

# WEM Market Accounting Report

Wholesale Electricity Market Rules 1 October 2023



For the period from 25 May 2025 to 31 May 2025

## Total income received for transactions [WEM Rule 9.18.13(a)] (All values exclude GST)

	Week Commencing 25 MAY (AUD)
Coordinator Fees income	\$ 59,092.99
Essential System Services income	\$ 3,062,206.10
GST income	\$ 1,847,538.16
Interest income	\$ 1,106.56
Market Fees income	\$ 1,810,498.47
Market Suspension Compensation income	\$ 0.00
Other - Default Levy income	\$ 0.00
Other - Financial Penalty income	\$ 0.00
Other - Repaid Amount Levy income	\$ 0.00
Outage Compensation income	\$ 0.00
Real-Time Energy income	\$ 7,253,623.71
Regulator Fees income	\$ 121,440.90
Reserve Capacity income	\$ 6,739,742.45
Short Term Energy Market income	\$ 1,419,809.34
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Total income received for transactions	\$ 22,315,058.68

Total outgoings paid for transactions [WEM Rule 9.18.13(b)]  
(All values exclude GST)

	Week Commencing 25 MAY (AUD)
Coordinator Fees outgoings	\$ 59,093.01
Essential System Services outgoings	\$ 5,210,534.97
GST outgoings	\$ 1,847,538.15
Interest outgoings	\$ 1,106.50
Market Fees outgoings	\$ 1,810,498.48
Market Suspension Compensation outgoings	\$ 0.00
Other - Default Levy outgoings	\$ 0.00
Other - Financial Penalty outgoings	\$ 0.00
Other - Repaid Amount Levy outgoings	\$ 0.00
Other - Supplementary Capacity Contracts outgoings	\$ 0.00
Outage Compensation outgoings	\$ 0.00
Real-Time Energy outgoings	\$ 7,253,623.67
Regulator Fees outgoings	\$ 121,440.88
Reserve Capacity outgoings (including SCC)	\$ 4,591,413.55
Short Term Energy Market outgoings	\$ 1,419,809.32
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Total outgoings paid for transactions	\$ 22,315,058.53