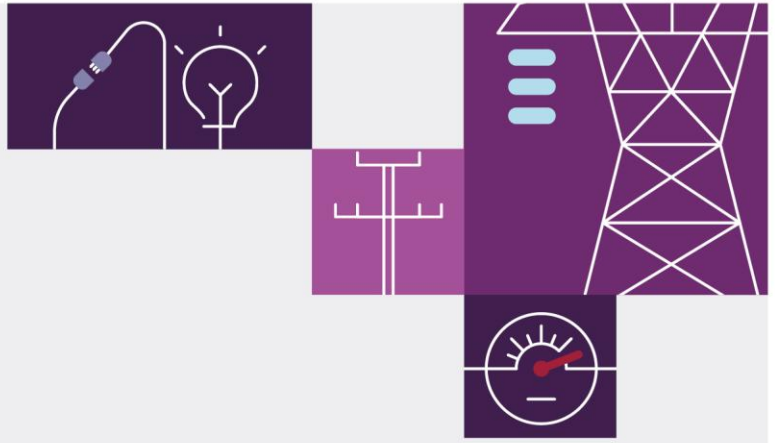


WEM PaSS 3.15 Release Notes

February 2026





Important Notice

Purpose

The Australian Energy Market Operator (AEMO) has prepared this document to provide information about the WEM PaSS release as at the date of publication.

Disclaimer

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Version release history

Version	Release date	Changes
1.0	04/02/2026	Publication for the WEM PaSS Pre-Production Release on 04/02/2026, and Production Release on 25/02/2026

Document approval details

Name	Position	Date
Stuart MacDougall	Manager, WA Prudentials & Settlements	03/02/2026



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1 Overview

1.1 Purpose and scope

These are the release notes for the Wholesale Electricity Market Prudential and Settlement Service (WEM PaSS) 3.15 (Build 3.15-860-1).

This release was required to align with changes effective from Trading Day 26 February 2026, resulting from:

- Schedule 4 of the [WEM Amendment \(Miscellaneous Amendments No 3\) Rules 2024](#); and
- Schedule 7 of the [WEM Amendment \(Tranche 8\) Rules 2025](#)

1.2 Supporting documentation

The following document should be read in conjunction with these release notes:

- [WEM Metering, Settlement and Prudential Calculation Formulation](#) Version 11.0
- [WEM Settlement Statement and Invoice Technical Guide](#) Version 5.0

1.3 Version summary

The changes in versions post deployment of this release are summarised in Table 1.

To view the current application, please navigate to **Help > About** in [WEMS MPI](#).

Table 1 Version summary

Application	Current Version	New Version
WEM PaSS	3.12-855-1	3.15-860-1

1.4 Terms and abbreviations

The terms and abbreviations used in this document are outlined in Table 2.

Table 2 Terms and abbreviations

Term	Definition
AEMO	Australian Energy Market Operator
API	Application Programming Interface
CSV	Comma Separated Values
EOI	End of Interval
ESM	Electricity System and Market
FCESS	Frequency Co-optimised Essential System Services
NDL	Non-Dispatchable Load
PaSS	Prudential and Settlement Service
RCS	RoCoF Control Service
RoCoF	Rate of Change of Frequency



Term	Definition
WA	Western Australia
WA P&S	WA Prudentials & Settlements
WEMS MPI	Wholesale Electricity Market System Market Participant Interface

2 Contingency Reserve Raise

2.1 Rule change

Schedule 4 of the [WEM Amendment \(Miscellaneous Amendments No 3\) Rules 2024](#) has introduced changes to the cost recovery of Contingency Reserve Raise and Additional RoCoF Requirements.

The driver for the rule change was to revise how Contingency Reserve Raise and Additional RoCoF Requirement costs are allocated to Market Participants.

These changes are gazetted and effective from Trading Day 26 February 2026 (rule commencement date).

Summary of changes related to settlement:

- New glossary definitions for CR Facilities.
- Amendment of the Facility Runway Share and Network Share cost recovery for Contingency Reserve Raise that applies to all CR Facilities with a risk above 10 MW.
- Introduction of a ‘CR NDL share’ cost recovery that applies to any remaining network share which has not been allocated to a CR Facility, and is fully allocated to Synergy in accordance with policy intent.
- If the Real-Time Market is suspended in a Dispatch Interval, then the ‘runway share’ in Appendix 2A is not used for the Dispatch Interval and the cost of procuring Contingency Reserve Raise and Additional RoCoF Control Requirement are recovered using the existing ‘Real-Time Market Suspension share’. This share is based on the Metered Schedules of CR Facilities with an EOI Quantity greater than 10MW.

2.2 Formulation change

The WEM Metering, Settlement and Prudential Calculation Formulation Version 11.0 has been certified and will be published on the [AEMO Website](#). This version is effective for Trading Days from the rule commencement date.

