

WEM Market Accounting Report

For the Nine Months Ending March 31, 2021



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 23,790,617.58
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 7,997,564.69	\$ 69,352,194.71
Balancing Settlement	\$ 15,792,503.59	\$ 102,393,822.91
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,569,870.21	\$ 28,268,221.41
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 15,984,106.99	\$ 104,552,174.93
Reserve Capacity	\$ 15,728,106.48	\$ 148,935,575.20
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,859,767.77	\$ 23,600,177.02
Sub Total	\$ 61,931,919.73	\$ 477,102,166.18
Interest Received	\$ 345.99	\$ 1,912.02
Total Income Received from transactions	\$ 61,932,265.72	\$ 477,104,078.20

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 7,192,828.06	\$ 62,383,070.92
Balancing Settlement	\$ 15,984,106.99	\$ 104,552,174.28
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 581,607.97	\$ 4,662,012.81
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 15,792,503.46	\$ 102,393,823.32
Reserve Capacity	\$ 16,532,842.49	\$ 155,904,696.99
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,859,767.83	\$ 23,600,177.23
Sub Total	\$ 58,943,656.80	\$ 453,495,955.55
Interest Paid	\$ 345.80	\$ 1,910.83
Total Cost paid for transactions	\$ 58,944,002.60	\$ 453,497,866.38
AEMO Fees	\$ 2,988,262.22	\$ 23,606,208.47
ERA Fees	\$ 581,607.99	\$ 4,662,012.94
TOTAL MARKET FEES	\$ 3,569,870.21	\$ 28,268,221.41