

STTM MARKET OPERATOR SERVICE (MOS) ALLOCATION COSTS – 2018-19

1. BACKGROUND

In line with the National Gas Rules (NGR), STTM pipeline operators have provided AEMO with a tax invoice for their actual 2018-19 MOS allocation service costs.

Accordingly, AEMO published the provided tax invoices. There were no comments received.

AEMO then provided the given information to the Australian Energy Regulator (AER) and seek for their determination. On 15 October, AEMO received the determination from the AER that they are satisfied with the MOS allocation costs submitted by SEAGas, Epic Energy, Jemena and the APA Group.

The table below sets out the estimates provided, the invoices received, and the final amounts paid to each pipeline operators.

2. SUMMARY OF 2018-19 MOS COSTS PAYABLE TO PIPELINE OPERATORS (ex GST)

	Adelaide Hub		Sydney Hub		Brisbane Hub
	SEAGas pipeline (SEAGas)	Moomba to Adelaide (Epic Energy)	Eastern Gas Pipeline (Jemena)	Moomba to Sydney Pipeline (APA Group)	Roma to Brisbane Pipeline (APA Group)
Estimate	\$40,000	\$171,975	\$26,600	\$76,677	\$78,284
Invoice from pipeline operators	\$25,021	\$82,420.08	\$6,809	\$82,148	\$83,546
Final amount paid by AEMO	\$25,021	\$82,420.08	\$6,809	\$82,148	\$83,546