

Gas supply adequacy and reliability conference minutes 24 April 2025.

Field	Content
Convened	1100 AM AEST 24 April 2025
AEMO introduction	<p>AEMO's East Coast Gas supply adequacy and reliability conference convened to discuss the impact of inland flooding on gas infrastructure in and around the Moomba Hub including connected facilities.</p> <p>AEMO drew attendees' attention to the conference competition protocol and requests discussions comply with the requirements of that document.</p>
AEMO briefing	<p>AEMO is aware that flooding in and around the Moomba Hub has impacted gas infrastructure as follows:</p> <ul style="list-style-type: none"> Moomba Gas Plant has reduced capacity from approx. 250 TJ/d to 205 TJ/d currently. A section of the Moomba to Adelaide Pipeline has been exposed due to flooding to an extent that a reduction in capacity is required. <p>AEMO does not consider that the situation currently poses an immediate threat to gas supply adequacy.</p> <p>AEMO is modelling supply scenarios for this winter to assess the impact to gas supply adequacy over this period and may seek additional information from relevant entities to support this analysis.</p>
Facility Operator briefing	<p>Santos - facility operator of the Moomba Gas Plant</p> <p>A major rainfall event in the catchment areas upstream of the Cooper Basin, has resulted in major flooding that is now affecting gas field infrastructure. Gas plant production has subsequently been reduced to 200-210 TJ/d.</p> <p>Santos anticipates the current level of production represents the lowest rate that will occur because of this flooding event. Flood water is generally receding which will provide an opportunity within the next two weeks to obtain a better understanding of future potential facility production rates.</p> <p>Epic Energy - facility operator of the Moomba to Adelaide Pipeline</p> <p>A section of the Moomba to Adelaide Pipeline has been exposed near Moomba due to flood water. Epic is monitoring the situation, though flood water is currently limiting access.</p> <p>The pipeline capacity has temporarily been reduced to 210 TJ/d, which was communicated to shippers this morning (24 April 2025). The situation is dynamic, and the transportation capacity is subject to change.</p>

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	<p>APA Group – facility operator of the South West Queensland Pipeline and the Moomba to Sydney Pipeline</p> <p>Gas infrastructure assets in the region are fully operational.</p> <p>SEA Gas – facility operator of the Port Campbell to Adelaide Pipeline (SEA Gas Pipeline)</p> <p>Gas infrastructure assets are not impacted and are fully operational. Long recall maintenance is expected to be deferred to support supply to South Australia as needed.</p>
Close	<p>AEMO will within one business day distribute to invitees, and publish to its website, a record of this conference as a brief meeting note.</p> <p>https://aemo.com.au/energy-systems/gas/east-coast-gas-system/ecgs-reports-and-notice</p>