**General information**

This form must be completed by:

* a BB reporting entity (including a responsible reporting entity) for a field to be registered on the Gas Bulletin Board; or
* a field owner applying to be a BB reporting entity (including a responsible reporting entity) for a field to be registered on the Gas Bulletin Board.

Send a copy of the completed and signed application form, the attached excel file and any supporting documents by email to the AEMO Bulletin Board Operator team at bbo@aemo.com.au.

If you need any help to complete this form, please contact AEMO’s Information and Support Hub via [supporthub@aemo.com.au](https://aemocloud.sharepoint.com/sites/MarketsProgramDelivery/Shared%20Documents/Services/01-Artefacts%20-%20Applying%20to%20Participate/02-East%20Coast%20Gas/02-1-Documents/supporthub%40aemo.com.au) or call 1300 236 600.

**Field interest details**

|  |  |
| --- | --- |
| Submitter company name: |       |
| Company ABN: |       Participant ID:       |

**Primary contact details**

|  |  |
| --- | --- |
| Given Name: |       Surname:       |
| Position: |       Phone number:       |
| Email address: |       |
| Postal address: |       |

**Declaration**

To be signed by an authorised person on behalf of the applicant.

On behalf of <Company>, I declare that the information contained in and in connection with this form is accurate.

Signed: Date:

BB Field interest details

Please complete the attached excel sheet with the required data using the instructions below as a guide. Ensure to save it in a separate location and attach it with the signed application form when returning it via email to AEMO.



Instructions:

1. Enter Field Id if pre-existing, otherwise enter “New” (AEMO will allocate an Id during the registration process)
2. Enter the Field Name
3. Enter the Field Interest ID if pre-existing, otherwise enter “New” (AEMO will allocate an Id during the registration process)
4. Enter the petroleum tenements which are the subject of the BB field interest
5. Enter the field interest share of the petroleum tenements
6. Enter the geological basin in which the field is located, using basin names specified in the BB Procedures.
7. Enter the processing facility name used to process gas from the field
8. Enter additional information about the field
9. Enter the State or Territory where the field is located
10. Enter the classification of the resources in the field as conventional or unconventional, and if unconventional, any further sub-classification provided for in the BB Procedures
11. Enter any further sub-classification of the resources
12. Enter the nature of the gas in the field using classifications in the BB Procedures (such as dry gas, gas condensate or gas found in conjunction with oil).
13. Enter the date on which the record takes effect
14. Enter an estimate of the BB field interest’s 1P developed reserves (PJ)
15. Enter an estimate of the BB field interest’s 2P developed reserves (PJ)
16. Enter an estimate of the BB field interest’s 3P developed reserves (PJ)
17. Enter an estimate of the BB field interest’s 1P undeveloped reserves (PJ)
18. Enter an estimate of the BB field interest’s 2P undeveloped reserves (PJ)
19. Enter an estimate of the BB field interest’s 3P undeveloped reserves (PJ)
20. Enter an estimate of the BB field interest’s 2C resources (PJ)
21. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to the production of gas (PJ) **– Not required if field interest being reported for the first time**
22. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to the extension of a field’s proved area (PJ) **– Not required if field interest being reported for the first time**
23. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to a percentage change in the BB field interest (PJ) **– Not required if field interest being reported for the first time**
24. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to an upward revision of 2P reserves arising from the reclassification of 3P reserves or resources to 2P reserves (PJ) **– Not required if field interest being reported for the first time**
25. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to a downward revision of 2P reserves arising from the reclassification of 2P reserves to 3P reserves or resources (PJ) **– Not required if field interest being reported for the first time**
26. Enter an estimate of the total movement in the BB field interest’s 2P reserves since the end of prior reporting year due to other revisions (PJ) **– Not required if field interest being reported for the first time**
27. The project maturity sub-class for the 2P reserves (e.g. On production, Approved for development, Justified for development)
28. The project maturity sub-class for the 2C resources (e.g. Development pending, Development on hold, Development unclarified, Development not viable)
29. The earliest estimated date for the production of the 2P reserves
30. The latest estimated date for the production of the 2P reserves
31. The earliest estimated date for the production of the 2C resources
32. The latest estimated date for the production of the 2C resources
33. A list of any barriers to the commercial recovery of the 2C resources
34. Estimate of the change in the 2P reserves estimate arising from a 10% increase in the gas price assumptions used to prepare the estimate (PJ)
35. Estimate of the change in the 2P reserves estimate arising from a 10% decrease in the gas price assumptions used to prepare the estimate (PJ)
36. The resources assessment method used to prepare the reserves and resources estimates using categories in SPE-PRMS (e.g. Deterministic, Geostatistical and Probabilistic)
37. The conversion factor used to convert quantities measured in trillions of cubic feet to PJ
38. The key economic assumptions in the forecast case used to prepare the reserves and resources estimates and the source of the assumptions
39. Update Reason**– Not required if the submission is not an update.**
40. The name of the qualified gas industry professional who prepared, or supervised the preparation of the reserves and resources estimates
41. Whether the qualified gas industry professional who prepared, or supervised the preparation of reserves and resources estimates is independent of the BB reporting entity (YES or NO)