

## 2010 Call for Expressions of Interest for New Capacity

### Summary of Results

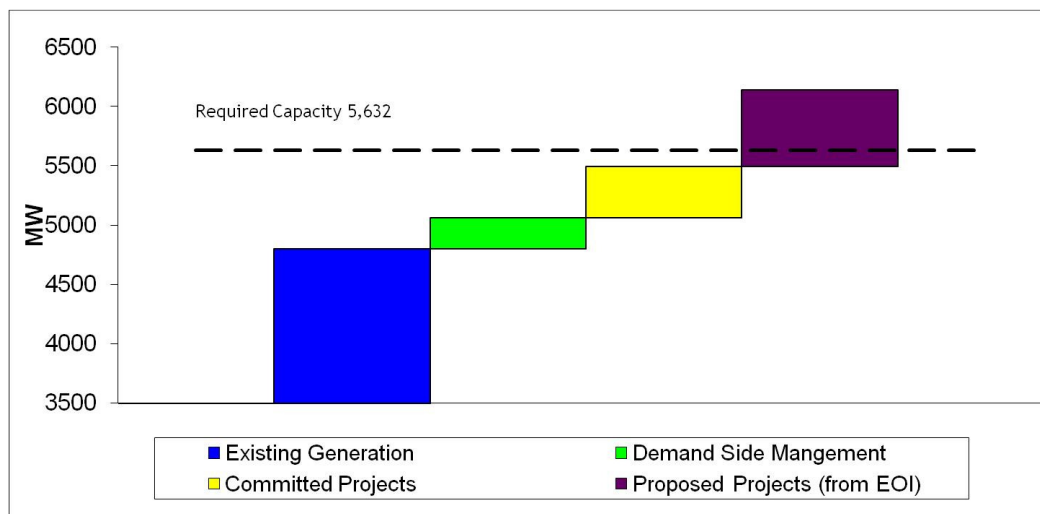
The IMO operates a Reserve Capacity Mechanism to ensure that an appropriate level of capacity is maintained within the South West Interconnected System.

On 29 January 2010, the IMO issued a Request for Expressions of Interest for new generation and demand side management capacity to be available for service during the period October 2012 through to October 2013. The preliminary estimate for the Reserve Capacity Requirement in the 2012/13 Capacity Year is 5,632 MW. The IMO estimates that approximately 5,493 MW of Capacity Credits will be assigned to existing or committed facilities for 2012/13, based on the number of Capacity Credits assigned for the 2011/12 Reserve Capacity Year, as no plant closures are expected.

A total of sixteen Expressions of Interest were received for the 2012/13 Reserve Capacity Year, totalling 644.295 MW of new capacity potential. This indicates strong, continuing interest in the provision of capacity to the Wholesale Electricity Market. Within this total, environmental approvals and network access offers have been completed for 84.6 MW of new capacity. In addition, Expressions of Interest were received for 227.7 MW of new Demand Side Management capacity.

The diagram below shows how these facilities will contribute towards meeting the forecast system reliability target. It should be noted that the forecast is based on figures provided in the 2009 Statement of Opportunities Report. The 2010 Statement of Opportunities Report, which is scheduled to be published on 1 July 2010, will update the demand forecasts for the 2012/13 Reserve Capacity Year and set the Reserve Capacity Requirement. The level of Capacity Credits assigned to both new and existing facilities may also alter the preliminary supply/demand balance for this Reserve Capacity Cycle.

**Figure 1 Preliminary Capacity Outlook 2012/13**



Details of the capacity offered through the Expressions of Interest are set out below in accordance with Market Rule 4.2.7.

<b>2010 Summary of Expressions of Interest</b>	<b>2012/13</b>
<b>Number of Eols Received</b>	<b>16</b>
Committed Facilities (in place or under construction)	1.700
Facilities that are not yet committed	642.595
<b>Total</b>	<b>644.295</b>
<b>Approvals for Facilities that are not yet committed</b>	
<b>Environmental Approvals</b>	
Facilities with environmental approval	87.895
Facilities with approval underway (environmental)	220.000
Facilities yet to commence environmental approval process or do not require environmental approvals	334.700
<b>Total</b>	<b>642.595</b>
<b>Access offers</b>	
Facilities with approval (network access)	354.900
Facilities with approval underway (network access)	5.995
Facilities yet to commence approval process or do not require a network access offer	281.700
<b>Total</b>	<b>642.595</b>
<b>Clause 4.2.7 (b) (ii) Requirements</b>	
Facilities with environmental approval and network access offer	81.900
Facilities with both applications lodged, one or both pending approval	225.995
Facilities with one approval underway	53.000
Facilities yet to commence approval process or do not require approvals	281.700
<b>Total</b>	<b>642.595</b>
<b>Categorisation in Terms of Plant Type</b>	
Intermittent generators	57.520
Non-intermittent generators	359.075
Demand side management	227.700
<b>Total</b>	<b>644.295</b>
<b>Categorisation in Terms of Primary Fuel Source</b>	
Natural Gas	57.000
Coal	220.000
Diesel	31.700
Renewable Energy	107.895
Demand Management	227.700
<b>Total</b>	<b>644.295</b>
<b>Categorisation in Terms of Backup Fuel Source</b>	
Natural Gas	0.000
Coal	0.000
Diesel	53.000
Other	0.000
None or Not Applicable	591.295
<b>Total</b>	<b>644.295</b>

**Reserve Capacity Potential**

Capacity offered through EOIs	644.295
Estimate of existing capacity eligible to be assigned Certified Reserve Capacity	5,493.486
Preliminary estimate of Reserve Capacity Requirement	<b>5,632.000</b>