

WEM Market Accounting Report

For the Twelve Months Ending June 30, 2022



(Market Rule 10.5.1(v)(i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 34,266,636.64
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(Market Rule 10.5.1(v)(ii) Total income received from transactions

(All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services income	\$ 6,975,579.80	\$ 87,362,855.64
Balancing Market income	\$ 15,929,468.84	\$ 169,129,962.34
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 211,912.71	\$ 2,288,236.15
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 4,332,594.24	\$ 37,532,249.67
Interest income	\$ 177.55	\$ 135,332.36
Market Fees income	\$ 1,073,888.05	\$ 13,982,242.00
Reconciliation income	\$ 43,305.85	-\$ 104,031,657.52
Regulator Fees income	\$ 551,063.30	\$ 7,043,101.21
Reserve Capacity Mechanism income	\$ 15,542,000.22	\$ 178,056,241.93
Short Term Energy Market (STEM) income	\$ 4,835,587.44	\$ 44,805,093.00
System Management Fees income	\$ 1,452,574.83	\$ 18,912,821.96
Total Income Received from transactions	\$ 50,948,152.83	\$ 455,216,478.74

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	JUN (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 6,407,719.20	\$ 79,282,035.94
Balancing Market outgoings	\$ 15,972,774.68	\$ 173,100,764.73
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 211,912.70	\$ 2,288,236.13
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 4,332,594.25	\$ 37,532,249.64
Interest outgoings	\$ 177.56	\$ 135,335.28
Market Fees outgoings	\$ 1,073,888.02	\$ 13,982,242.00
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 551,063.23	\$ 7,043,101.12
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 16,109,860.64	\$ 186,137,062.49
Short Term Energy Market (STEM) outgoings	\$ 4,835,587.44	\$ 44,805,092.00
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,452,574.86	\$ 18,912,822.01
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Total Cost paid for transactions	\$ 50,948,152.58	\$ 455,216,481.08