

31 January 2022



Eastern Gas Pipeline
Joint Venture

Mr James Brown
Manager – Finance Accounting
Australian Energy Market Operator Ltd
GPO Box 2008
Melbourne Vic 3001

Jemena Eastern Gas Pipeline (1)
Pty Ltd
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By email: James.Brown@aemo.com.au
cc: Dianne.Nguyen@aemo.com.au

Dear James,

Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period **1 July 2022 to 30 June 2023** as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "Andrew Zancanaro".

Andrew Zancanaro
Southern Pipelines
Commercial Manager

SCHEDULE 1

Category	Estimate
Legal Costs	\$0
Fixed cost allocations (3 rd party developer)	\$32,589
Labour (allocation)	\$6,815
Sub Total	\$39,404
Interest	\$2,644
Total MOS Allocation Service Costs (excl. GST)	\$42,048