

WEM Market Accounting Report

For the Two Months Ending August 31, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 5,125,981.15

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 7,442,542.91	\$ 14,790,709.80
Balancing Settlement	\$ 11,122,702.14	\$ 23,243,371.99
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,080,154.43	\$ 6,144,875.95
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,232,771.87	\$ 23,684,048.32
Reserve Capacity	\$ 17,518,698.93	\$ 35,195,866.30
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,464,944.00	\$ 5,278,661.25
Sub Total	\$ 52,861,814.28	\$ 108,337,533.61
Interest Received	\$ 37.13	\$ 157.26
Total Income Received from transactions	\$ 52,861,851.41	\$ 108,337,690.87

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 6,700,303.54	\$ 13,305,496.32
Balancing Settlement	\$ 11,232,771.51	\$ 23,684,047.85
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 530,141.95	\$ 1,057,627.68
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,122,702.31	\$ 23,243,372.40
Reserve Capacity	\$ 18,260,937.76	\$ 36,681,078.72
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,464,943.99	\$ 5,278,661.31
Sub Total	\$ 50,311,801.06	\$ 103,250,284.28
Interest Paid	\$ 37.38	\$ 157.32
Total Cost paid for transactions	\$ 50,311,838.44	\$ 103,250,441.60
AEMO Fees	\$ 2,550,012.45	\$ 5,087,248.22
ERA Fees	\$ 530,141.98	\$ 1,057,627.73
TOTAL MARKET FEES	\$ 3,080,154.43	\$ 6,144,875.95