

WEM Market Accounting Report

For the Five Months Ending November 30, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 13,511,716.34
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 7,412,485.78	\$ 35,866,987.54
Balancing Settlement	\$ 10,043,858.54	\$ 52,666,792.28
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,914,702.94	\$ 15,666,095.15
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,543,424.69	\$ 53,932,933.22
Reserve Capacity	\$ 16,570,453.40	\$ 85,136,426.86
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,991,751.49	\$ 11,724,822.55
Sub Total	\$ 49,476,676.84	\$ 254,994,057.60
Interest Received	\$ 64.34	\$ 423.01
Total Income Received from transactions	\$ 49,476,741.18	\$ 254,994,480.61

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 6,636,159.03	\$ 32,116,639.87
Balancing Settlement	\$ 10,543,424.79	\$ 53,932,932.73
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 474,867.64	\$ 2,608,855.47
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,043,858.72	\$ 52,666,792.94
Reserve Capacity	\$ 17,346,779.46	\$ 88,886,772.31
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,991,751.51	\$ 11,724,822.71
Sub Total	\$ 47,036,841.15	\$ 241,936,816.03
Interest Paid	\$ 64.35	\$ 422.00
Total Cost paid for transactions	\$ 47,036,905.50	\$ 241,937,238.03
AEMO Fees	\$ 2,439,835.26	\$ 13,057,239.58
ERA Fees	\$ 474,867.68	\$ 2,608,855.57
TOTAL MARKET FEES	\$ 2,914,702.94	\$ 15,666,095.15