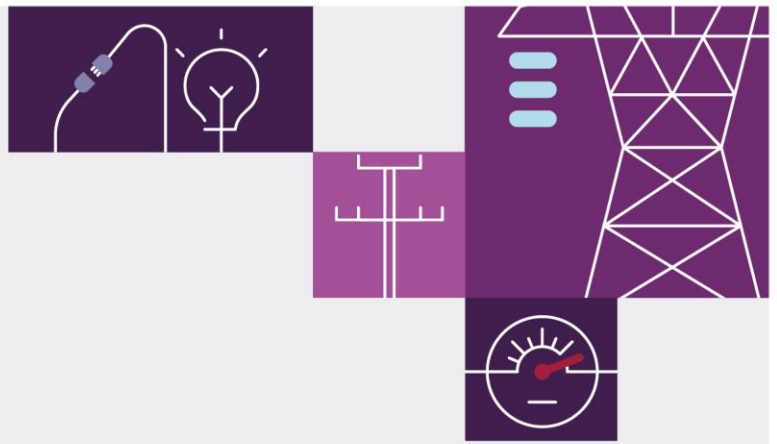


Release Notes:

WEMS 4.9

September 2026





Important notice

PURPOSE

The Australian Energy Market Operator has prepared this document to provide information about the WEMS release as at the date of publication.

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Document version control

Version	Release date	Changes
1.0	22/09/2026	Initial Issue

Document approval

Name	Position	Date
Hamish McKay	Manager, WA Energy Market Management	21/09/2026



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1 Introduction

1.1 Overview

These are the release notes for the WEMS Market Release Q3 2026 (4.9-1619-1). This WEMS release includes internal changes to WEMS, with no external changes to the WEMS MPI user interface (<https://wems.aemo.com.au/mpi/>).

1.2 Supporting documentation

The following documents should be read in conjunction with these release notes:

- WEMS MPI Guide (link [here](#))

1.3 Version Summary

The changes in versions post deployment of this release are summarised in Table 1.

Table 1 Terms and abbreviations

Application	Current version	New version
WEMS	4.8-1614-4	4.9-1619-1

1.4 Terms and abbreviations

The terms and abbreviations used in this document are outlined in Table 2.

Table 2 Terms and abbreviations

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
MPI	Market Participant Interface
WEMS	Wholesale Energy Market System
TNI	Transmission Node Identifier
NDL	Non-Dispatchable Load



Abbreviation	Expanded name
DSP	Demand Side Programme

2 Resolved Issues & Minor Updates

This release includes a combination of internal AEMO improvements, bug fixes, and minor updates, as outlined below.

Table 3 Resolved Issues

Reference	Summary	Resolution
● WAPDT-5374	STEM Participant and Facility Limits rounding down resulted in a small capacity credit refund under certain conditions.	Participant and Facility Limit calculations in STEM were updated to round up, with a limit of three decimal precision, so that Participants are not curtailed below their corresponding RCOQ.
● WAPDT-7121	Reinstate decimal precision validation to STEM and Bilateral submission.	Submitted prices (\$) must not exceed 2 decimal places and submitted energy quantities (MWh) must not exceed 3 decimal places. The system will reject submissions that contain decimals above these set limits.
● WAPDT-9917	OMS Outage Limit	Internal monitoring update.
● WAPDT-9128	New Baseline Method flag.	Added a new internal API to notify WEM PaSS of the baseline methodology selected by a Demand Side Programme in the Registration (SCED) application.
● WAPDT-8862	DSP TNI Report Enhancement	The DSP TNI Report now supports a “Select All” option, allowing Market Participants to view all their registered DSPs in a single report.
● WAPDT-9447	Revised Market Participant Deregistration effective date	The minimum allowable effective date for Market Participant Deregistration CR approvals has been updated to two days after the approval date.
● WAPDT-10646	WEM PaSS receiving duplication of maximum temperature data.	Enhanced validation logic used by the internal API when retrieving data for Scheduled Facilities, Semi-Scheduled Facilities, and Non-Dispatchable Loads.
● WAPDT-9742	Shared APIM improvement for Internal Testing Environments	Internal update.
● WAPDT-9430	NDL Association Change Requests validate TNI information against Standing Data records.	Updated TNI validation for NDL Association Change Requests. The system now validates TNI information against the Standing Data record effective on the later of the NDL Association proposed effective date and the contract start date provided in the request.
● WAPDT-8727	Cyber security enhancements to the DSP NDL Contract Termination form.	Internal: Strengthened cyber security controls for the DSP NDL Contract Termination form to prevent unauthorised access.
● WAPDT-10278	Additional Internal Updates	Updated DSP endpoints to V2
● WAPDT-10478	Additional Internal Updates	AEMO has implemented an internal system integration enhancement to support operational processes, with no changes required for Market Participants



Reference	Summary	Resolution
● WAPDT-9595	Additional Internal Updates	Create the new role of “RCM access for System Engineer” for AEMO System Engineering.

Table 4 Status Legend

Status
● Change to Market Participant functionality. Needs Market Participant attention.
● Additional functionality. Market Participants awareness only.
● Minor Enhancements and Bug Fixes. Market Participants awareness only.