

# WEM Market Accounting Report

For the Two Months Ending August 31, 2019



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 5,572,038.01
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 8,298,912.85	\$ 17,404,129.81
Balancing Settlement	\$ 8,232,154.85	\$ 16,140,653.49
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,998,586.10	\$ 5,926,008.11
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,856,178.77	\$ 17,184,489.48
Reserve Capacity	\$ 16,780,521.56	\$ 33,238,402.91
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,519,182.80	\$ 4,370,779.60
Sub Total	\$ 47,685,536.93	\$ 94,264,463.40
Interest Received	\$ 774.43	\$ 1,930.64
Total Income Received from transactions	\$ 47,686,311.36	\$ 94,266,394.04

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 7,551,545.74	\$ 15,824,327.85
Balancing Settlement	\$ 8,771,055.46	\$ 17,099,366.26
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 423,075.49	\$ 836,110.31
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,232,154.80	\$ 16,140,653.38
Reserve Capacity	\$ 17,613,011.34	\$ 34,903,327.63
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,519,182.69	\$ 4,370,779.41
Sub Total	\$ 45,110,025.52	\$ 89,174,564.84
Interest Paid	\$ 773.20	\$ 1,929.27
Total Cost paid for transactions	\$ 45,110,798.72	\$ 89,176,494.11
AEMO Fees	\$ 2,575,510.65	\$ 5,089,897.83
ERA Fees	\$ 423,075.45	\$ 836,110.28
TOTAL MARKET FEES	\$ 2,998,586.10	\$ 5,926,008.11