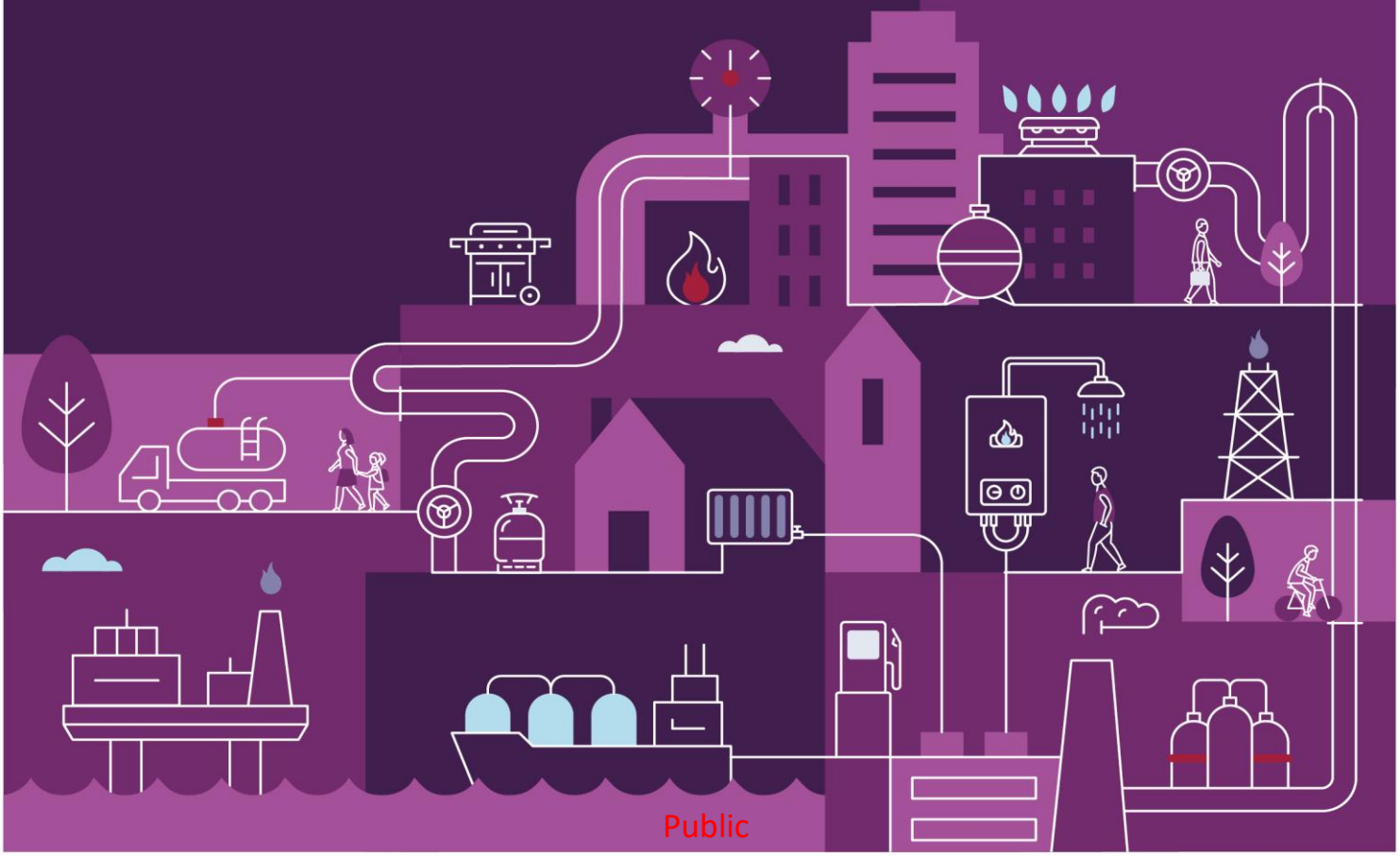
Public

Declared Wholesale Gas Market – Dandenong LNG Summary Report

November 2026

Six Monthly Dandenong LNG Summary Report

A report that sets out a range of information on AEMO's buyer and supplier of last resort activities for Dandenong LNG.



Public

Important notice

Purpose

AEMO has prepared this report pursuant to rule 286C(2) and 286C(3) of the National Gas Rules, using information available from 1 April 2026 to 30 September 2026, unless otherwise specified.

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1 Introduction

On 30 October 2025, the Australian Energy Market Commission (AEMC) extended the interim Dandenong storage arrangements by four years under the *Extension of the DWGM Dandenong LNG interim arrangements 2025 Rule*.