Summary of changes:

Section	Topic	Formulas	New	Revised	Removed	Rule Change
4.7.2	Contingency Raise Charges	CRcharge_P_DI FCESSUCRcharge_P_DI		X		9.10.30 9.10.29
4.7.2.1	CR Share	All 4 formulas	X			App 2A 5.2 App 2A 5.2(a) App 2A 5.2(c)
4.7.2.1	Total Runway Share	All 10 formulas			X	N/A
4.7.2.2	CR Facility Share Components	All 4 formulas	X			App 2A 3.2 App 2A 4.1 App 2A 5.1(a) App 2A 5.1(b)
4.7.2.2	Facility Runway Share	All 14 formulas			X	N/A
4.7.2.3	CR Facility Runway Share	All 7 formulas	X			App 2A 2.3 App 2A 3.1 App 2A 3.3 App2A 3.3(c)
4.7.2.3	Network Runway Share	All 7 formulas			X	N/A

4.7.2.4	CR Facility Network Share	All 8 formulas	X			App 2A 4.3 App 2A 4.4 App 2A 4.5 App 2A 4.6(a) App 2A 4.7 App 5.2(c) App 2A 4.6(c) App 2A 4.6(b)
4.7.2.5	CR NDL Share	All 2 formulas	X			App 2A 4.7
4.7.2.6	RTM Suspension Share	RTMSuspCQ_P_DI RTMSuspCQ_F_DI		X		9.10.30B 9.10.30C

Market Participants can access the variables via the Settlement Statement detail API, or the Settlement Statement detail CSV files in the WEMS MPI user interface.

2.3 Scope change

The formula changes introduce two new scopes:

- Network Raise Contingency
- Facility-Network Raise Contingency

These are described in the WEM Settlement Statement and Invoice Technical Guide Version 5.0 published on the [AEMO Website](#).

3 RoCoF Control Service Uplift Payments

3.1 Rule change

Schedule 7 of the [WEM Amendment \(Tranche 8\) Rules 2025](#) has introduced changes to improve the transparency of uplift payments relating to RoCoF Control Service provision constraints.

The driver for the rule change was to make the cause of uplift payments more transparent and ensure cost recovery of RoCoF Control Service uplift payments from the appropriate causers. A facility is only eligible for an Energy Uplift Payment, or an FCESS Uplift Payment, or an RCS Uplift Payment in each Dispatch Interval.

These changes are gazetted and effective from Trading Day 26 February 2026 (rule commencement date).

Summary of changes related to settlement:

- Identification of Facilities subject to a binding RCS Provision Constraint Equation.
- Introduction of an RCS Uplift Payment eligibility flag and amendment of the eligibility criteria for RCS and FCESS uplift payments to exclude facilities constrained on under and NCESS Contract.
- Cost recovery of RCS Uplift payments via Minimum RoCoF charges (Offtake Share, Injection Share and Network Share), and Additional RoCoF Charges (CR Share).
- New Invoice line items for RCS Uplift payments and charges.

3.2 Formulation change

The WEM Metering, Settlement and Prudential Calculation Formulation Version 11.0 has been certified and will be published on the [AEMO Website](#). This version is effective for Trading Days from the rule commencement date.

Summary of changes:

Section	Topic	Formulas	New	Revised	Removed	Rule Change
4.7	Contingency Raise Charges	ESSpayment_P_D, ESScharge_P_D		X		N/A
4.7.6	RoCoF Control Service Charges	RoCoFUcharge_P_D RoCoFUcharge_P_I	X			9.10.33 9.10.34
4.7.6.1	Minimum RoCoF Control Service Charges	RoCoFUmincharge_P_I RoCoFUminpayment_G_I RoCoFUminpayment_G_DI RoCoFUpayment_G_DI	X			9.10.42 9.10.18 9.10.16 9.10.15
4.7.6.3	Additional RoCoF Control Service Charges	RoCoFaddcharge_P_DI		X		9.10.43
4.7.6.3	Additional RoCoF Control Service Charges	RoCoFUaddcharge_P_I RoCoFUaddcharge_P_DI RoCoFUaddpayment_G_DI	X			9.10.34 9.10.43 9.10.19
4.7.16	FCESS Uplift Payments	FUPEFlag_F_DI		X		9.10.3F
4.7.17	RCS Uplift Payments	All 5 formulas	X			9.10.3Q 9.10.3R 9.10.3S 9.10.3T

4 Artefacts

4.1 Invoice line items

Two new Invoice line items are introduced to implement the rule changes outlined in Sections 2.1 and 3.1 of these Release Notes:

- Charge for RCS Uplift Payments
- Payment for RCS Uplift Payments

These line items will appear on Invoices for Trading Weeks that include any Trading Days prior to the rule change effective date, including Adjustment Invoices. The corresponding dollar amount will only include Trading Days for which the formulas RoCoFUcharge_P_D and RoCoFUpayment_P_D were required to be calculated by the WEM Rules.

4.2 Statement Summary and Detail

This release makes no changes to the format of the Settlement Statement Summary or Settlement Statement Detail however the datasets will only contain variables that are applicable for each Trading Day.

5 Resolved Issues

In addition to the functionality above, the following issues have been resolved in this release.

Table 3 Resolved Issues

Reference	Summary	Resolution
N/A	N/A	N/A

Table 4 Status Legend

Status	
● INT	Internal AEMO changes. No impact to Market Participants.
● ADD	Additional functionality. Market Participants awareness only.
● CHG	Change to Market Participant functionality. Needs Market Participant attention.