

WEM Market Accounting Report

For the Five Months Ending November 30, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 12,766,305.81
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 8,030,827.18	\$ 42,230,385.32
Balancing Settlement	\$ 7,381,947.93	\$ 39,662,446.10
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,868,631.23	\$ 15,268,142.66
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,776,396.57	\$ 41,690,199.96
Reserve Capacity	\$ 17,116,619.65	\$ 84,103,426.17
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,692,107.61	\$ 14,244,576.79
Sub Total	\$ 48,866,530.17	\$ 237,199,177.00
Interest Received	\$ 1,653.05	\$ 5,701.70
Total Income Received from transactions	\$ 48,868,183.22	\$ 237,204,878.70

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 7,503,008.00	\$ 38,847,531.64
Balancing Settlement	\$ 7,482,428.53	\$ 40,920,116.95
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 493,049.91	\$ 2,443,350.07
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,381,947.50	\$ 39,662,445.69
Reserve Capacity	\$ 17,938,406.87	\$ 88,256,362.12
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 5,692,107.42	\$ 14,244,576.21
Sub Total	\$ 46,490,948.23	\$ 224,374,382.68
Interest Paid	\$ 1,581.85	\$ 5,629.13
Total Cost paid for transactions	\$ 46,492,530.08	\$ 224,380,011.81
AEMO Fees	\$ 2,375,581.32	\$ 12,824,792.63
ERA Fees	\$ 493,049.91	\$ 2,443,350.03
TOTAL MARKET FEES	\$ 2,868,631.23	\$ 15,268,142.66