The final rule required AEMO to act as both buyer and supplier of last resort in relation to the Dandenong LNG storage facility over 2023 – 2029. To provide accountability and transparency of AEMO's actions as buyer and supplier of last resort, AEMO is required to publish a report that sets out a range of information on its buyer and supplier of last resort activities. These reporting requirements are in addition to the existing threat to system security and post-intervention reporting requirements that AEMO will be required to comply with when acting as supplier of last resort from the Dandenong LNG facility.

Rule 286C(3) of the National Gas Rules (NGR) and the LNG Reserve Procedures requires AEMO to publish a six monthly LNG summary report by:

(a) 1 May which will detail the changes in AEMO's LNG Reserve for the previous October to March period; and

(b) 1 November which will detail the changes in AEMO's LNG Reserve for the previous April to September period.

The information to be published in the report is detailed in rule 286C(2).

2 LNG Summary

2.1 LNG stock at the start of the reporting period

Table 1 LNG stock at the start of the reporting period

Description	Quantity
LNG stock at the start of the period (1 April 2026)	6564.091 tonnes

2.2 LNG storage capacity and LNG stock

Table 2 provides information on AEMO's LNG storage capacity and LNG stock for the period of 1 April 2026 to 30 September 2026.

Table 2 Summary of AEMO's LNG storage capacity and LNG stock

Description	Quantity
LNG storage capacity procured	0 tonnes
LNG storage capacity relinquished	6565 tonnes

Description	Quantity
LNG stock procured	0 tonnes
LNG stock injected	6.6 tonnes
LNG stock transferred	6557.377 tonnes

2.3 LNG charges

Table 3 provides information on the LNG charges incurred by AEMO for the period 1 April 2026 to 30 September 2026.

Table 3 AEMO LNG charges

Description	Total (Exc. GST)	GST
LNG storage capacity charge	$730,210.73	$73,021.07
LNG storage liquefaction charge	$0	$0
Deviation	$883.25	$88.33
Imbalance	$0	$0
Commodity	$0	$0
Ancillary	$0	$0
Uplift	$0	$0
GBB Market Fees	$0	$0
Linepack account clearance	$0	$0

2.4 LNG payments

Table 4 provides information on the LNG payments received by AEMO for the period 1 April 2026 to 30 September 2026.

Table 4 AEMO LNG payments

Description	Total (Exc. GST)	GST
Stock Transfer	$3,909,708.00	$390,970.80

Description	Total (Exc. GST)	GST
Deviation	$0	$0
Imbalance	$3,679.96	$368
Ancillary	$0	$0
Uplift	$0	$0
Linepack account clearance	$0	$0

2.5 Additional Information

AEMO has been advised by APA that the storage capacity currently allocated to the LNG Reserve has been contracted by market participant(s). As a result, AEMO has relinquished the LNG Reserve and disposed of AEMO's LNG stock effective 1 May 2026, in accordance with NGR 286. The stock comprised of 140 TJ acquired before the Dandenong LNG interim arrangements commenced, and approximately 220 TJ acquired after. The initial 140 TJ was funded through DWGM market fees and charges rather than the cost recovery process introduced under the interim arrangements. Proceeds therefore from the pre-scheme LNG portion were retained by AEMO and were incorporated in the DWGM annual financial results and subsequent market fee setting. Proceeds from the approximately 220 TJ acquired under the interim arrangements were returned to market participants through the DWGM settlements process.

3 Appendix

Table 5 provides the monthly breakdown of LNG charges incurred by AEMO for the period 1 April 2026 to 30 September 2026.

Table 5 AEMO LNG monthly charges

Charges	April 2026		May 2026		June 2026		July 2026		August 2026		September 2026	
Description	Total (Exc. GST)	GST	Total (Exc. GST)	GST	Total (Exc. GST)	GST	Total (Exc. GST)	GST	Total (Exc. GST)	GST	Total (Exc. GST)	GST
LNG storage capacity charge	$730,210.73	$73,021.07	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LNG storage liquefaction charge	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Deviation	$883.25	$88.33	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Imbalance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Commodity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Ancillary	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Uplift	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Linepack account clearance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Table 6 provides the monthly breakdown of LNG payments received by AEMO for the period 1 April 2026 to 30 September 2026.

Table 6 AEMO LNG monthly payments

Payments	April 2026		May 2026		June 2026		July 2026		August 2026		September 2026	
Description	**Total (Exc. GST)**	**GST**	**Total (Exc. GST)**	**GST**	**Total (Exc. GST)**	**GST**	**Total (Exc. GST)**	**GST**	**Total (Exc. GST)**	**GST**	**Total (Exc. GST)**	**GST**
Stock Transfer	$0	$0	$3,909,708	$390,970.80	$0	$0	$0	$0	$0	$0	$0	$0
Deviation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Imbalance	$3,679.96	$368.00	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Ancillary	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Uplift	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Linepack Account clearance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0