

# WEM Market Accounting Report

Wholesale Electricity Market Rules 1 October 2023



For the period from 13 April 2025 to 19 April 2025

## Total income received for transactions [WEM Rule 9.18.13(a)] (All values exclude GST)

	Week Commencing 13 APR (AUD)
Coordinator Fees income	\$ 56,608.31
Essential System Services income	\$ 4,986,900.53
GST income	\$ 2,363,257.89
Interest income	\$ 342.51
Market Fees income	\$ 1,734,356.91
Market Suspension Compensation income	\$ 0.00
Other - Default Levy income	\$ 0.00
Other - Financial Penalty income	\$ 0.00
Other - Repaid Amount Levy income	\$ 0.00
Outage Compensation income	\$ 0.00
Real-Time Energy income	\$ 10,260,118.34
Regulator Fees income	\$ 116,335.39
Reserve Capacity income	\$ 7,561,516.00
Short Term Energy Market income	\$ 824,044.40
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Total income received for transactions	\$ 27,903,480.28

Total outgoings paid for transactions [WEM Rule 9.18.13(b)]  
(All values exclude GST)

Week Commencing 13 APR (AUD)

Coordinator Fees outgoings	\$ 56,608.30
Essential System Services outgoings	\$ 7,016,879.15
GST outgoings	\$ 2,363,257.94
Interest outgoings	\$ 342.54
Market Fees outgoings	\$ 1,734,356.92
Market Suspension Compensation outgoings	\$ 0.00
Other - Default Levy outgoings	\$ 0.00
Other - Financial Penalty outgoings	\$ 0.00
Other - Repaid Amount Levy outgoings	\$ 0.00
Other - Supplementary Capacity Contracts outgoings	\$ 1,025,515.55
Outage Compensation outgoings	\$ 0.00
Real-Time Energy outgoings	\$ 10,260,118.28
Regulator Fees outgoings	\$ 116,335.39
Reserve Capacity outgoings (including SCC)	\$ 5,531,537.65
Short Term Energy Market outgoings	\$ 824,044.41

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Total outgoings paid for transactions	\$ 28,928,996.13
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