

WEM Market Accounting Report

Wholesale Electricity Market Rules 1 October 2023



For the period from 22 June 2025 to 28 June 2025

Total income received for transactions [WEM Rule 9.18.13(a)] (All values exclude GST)

Week Commencing 22 JUN (AUD)

Coordinator Fees income	\$ 64,828.70
Essential System Services income	\$ 3,325,531.58
GST income	\$ 1,775,367.68
Interest income	\$ 3,160.56
Market Fees income	\$ 1,986,266.47
Market Suspension Compensation income	\$ 0.00
Other - Default Levy income	\$ 0.00
Other - Financial Penalty income	\$ 0.00
Other - Repaid Amount Levy income	\$ 0.00
Outage Compensation income	\$ 0.00
Real-Time Energy income	\$ 6,058,346.84
Regulator Fees income	\$ 133,226.23
Reserve Capacity income	\$ 7,051,915.33
Short Term Energy Market income	\$ 1,317,882.01

Total income received for transactions	\$ 21,716,525.40
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Total outgoings paid for transactions [WEM Rule 9.18.13(b)]
(All values exclude GST)

Week Commencing 22 JUN (AUD)

Coordinator Fees outgoings	\$ 64,828.70
Essential System Services outgoings	\$ 5,872,087.27
GST outgoings	\$ 1,775,367.62
Interest outgoings	\$ 3,160.57
Market Fees outgoings	\$ 1,986,266.50
Market Suspension Compensation outgoings	\$ 0.00
Other - Default Levy outgoings	\$ 0.00
Other - Financial Penalty outgoings	\$ 0.00
Other - Repaid Amount Levy outgoings	\$ 0.00
Other - Supplementary Capacity Contracts outgoings	\$ 0.00
Outage Compensation outgoings	\$ 0.00
Real-Time Energy outgoings	\$ 6,058,346.92
Regulator Fees outgoings	\$ 133,226.17
Reserve Capacity outgoings (including SCC)	\$ 4,505,360.31
Short Term Energy Market outgoings	\$ 1,317,882.01

Total outgoings paid for transactions	\$ 21,716,526.07
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