

# WEM Market Accounting Report

For the Six Months Ending December 31, 2018



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 15,037,392.60
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 8,681,881.48	\$ 48,240,373.83
Balancing Settlement	\$ 8,534,117.23	\$ 59,143,255.11
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,643,570.70	\$ 17,200,648.12
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,851,944.55	\$ 59,716,564.26
Reserve Capacity	\$ 17,423,787.21	\$ 93,440,716.00
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,254,197.49	\$ 16,691,435.35
Sub Total	\$ 48,389,498.66	\$ 294,432,992.67
Interest Received	\$ 2,873.81	\$ 21,083.82
Total Income Received from transactions	\$ 48,392,372.47	\$ 294,454,076.49

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 7,846,599.22	\$ 44,052,722.79
Balancing Settlement	\$ 8,851,944.46	\$ 59,716,564.10
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 372,985.46	\$ 2,411,349.11
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,534,117.39	\$ 59,143,254.45
Reserve Capacity	\$ 18,259,069.16	\$ 97,628,377.24
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,254,197.47	\$ 16,691,435.01
Sub Total	\$ 46,118,913.16	\$ 279,643,702.70
Interest Paid	\$ 2,873.87	\$ 21,077.74
Total Cost paid for transactions	\$ 46,121,787.03	\$ 279,664,780.44
AEMO Fees	\$ 2,270,585.20	\$ 14,789,299.01
ERA Fees	\$ 372,985.50	\$ 2,411,349.11
TOTAL MARKET FEES	\$ 2,643,570.70	\$ 17,200,648.12