed on who gets access to that information. Retailers are not responsible for 'providing connection'. This is a DNSP function. ENERGEX's preference if to remove that reference, or at least re-word it to say 'arrange connection'. Given that retailers will use this information for customer quotation purposes, ENERGEX queries whether the new data elements being created for NECF (ie Customer Classification Code and Customer Classification Threshold Code) should be included. We note that the CATS Procedures v3.6 as currently drafted include these new fields as part of stage 2 NMI discovery, but as outlined in item 1.2, as there is not a direct correlation between this document and table 43-C of the CATS Procedures, they do not appear in section 6 of this schedule.
3.2		**Amendments** AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures. Where AEMO reasonably determines that the amendment is of minor or administrative in nature, then AEMO is not required to undertake the Rules		No comments.

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		consultation procedures but must: (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions; (5) allow a reasonable extension of time for submissions if requested in writing; (6) publish submissions as soon as practicable after submissions have been received; (7) consider the submissions; and (8) publish on or before the day of publication reasons for the amendments to this Schedule		