## WEM Market Accounting Report

Wholesale Electricity Market Rules 1 October 2023



## For the period from 08 June 2025 to 14 June 2025

## Total income received for transactions [WEM Rule 9.18.13(a)] (All values exclude GST)

|                                       | Week Commencing 8 JUN (AUD) |
|---------------------------------------|-----------------------------|
| Coordinator Fees income               | \$ 58,606.98                |
| Essential System Services income      | \$ 3,399,712.28             |
| GST income                            | \$ 1,765,919.23             |
| Interest income                       | \$ 393.65                   |
| Market Fees income                    | \$ 1,795,637.66             |
| Market Suspension Compensation income | \$ 0.00                     |
| Other - Default Levy income           | \$ 0.00                     |
| Other - Financial Penalty income      | \$ 0.00                     |
| Other - Repaid Amount Levy income     | \$ 0.00                     |
| Outage Compensation income            | \$ 0.00                     |
| Real-Time Energy income               | \$ 6,076,589.71             |
| Regulator Fees income                 | \$ 120,440.42               |
| Reserve Capacity income               | \$ 6,815,497.08             |
| Short Term Energy Market income       | \$ 1,367,392.99             |

Total income received for transactions

\$21,400,190.00

## Total outgoings paid for transactions [WEM Rule 9.18.13(b)] (All values exclude GST)

|  | Week Commencing 8 JUN (AUD) |
|--|-----------------------------|
| Coordinator Fees outgoings                         | \$ 58,606.95                |
| Essential System Services outgoings                | \$ 5,709,760.83             |
| GST outgoings                                      | \$ 1,765,919.21             |
| Interest outgoings                                 | \$ 393.63                   |
| Market Fees outgoings                              | \$ 1,795,637.70             |
| Market Suspension Compensation outgoings           | \$ 0.00                     |
| Other - Default Levy outgoings                     | \$ 0.00                     |
| Other - Financial Penalty outgoings                | \$ 0.00                     |
| Other - Repaid Amount Levy outgoings               | \$ 0.00                     |
| Other - Supplementary Capacity Contracts outgoings | \$ 0.00                     |
| Outage Compensation outgoings                      | \$ 0.00                     |
| Real-Time Energy outgoings                         | \$ 6,076,589.73             |
| Regulator Fees outgoings                           | \$ 120,440.40               |
| Reserve Capacity outgoings (including SCC)         | \$ 4,505,448.86             |
| Short Term Energy Market outgoings                 | \$ 1,367,393.00             |

Total outgoings paid for transactions

\$21,400,190.31