

# WEM Market Accounting Report

For the Twelve Months Ending June 30, 2021



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 33,115,415.13
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 7,590,489.62	\$ 92,006,065.65
Balancing Settlement	\$ 13,514,711.84	\$ 140,152,414.77
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,989,792.90	\$ 37,664,776.22
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,699,103.06	\$ 142,884,366.28
Reserve Capacity	\$ 14,438,290.25	\$ 193,891,591.40
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,257,969.97	\$ 33,626,478.87
Sub Total	\$ 55,490,357.64	\$ 640,225,693.19
Interest Received	\$ 93.61	\$ 2,545.05
Total Income Received from transactions	\$ 55,490,451.25	\$ 640,228,238.24

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 6,783,738.75	\$ 82,616,824.05
Balancing Settlement	\$ 13,699,102.70	\$ 142,884,365.42
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 487,101.09	\$ 6,192,912.12
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,514,712.25	\$ 140,152,415.71
Reserve Capacity	\$ 15,245,041.77	\$ 203,280,830.84
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,257,970.03	\$ 33,626,478.97
Sub Total	\$ 52,987,666.59	\$ 608,753,827.11
Interest Paid	\$ 93.40	\$ 2,541.45
Total Cost paid for transactions	\$ 52,987,759.99	\$ 608,756,368.56
AEMO Fees	\$ 2,502,691.84	\$ 31,471,863.96
ERA Fees	\$ 487,101.06	\$ 6,192,912.26
TOTAL MARKET FEES	\$ 2,989,792.90	\$ 37,664,776.22