# **DWGM Participant - Applicant Capability Declaration**

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| **Applicant Name:** |       |
| **Applicant ABN:** |       |
| **Role Type(s):** |       |

As a duly authorised representative of the Applicant, I acknowledge that I have read and understand the following statements:

1. AEMO relies on timely and accurate information and responses from all Registered Participants in line with their obligations under the National Gas Rules (NGR). Failure to do this can cause threats to system security and significant additional costs for the market.
2. The Australian Energy Regulator (AER) monitors and enforces compliance with the NGR and AEMO may report identified or suspected non-conformance to the AER.
3. As examples, some of the capabilities required for DWGM participants[[1]](#footnote-1) to meet their NGR obligations are:
* Understanding the following requirements (as applicable):
	+ for a Market Participant to submit bids or demand forecasts in accordance with NGR 208, 209 and 211.
	+ for a Market Participant to apply for accreditation of controllable quantities in accordance with NGR 210 if a Market Participant wishes to utilise controllable quantities for the purpose of receiving any ancillary payments resulting from scheduling injections or withdrawal bids submitted in respect of a system withdrawal point or system injection point.
	+ for a Market Participant to immediately notify AEMO, as required by NGR 213(4), if it knows or believes that it will not, or that it is unlikely to be able to materially comply with its scheduling instruction.
	+ manage facility operator nominations to meet scheduled quantities, including:
		- extracting AEMO scheduling reports from the Market Information Bulletin Board;
		- receiving and acting on System Wide Notices about market events;
		- nominating schedules quantities to DWGGM facility operators; and
		- managing AMDQ and AMDQ CC (if any) for tie breaking purposes.
	+ manage ancillary payments and the uplift processes.
	+ each Market Participant who appoints an Allocation Agent or Sub-Allocation Agent must for the term of that appointment ensure that the Allocation Agent or Sub-Allocation Agent complies with the provisions of Subdivision 5 of Part 19 of the NGR.
* understanding the operation of market systems, including:
	+ Webexchanger (WEX);
	+ Market Information Bulletin Board (MIBB) (and reports published therein); and
	+ managing the relevant facility operators operating requirements, including:
		- submitting pipeline nominations and intraday renominations (if appropriate); and
		- gas allocation agreement requirements.
* complying with NGR 336(1) which requires each Registered participant to ensure that all of its relevant officers and staff and, where relevant, its Customers, are familiar with the emergency protocol and the Registered participant's safety plan or safety procedures.
* understanding gas quality specifications, the gas quality monitoring framework (NGR 288) and gas quality response processes; and
* understanding of settlements and prudential information and requirements within the settlement timetable.
1. The operation of the Victorian Declared Transmission System (DTS) requires participants to have robust communication mechanisms and 24-hour operational response capabilities in place prior to registration. Some of the key DWGM participant obligations include:
	* + NGR 334 requires all DWGM participants to nominate an Emergency contact who will be contactable 24 hours a day that must be a person having appropriate authority and responsibility within the Registered participant's organisation to act as the primary contact for AEMO in the event of an emergency.
		+ AEMO may, if AEMO reasonably considers that a threat to system security is unlikely to subside without intervention, direct participants under 91BC of the NGL to undertake actions that AEMO believes are reasonable and necessary to overcome the threat.
		+ Clause 3.1 of Wholesale Market Electronic Communication Procedures requires Market Participants to provide and maintain operational contacts (including 24 Hour and Gas Quality SWN contacts) responsible for receiving information and responding in an appropriate manner in response to electronic communications (including MIBB reports and System Wide Notices).
2. This document is not an exhaustive list of obligations but identifies the general capabilities Applicants require to meet their NGR obligations as at the date of this Declaration. Each participant in the DWGM is responsible for maintaining current awareness of its regulatory obligations and ensuring it is able to comply with them.

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I declare that the Applicant has established prior to registration and commissioning, and will maintain while registered, all necessary capabilities for compliance with the NGR as a participant in the DWGM. I also understand that failure to meet NGR obligations may result in enforcement action by the AER.

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(insert name)

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(insert title)

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Signature Date

1. Note the checklist is for guidance only and is not an exhaustive list that guarantees compliance. [↑](#footnote-ref-1)