

WEM Market Accounting Report

For the Ten Months Ending April 30, 2021



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 29,559,669.79

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 7,168,721.70	\$ 76,520,916.41
Balancing Settlement	\$ 9,683,410.34	\$ 112,077,233.25
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,063,489.13	\$ 31,331,710.54
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,875,406.02	\$ 114,427,580.95
Reserve Capacity	\$ 15,203,938.97	\$ 164,139,514.17
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,433,303.43	\$ 27,033,480.45
Sub Total	\$ 48,428,269.59	\$ 525,530,435.77
Interest Received	\$ 407.91	\$ 2,319.93
Total Income Received from transactions	\$ 48,428,677.50	\$ 525,532,755.70

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 6,362,889.52	\$ 68,745,960.44
Balancing Settlement	\$ 9,875,405.66	\$ 114,427,579.94
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 499,107.74	\$ 5,161,120.55
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,683,410.67	\$ 112,077,233.99
Reserve Capacity	\$ 16,009,771.39	\$ 171,914,468.38
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 3,433,303.29	\$ 27,033,480.52
Sub Total	\$ 45,863,888.27	\$ 499,359,843.82
Interest Paid	\$ 406.08	\$ 2,316.91
Total Cost paid for transactions	\$ 45,864,294.35	\$ 499,362,160.73
AEMO Fees	\$ 2,564,381.36	\$ 26,170,589.83
ERA Fees	\$ 499,107.77	\$ 5,161,120.71
TOTAL MARKET FEES	\$ 3,063,489.13	\$ 31,331,710.54